Vol. XIV

TRANSCRIPT OF RECORD

(Pages 5969 to 6243)

Supreme Court of the United States-

OCTOBER TERM, 1944

No. 296

PANHANDLE EASTERN PIPE LINE COMPANY,
ILLANOIS NATURAL GAS COMPANY AND MICHIGAN GAS TRANSMISSION CORPORATION, PETITIONERS,

US.

FEDERAL POWER COMMISSION, CITY OF DETROIT, COUNTY OF WAYNE, MICHIGAN, ET AL.

ON WRIT OF CERTIORARI TO THE UNITED STATES CIRCUIT COURT
OF APPEALS FOR THE EIGHTH CIRCUIT

PETITION FOR CERTIORARI FILED JULY 28, 1944. CERTIORARI GRANTED JANUARY 3, 1945.

VOL. XIV. TRANSCRIPT OF RECORD.

United States Circuit Court of Appeals,

No. 12,466

PANHANDLE EASTERN PIPE LINE COMPANY, A CORPORATION, JULINOIS NATURAL GAS COMPANY, A CORPORATION, AND MICHIGAN GAS TRANSMISSION CORPORATION, A CORPORATION, PETITIONERS,

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MICHIGAN, COUNTY OF WAYNE, MICHIGAN,
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A CORPORATION, AND MICHIGAN PUBLIC
SERVICE COMMISSION, RESPONDENTS.

PETITION TO REVIEW AND SET ASIDE ORDER OF FEDERAL POWER COMMISSION.

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PETITION TO REVIEW AND SET ASIDE ORDER OF FEDERAL OWER COMMISSION

FILED FEBRUARY 6, 1943.

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Original Print

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No. G-200	16686	7002
Separate Answer of Michigan Gas Transmission Corporation		
filed March 28, 1941 in Docket No. G-200	16693	7008
Petition of Michigan Public Service Commission for Leave		
to intervene filed March 31, 1941 in Federal Power Com-	- 4	-
mission, Docket No. G-200	16698	7011
Separate Answer of Panhandle Eastern Pipe Line Company		
filed April 3, 1941 in Federal Power Commission, Docket		-01.
No. G-200	16705	7015
Order entered June 10, 1941 fixing date of Hearing in Federal		
Power Commission, Docket No. G-200	16715	7022
Order entered June 10, 1941 permitting the Michigan Public		
Service Commission to intervene in Federal Power Com-		
mission, Docket No. G-200.	16718	7024
Petition of Panhandle Eastern Pipe Line Company filed June		
26, 1941 for Continuance of Hearing in Docket No. G-200	16720	7925
Concurring Petition of Michigan Gas Transmission Corpora-		
tion filed July 3, 1941 for Continuance of Hearing in Docket		
	16728	7030
No. G-200	10120	7030



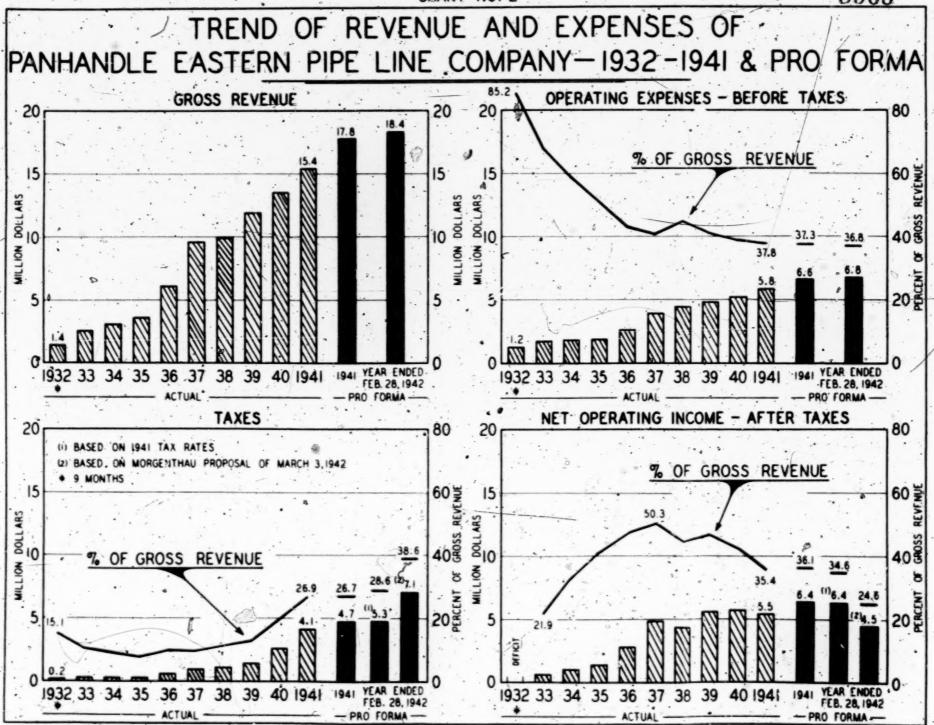
	Orlgin	al Prin
Objection of City of Detroit and County of Wayne to Defend-	-	
ant's Petition for Continuance of Hearing filed July 3, 1941		
in Docket No. G-200	16733	7032
Federal Power Commission's Designation of Trial Examiner. Order entered July 8, 1941 denying Petitions for Continuance	16736	703
of Hearing in Docket No. G-200	16737	7034
Petition of Michigan Consolidated Gas Company for Leave	10.01	
to intervene filed July 10, 1941 in Docket No. G-200	16739	7035
Petition of Intervention.		7038
Order entered July 12, 1941 permitting Michigan Consolidated		
Gas Company to intervene in Docket No. G-200	16755	7046
Answer of Michigan Gas Transmission Corporation to Peti-	7	
tion of Intervenor, Michigan Consolidated Gas Company	16757	7047
Answer of Panhandle Eastern Pipe Line Company to Petition		
of Michigan Consolidated Gas Company, Intervenor, filed		*
August 18, 1941 in Docket No. G-200	16762	7051
Motion to Dismiss filed by Panhandle Eastern Pipe Line		
Company on August 20, 1941 in Docket No. G-200	16771	7058
Motion to Dismiss filed by Michigan Gas Transmission		
Corporation on August 21, 1941 in Docket No. G-200	16773	7059
Order of Federal Power Commission denying Motions to		
Dismiss of Panhandle Eastern Pipe Line Company and		- 1
Michigan Gas Transmission Corporation	16775	7060
Order of Federal Power Commission entered May 22, 1941		
instituting Investigation in Docket No. G-207	16776	7061
Order of Federal Power Commission entered September 2,	t	
1941 consolidating Proceedings for Purposes of Rearing,		
Dockets Nos. G-200 and G-207	1,3779	7034
Petition of Panhandle Eastern Pipe Line Company filed		
	16799	7065
Objection of City of Detroit and County of Wayne filed		
February 11, 1942 to petition for Continuance of Hearing.	16809	7070
Order of Federal Power Commission entered February 17,		
1942 denying Petition for Continuance and Changing Place		
of Hearing in Dockets Nos. G-200 and G-207	16811	7072
Petition for Continuance of Hearing filed by Panhandle East-		13
ern Pipe Line Company and Michigan Gas Transmission	10014	-
Corporation on February 28, 1942		7073
Exhibit A, Limitation Order L-31 to curtail Consumption of Natural.Gas	16823	7070
of Natural.Gas Exhibit A, Areas subject to Prohibitions contained in		7079
Paragraph (e) of Limitation Order L-31	16000	7084
	10020	1004
Order of Federal Power Commission entered March 26, 1942		
enlarging Investigation and making Illinois Natural Gas		
Company a Party Respondent in Proceeding Designated		
Docket No. G-207	16834	7088
Motion of Counsel for Federal Power Commission filed April		1
27, 1942 praying that the Federal Power Commission enter		1
an immediate Order fixing just and reasonable Rates	16839	7001
Motion filed by Michigan Consolidated Gas Company on		-
April 27, 1942 praying that the Federal Power Commission		1
* enter an immediate Order reducing Peter	16840	7000

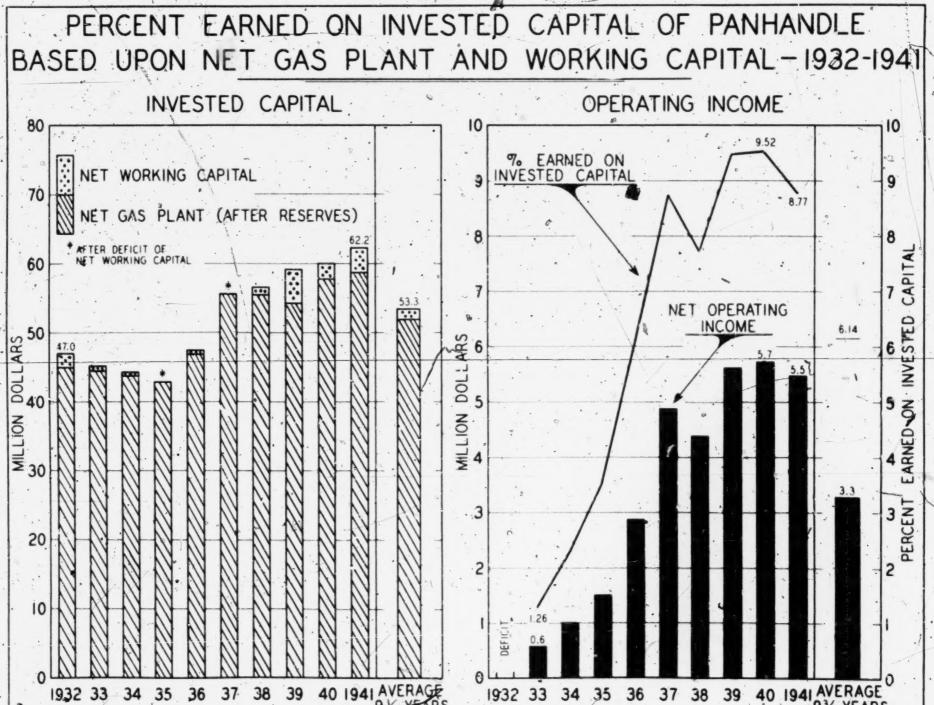
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		Original Print	
Motion filed by City of Detroit and County of V		/	
27, 1942 praying that the Federal Power Cor	nmission enter		
an immediate Order feducing Rates	16853	3 7100	
Michigan Consolidated Gas Company on Ap		7104	
Statement relating to Excess Return for yea		, ,104	
duction of Gross Revenues required to eli	minete Excess		
	1686	5 7107	
Excess Return for year 1941, before Adjust		, ,,,,,,	
for Replacements		6 7107	
Rate Base for year 1941	1686		
Income Statement — year 1941			
Amortization of Investment			
Annual Accrual Rate for Amortization of 1		1 7114	
		7115	
June 30, 1941 Annual Accrual for Amortization of Proper	1687	2 7115	
		7110	
1941	1687		
Depletion	1687		
Excess Return for year 1941.	1687		
Rate Base for year 1941	1687		
Income Statement — year 1941.		7 . 7119	
Adjustments to 1941 Income Statement for			
Operating Expenses not fully effective for			
dar year 1941	1687	8 7121	
Stipulation of Counsel for the various Partie	s and rederal		
Power Commission Counsel consenting to		4.	
Federal Power Commission Counsel's Motion			
Order reducing Rates filed May 11, 1942		1 7123	
Motion of Counsel for Federal Power Commis			
diate Order reducing Rates filed on May 11	, 1942 1688	2 7125	
Opinion Number 8 of Federal Power Comm			
randum as to Order of Federal Power Comm			
Rates, September 23, 1942, Memorandum as		2 7133	
Petition of Panhandle Eastern Pipe Line Com		1	
Gas Transmission Corporation and Illinoi		1.	
Company filed October 9, 1942 requesting			
time within which to file new Schedules			
Charges	1693	4 7134	
Order of Federal Power Commission of Oc			
granting Extensions of Time to Panhandle			
Line Company, Michigan Gas Transmissi			
and Illinois Natural Gas Company to file no			
Rates and Charges		8 71,37	
Petition of Panhandle Eastern Pipe Line Com			
Gas Transmission Corporation and Illinois			
Company filed October 23, 1942 for stay			
Power Commission's order of September 23		0 7138	
Petition of Panhandle Eastern Pipe Line Com			
Gas Transmission Corporation and Illinoi			
Company filed October 23, 1942 requesting			
Dockets Nos. G-200 and G-207.	1694	14 7141	
Order of Federal Power Commission of Oc	tober 30, 1942	. 60	
denying Petitions for Rehearing and for S			
Nos. G-200 and G-207	1690	54 7150	

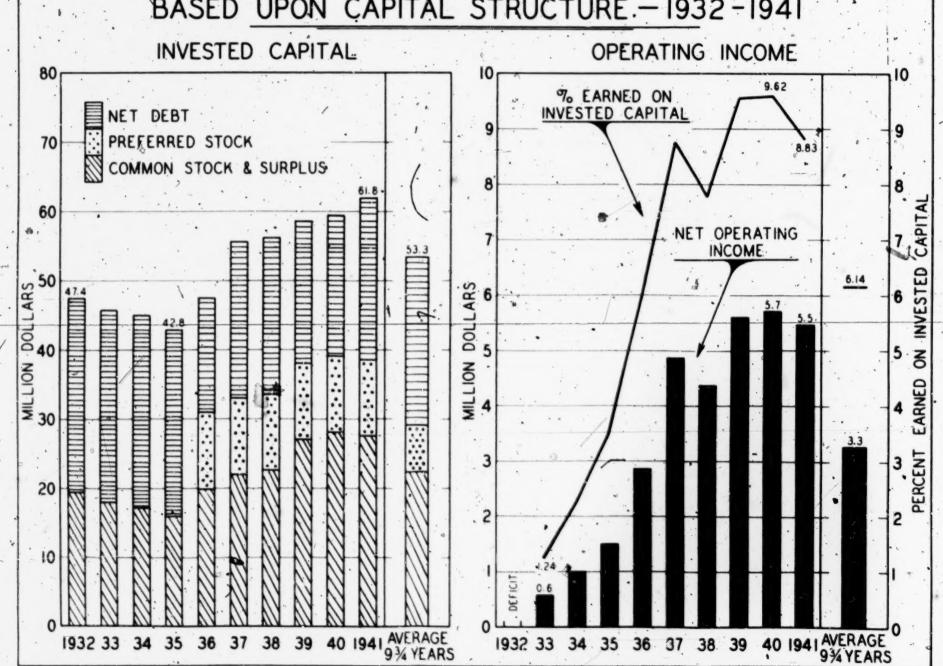
-VV 11

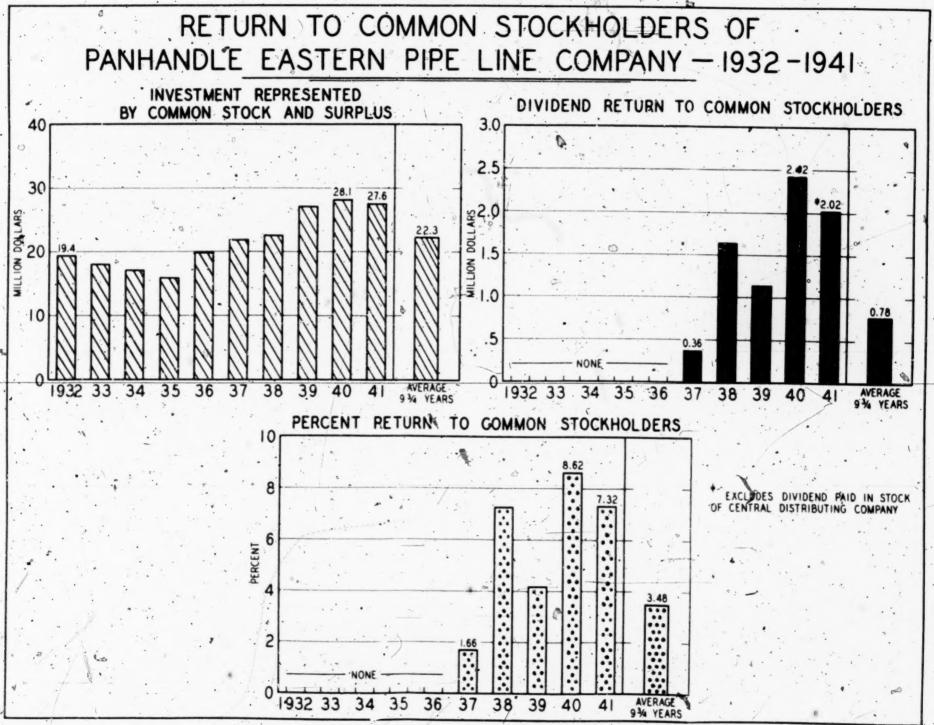
		0.	
		al Print	- 0
Certificate to Transcript of Federal Power Commission	16955	7151	
Order of United States Circuit Court of Appeals directing		4	
Respondents to Show Cause why Petition for Stay of Rate			
Order should not be granted	16986	7179	
Order of United States Circuit Court of Appeals denying		-,	4
Petition for Stay of Operation of Rate Order without			
prejudice, etc.	16987	7180 .	
Order of United States Circuit Court of Appeals granting	**		
Stay pending further hearing of application therefor	16988	7181	
Order of United States Circuit Court of Appeals granting			
Stay of Order of Federal Power Commission dated Septem-			
ber 23, 1942, requiring reduction in rates and charges for gas			
furnished by Petitioners, etc	16989	7182	
Order of United States Circuit Court of Appeals appointing	1		
John G. Hughes as Custodian of Funds to be impounded			
under provisions of Stay Order	16991	7184	
Order of United States Circuit Court of Appeals as to form	. 1		
of record to be printed and fixing time for filing designations			
therefor	.16992	7185	
Order of United States Circuit Court of Appeals instructing			
. Custodian as to manner of handling funds and securities in		.5	
his possession.	16993	7186	
Order of United States Circuit Court of Appeals authorizing		2 44	
Custodian to purchase certain securities as investments		7187	
Order of United States Circuit Court of Appeals directing			
Petitioners to pay to Custodian certain sums to cover			
Bond premium, etc	16997	7188	
Order of United States Circuit Court of Appeals requiring			
Custodian to set up Account No. 1 and Account No. 2, etc	16999	7189	
Order of United States Circuit Court of Appeals authorizing			
Custodian to purchase certain securities, etc	17001	7190	
Stipulation that coloring matter appearing on certain Ex-			
hibits may be omitted from copies inserted in printed			
record, etc	17003	7191	
	7109	7193	
Appearances of Counsel for Petitioners	7193	7194	
Appearances of Counsel for Respondents	4 1 2707	7196	
Order of Submission	7199	7196	
Order for Resubmission of Case	7200	7197	
Order resetting case for argument.	7201	7197	
Order of Resubmission	7202	7198	-
Opinion, U. S. Circuit Court of Appeals	7203	7219	
Judgment, U. S. Circuit Court of Appeals	7226	7220	
Clerk's Certificate to Transcript	1228	1220	
Order allowing certiorari	7230	7221	
rather anowing certificati	1 2111	11	











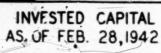
PERCENT EARNED ON INVESTED CAPITAL OF PANHANDLE PRO FORMA FOR 12 MONTHS ENDED FEB. 28, 1942

\$ 78,477,214

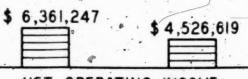


NET WORKING CAPITAL \$ 6,576,743

NET GAS PLANT \$ 71,900,471



BASED ON NET PROPERTY.



NET OPERATING INCOME

% EARNED ON INVESTED CAPITAL

---- BASED ON INCOME FOR 12 MONTHS ENDED FEB. 28,1942 AFTER FEDERAL TAXES -----

AT 1941 RATES MORGENTHAU PROPOSAL

AT 1941 RATES

MORGENTHAU PROPOSAL

5.77 %

· MAR. 3, 1942

MAR. 3, 1942

PERCENT EARNED ON INVESTED CAPITAL OF PANHANDLE PRO FORMA FOR 12 MONTHS ENDED FEB. 28, 1942

\$ 77,830,535

LONG TERM DEBT. \$ 33, 256, 445

PREFERRED STOCK \$ 16,000,000

COMMON STOCK AND SURPLUS \$ 28,574,090

INVESTED CAPITAL AS OF FEB 28. 1942

BASED ON CAPITAL STRUCTURE



\$ 4,526,619



% EARNED ON INVESTED CAPITAL

-- BASED ON INCOME FOR 12 MONTHS ENDED FEB. 28, 1942 AFTER FEDERAL TAXES --

AT 1941- RATES

MORGENTHAU PROPOSAL -

AT 1941 RATES

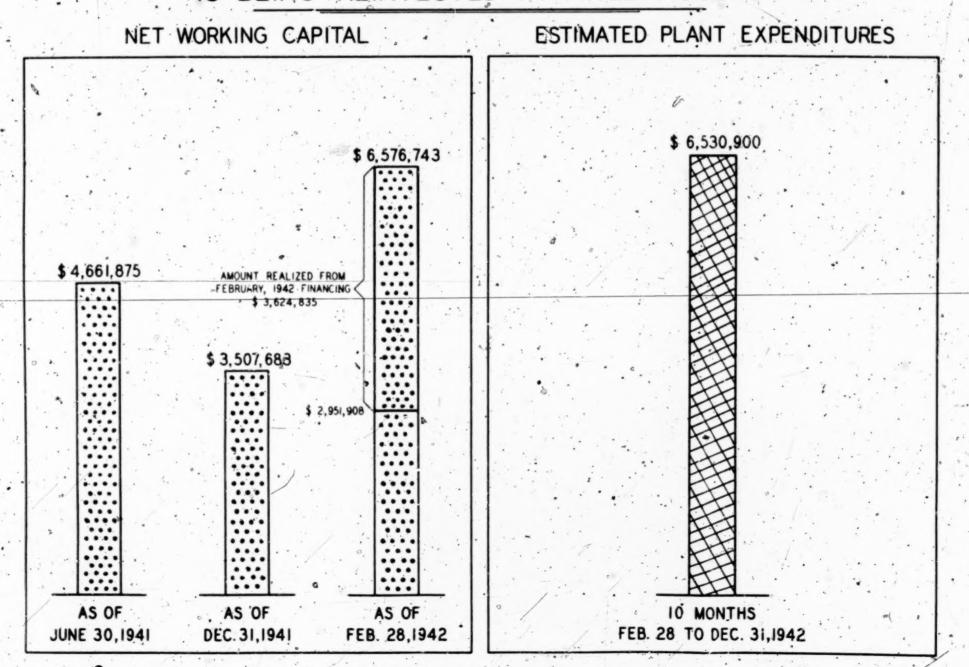
MORGENTHAU PROPOSAL

5.81%

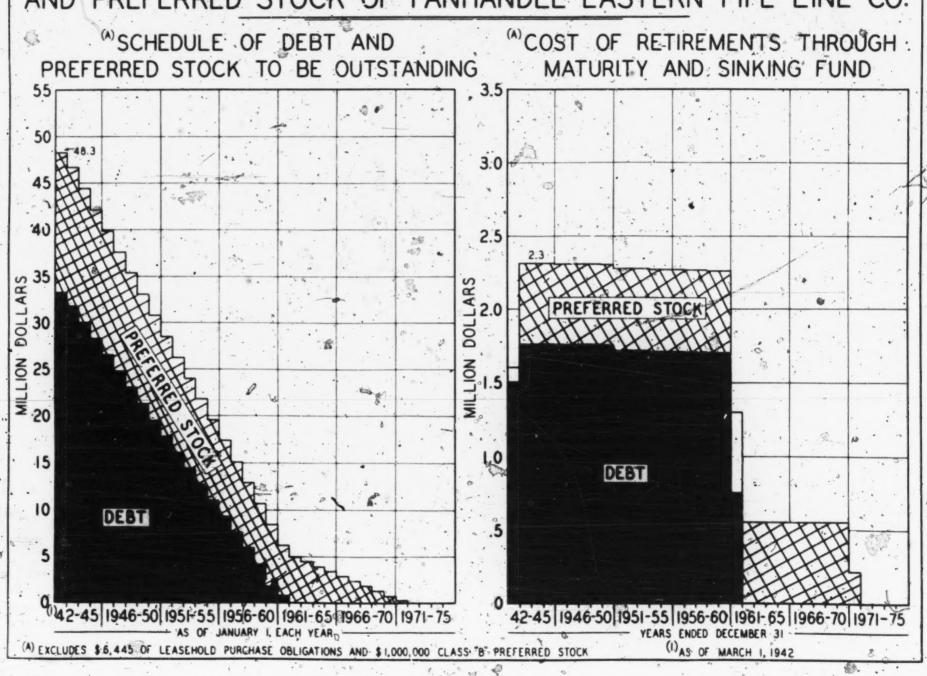
MARCH

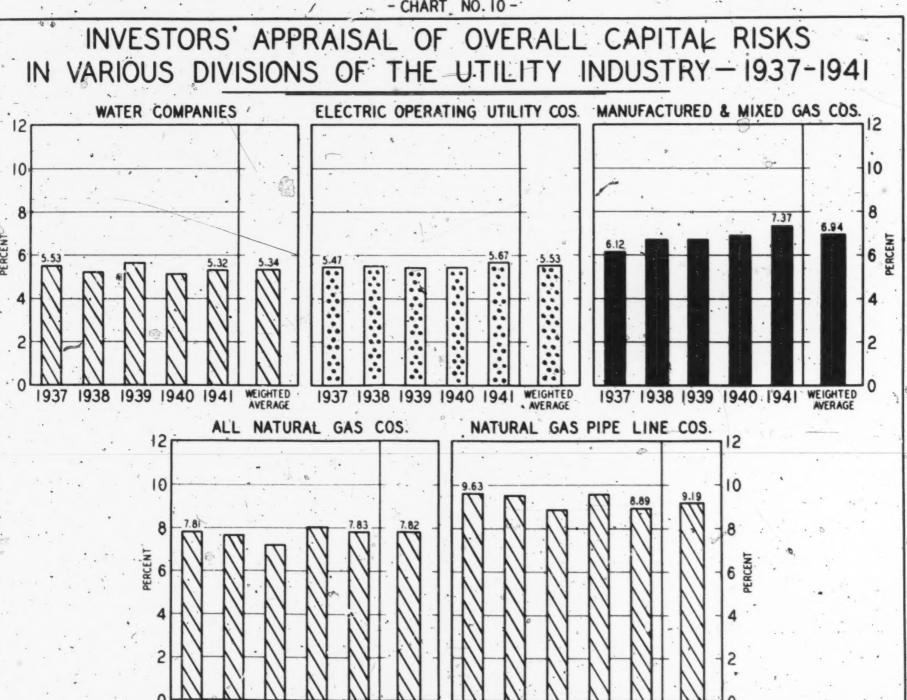
- CHART NO. 8 -

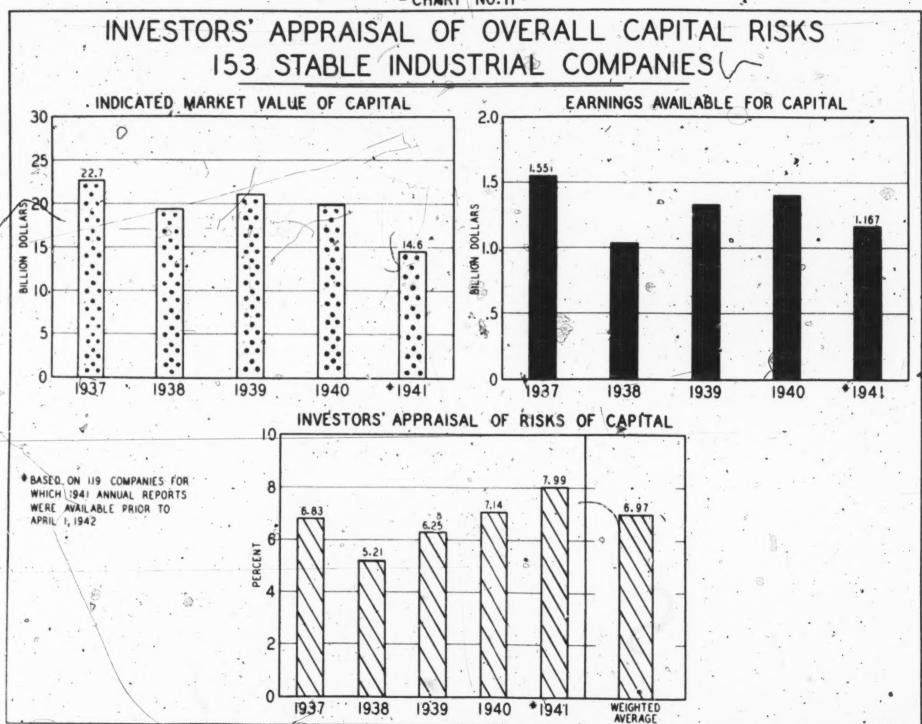
WORKING CAPITAL OF PANHANDLE EASTERN PIPE LINE CO. IS BEING REINVESTED IN FIXED ASSETS











PANHANDLE EASTERN PIPE LINE COMPANY INVESTED CAPITAL AS OF FEBRUARY 28, 1942

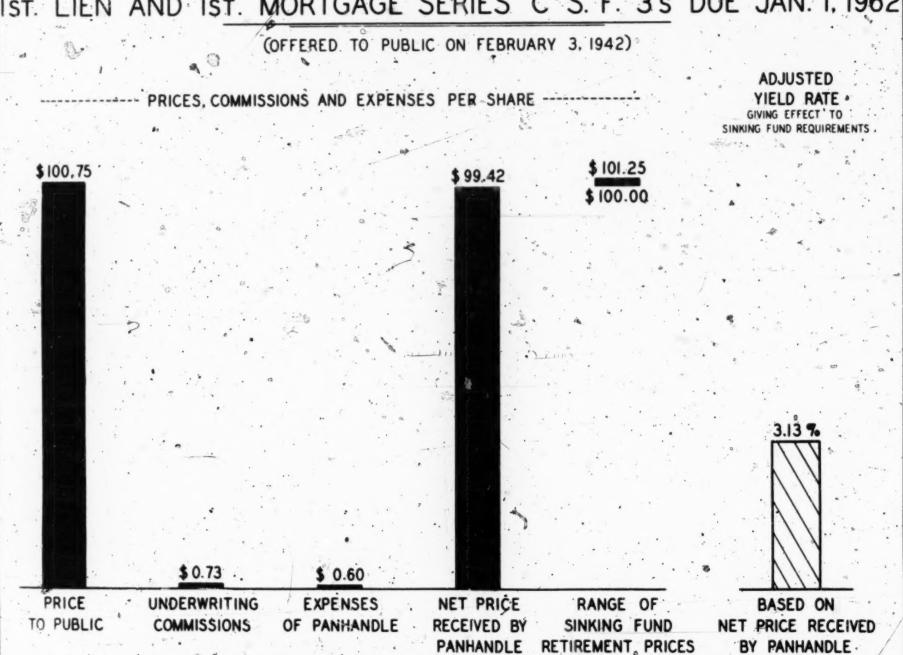
LONG-TERM DEST	PRINCIPAL AMOUNT OR SHARES	BOOK VALUE	PER CEPT OF TOTAL	(1) MARKET PRICE	MARKET VALUE	PER CENT OF TOTAL
1ST MTGE. & 1ST LIEN S.F. "C" 3'S, 1962 1ST MTGE. & 1ST LIEN S.F. "B" 3'S, 1960 1ST MTGE. & TRUST LIEN "A", 1.65-2.30%, 1946-50 SERIAL MOTES, A, B, C & D, 0.75-1.50%, DUE 11/1/42-45 LEASEHOLD PURCHASE OBLIGATIONS	\$10,000,000 12,000,000 6,250,000 5,000,000 6,445	\$10,000,000 12,000,000 6,250,000 5,000,000 6,445		(4) 100.75 (5) 101.50 (2) 100.00 (2) 100.00 (3) 100.00	\$10,075,000 12,180,000 6,250,000 5,000,000 6,445	
TOTAL DEBT-**		33,256,445	42.73%		33,511,448	48.70%
5.60% CUM. PPD. \$100 PAR \$6 CUM. PPD. CLASS "B", NON-PARTICIPATING AND NON-REDEEMABLE TOTAL PREFERRED STOCKS	150,000 SHS.	15,000,000	20.56≰	(5) 100.00 (3) 100.00	1,000,000	21.89%
COMMON STOCKS AND SURPLOS COMMON STOCK (NO PAR)	907,367 3HS.	20,184,175	\$ O.	(5) 29.50	25,817,398	
PREMIUM AND ASSESSMENT ON CAPITAL STOCK EARNED SURPLUS TOTAL COMMON STOCK AND SURPLUS	•	8,347,485 28,574,090	36.71\$	0.	23,817,326	32.40¢
POTAL INVESTED CAPITAL		\$77,830,535	100.00%		\$73,388,771	100.000

NOTES: (1) BASED UPON MARKET PRICES AS OF APRIL 6, 1942

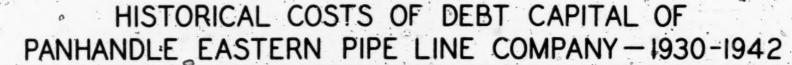
- (2) PRICES ESTIMATED. SOLD PRIVATELY IN JANUARY 1941 AT 100 TO SEVERAL MANKING THE TUTIONS AND ONE INSURANCE COMPANY
- (3) PRICE ESTIMATED
- (4) ORIGINAL OFFERING PRICE IN 1942.
- (8) PRICE FROM MATICIPAL QUOTATION BUREAU.

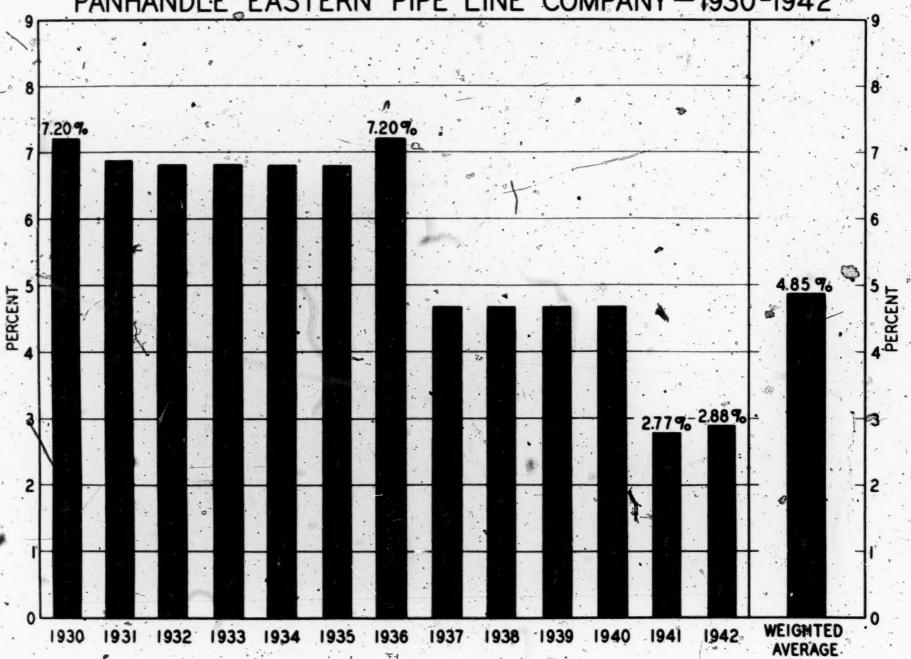
SOURCE: COMPILED BY STANDARD & POOR'S CORPORATION.



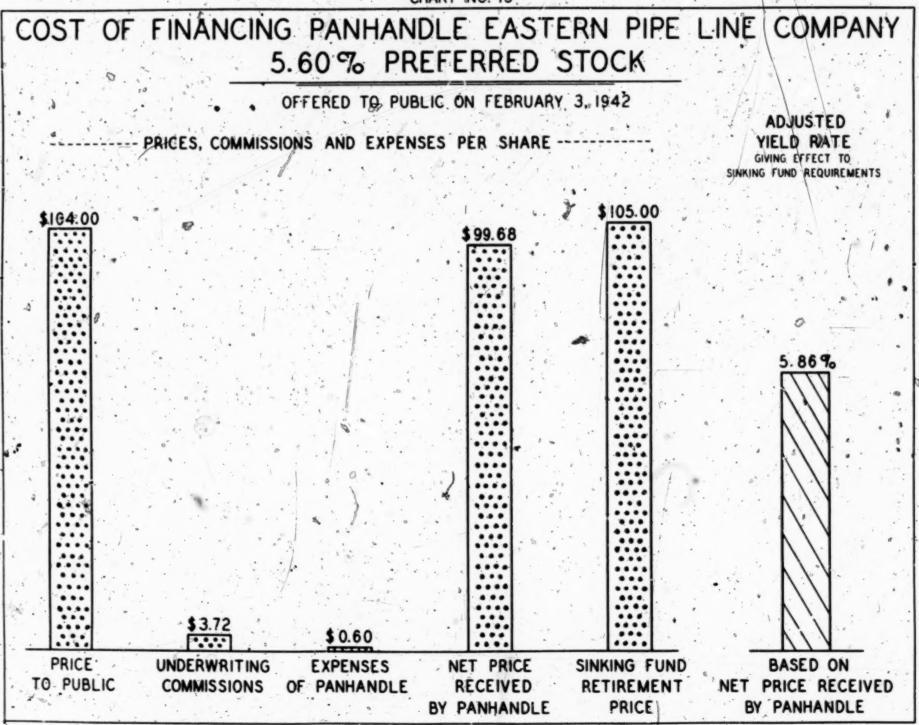


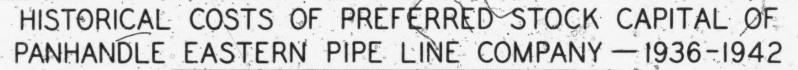
- CHART NO.14-

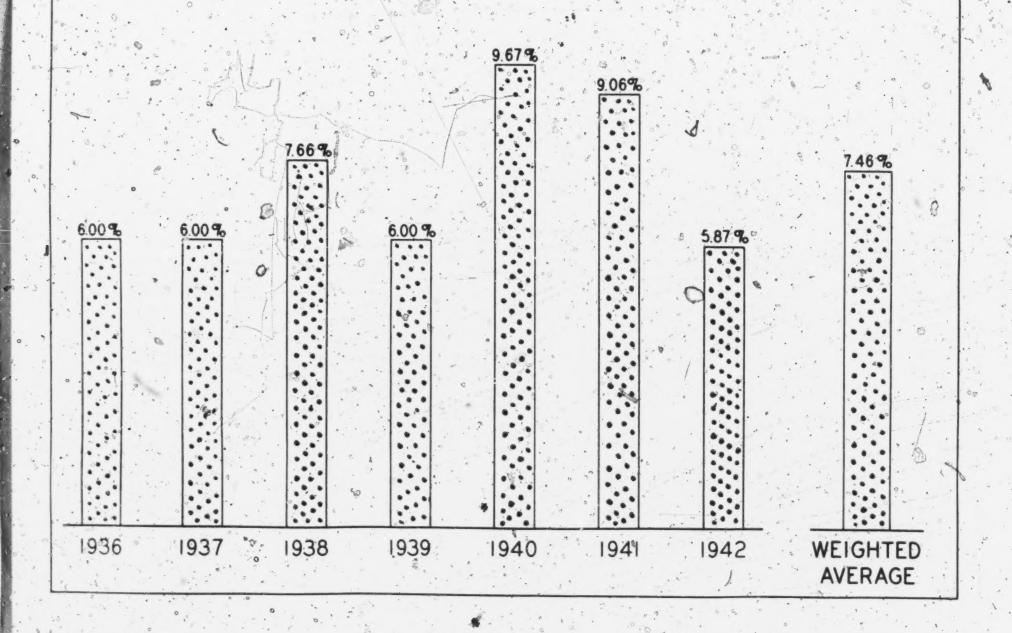




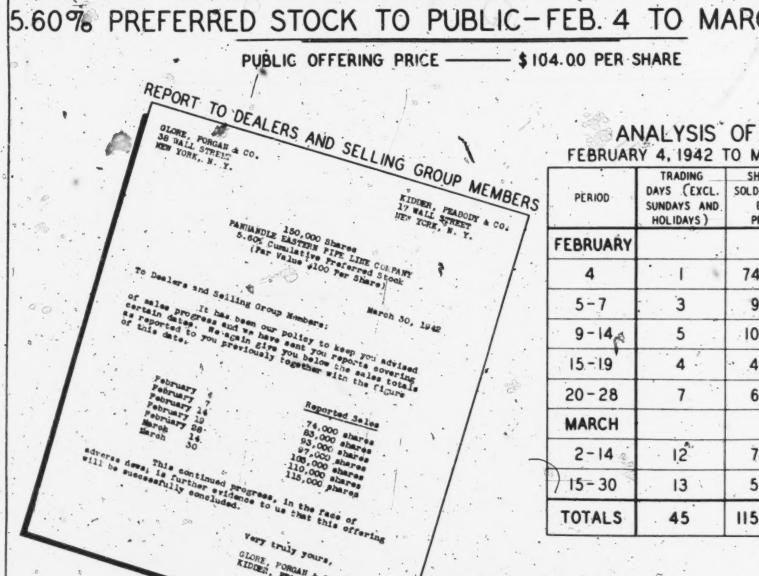
37









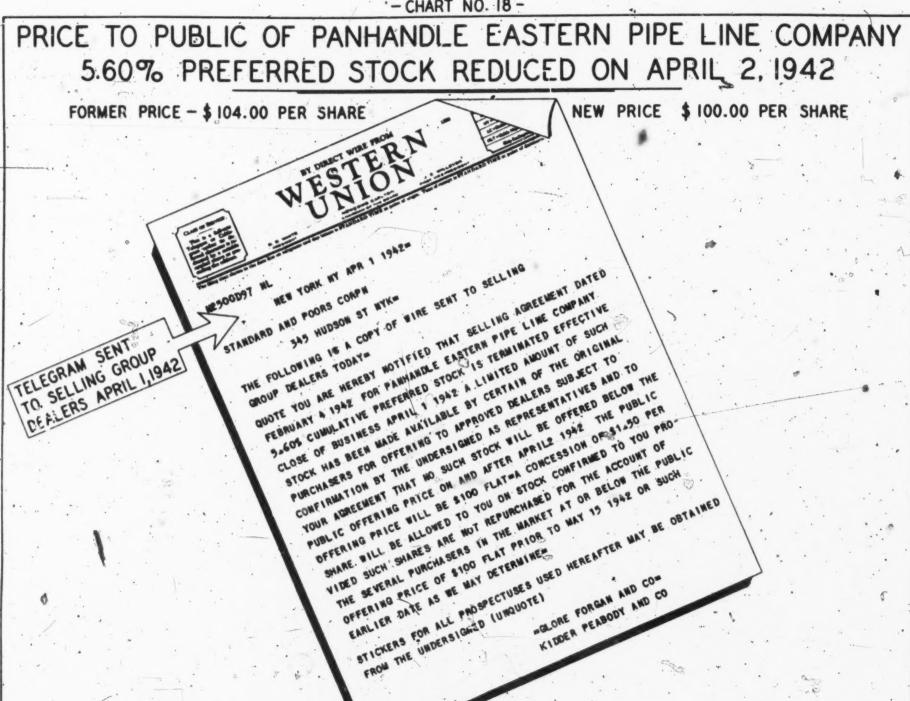


ANALYSIS OF SALES FEBRUARY 4, 1942 TO MARCH 30, 1942

PERIOD	TRADING DAYS (EXCL. SUNDAYS AND. HOLIDAYS)	SHARES SOLD DURING EACH PERIOD	DAILY AVERAGE SALES	
FEBRUARY				
4	· · · · · · ·	74,000	74,000	
5-7	3	9,000	. 3,000	
9-14	9-14-5		2,000	
15-19	4	4.000	1,000	
20-28	7	6.000	857	
MARCH				
2-14	2-14 12		583	
) 15-30	. 13	5,000	. 385	
TOTALS	45	115.000	-	
			9	

NUMBER OF SHARES UNSOLD ON APRIL 1, 1942

35.000



RECORD OF SALES OF PANHANDLE EASTERN PIPE LINE COMPANY 5.60% PREFERRED STOCK TO PUBLIC - APRIL 2 TO APRIL 10,1942

PUBLIC OFFERING PRICE - \$ 100.00 PER SHARE

NUMBER OF SHARES OF UNSOLD ON APRIL I, 1942
WHEN PRICE WAS REDUCED
FROM \$104.00 TO \$100.00

- 35,000 SHARES

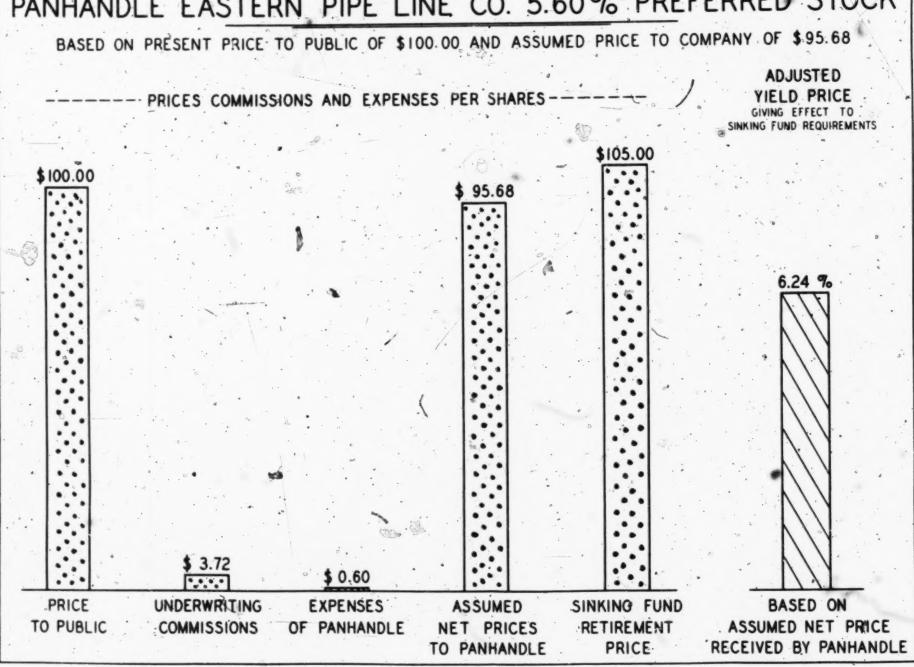
SHARES SOLD FROM
APRIL 2 TO APRIL 10, 1942
AT REDUCED PRICE OF \$100.00

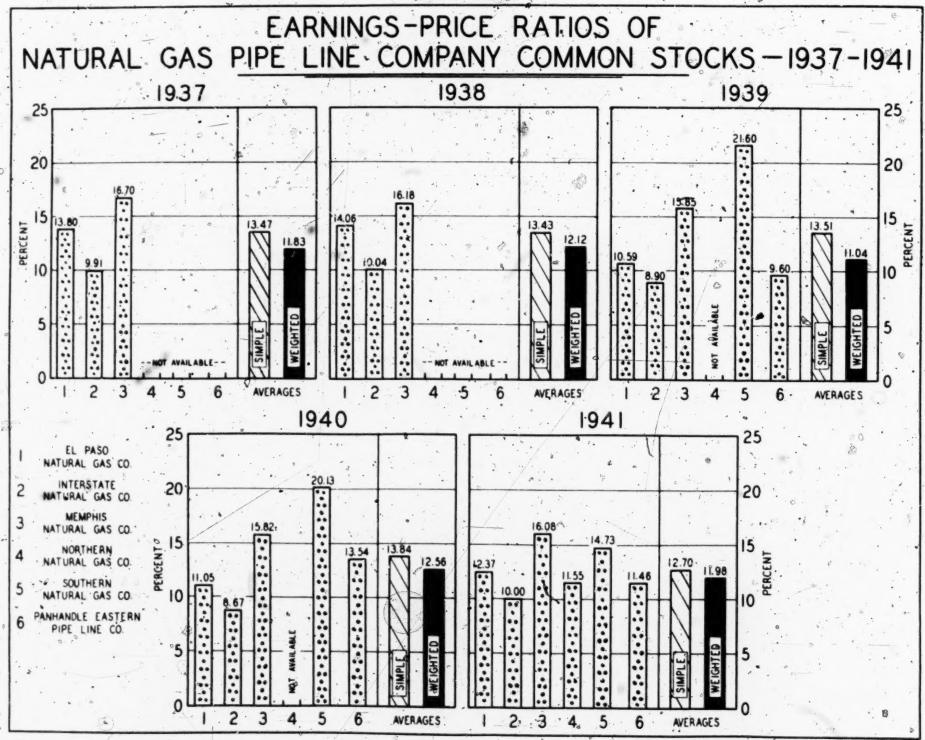
-20,000 SHARES

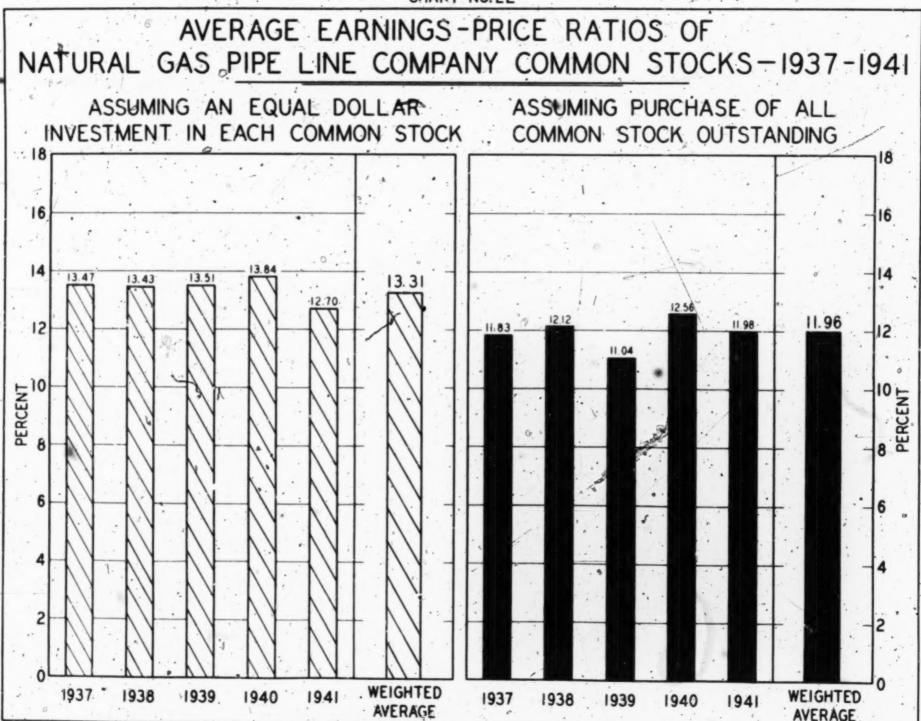
SHARES UNSOLD ON APRIL II, 1942 AFTER SEVEN TRADING DAYS AT REDUCED PRICE OF \$100.00

15,000 SHARES

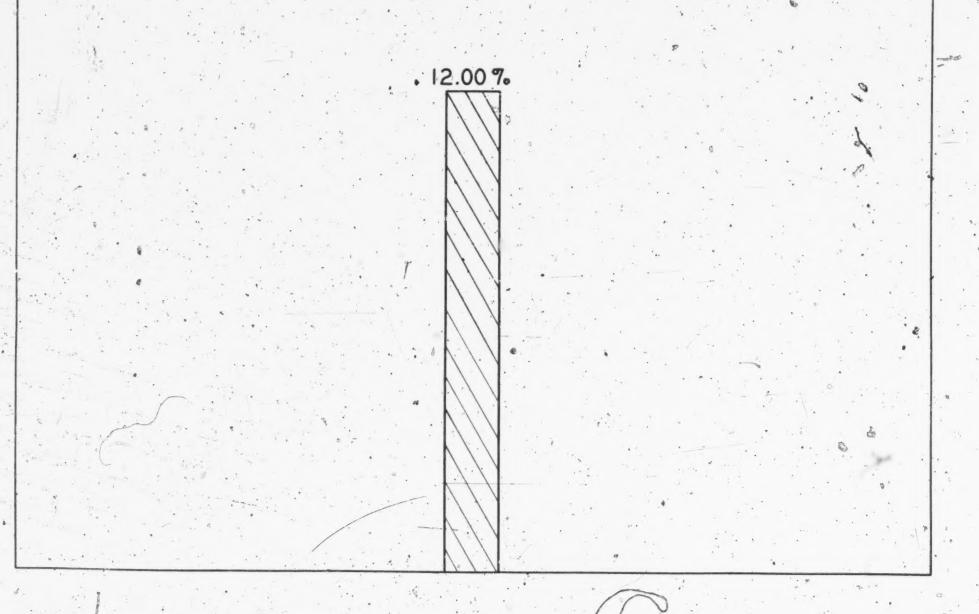
ASSUMED COST OF FINANCING PANHANDLE EASTERN PIPE LINE CO. 5.60% PREFERRED STOCK



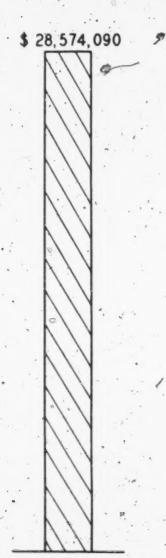




ACCEPTED EARNINGS-PRICE RATIO FOR PANHANDLE EASTERN PIPE LINE CO. COMMON STOCK



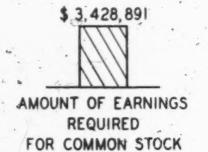
MINIMUM EARNINGS REQUIRED FOR COMMON STOCK OF PANHANDLE EASTERN PIPE LINE COMPANY



AND SURPLUS
AS OF FEB. 28, 1942

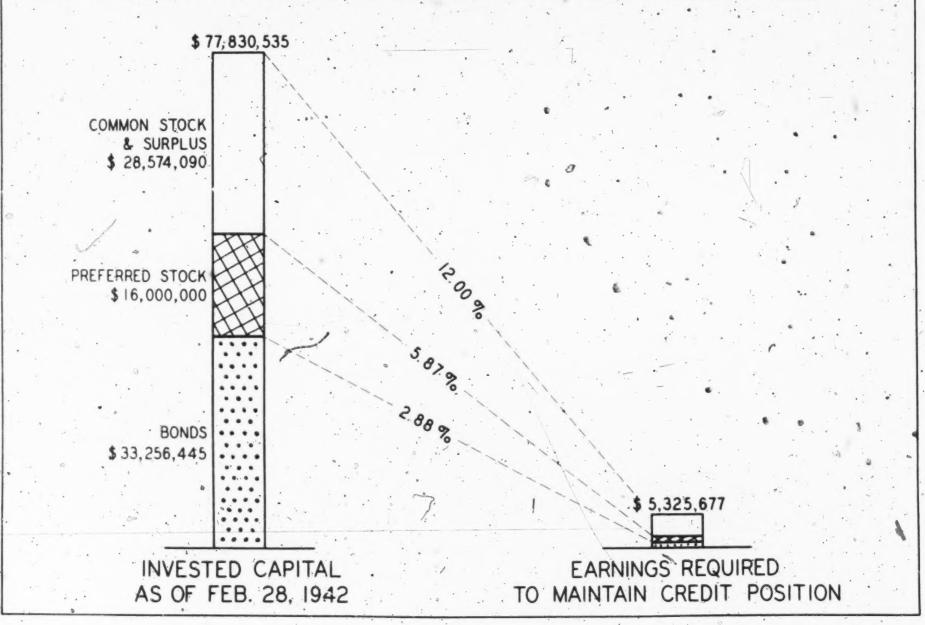
ACCEPTED
EARNINGS-PRICE RATIO

12.00 %



MINIMUM EARNINGS REQUIRED TO MAINTAIN CREDIT POSITION OF PANHANDLE EASTERN PIPE LINE COMPANY

BASED ON ACTUAL COST OF BONDS AND PREFERRED STOCK AND INVESTORS" APPRAISAL OF COMMON STOCK



MINIMUM EARNINGS REQUIRED TO MAINTAIN CREDIT POSITION OF PANHANDLE EASTERN PIPE LINE COMPANY

BASED ON ACTUAL COST OF BONDS AND INVESTORS' APPRAISAL OF PREFERRED AND COMMON STOCK

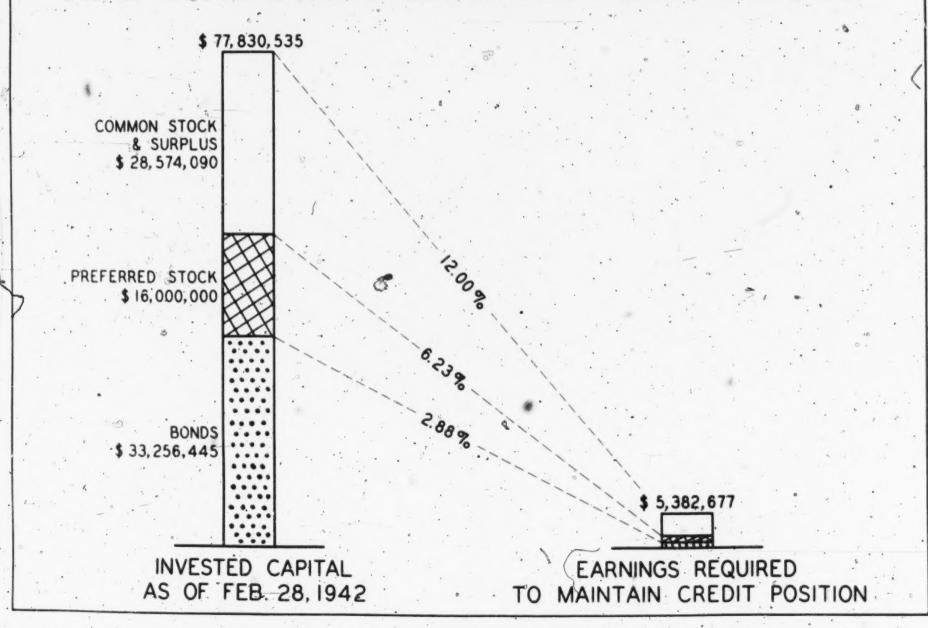
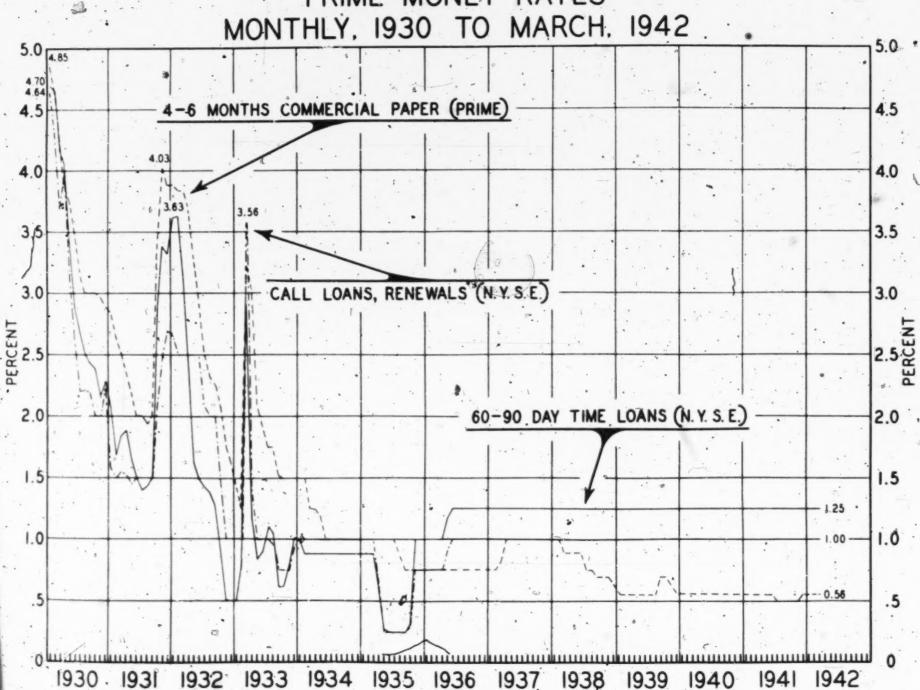
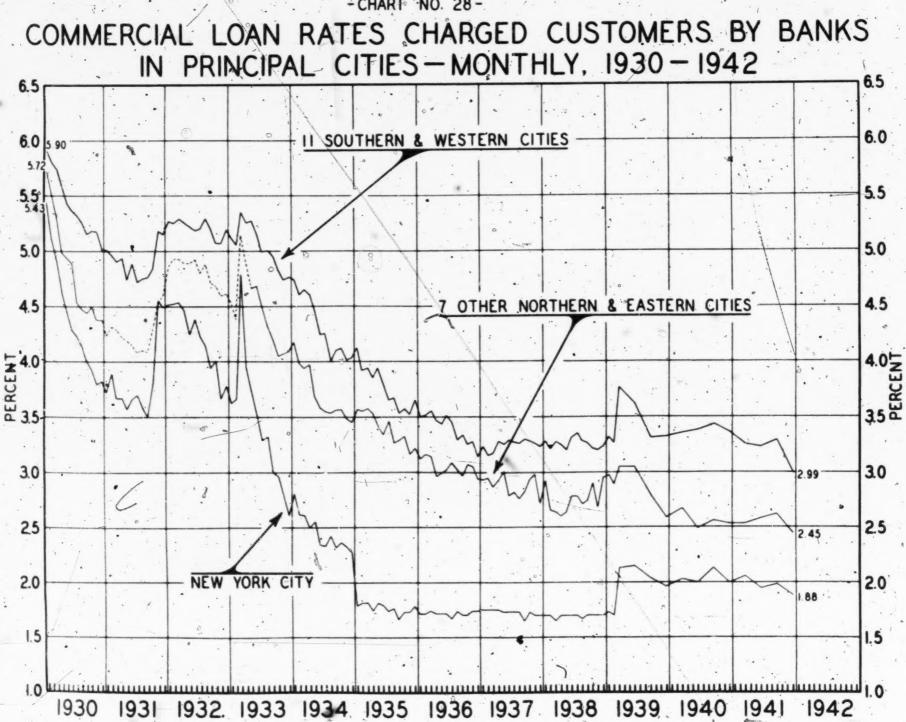


EXHIBIT 253.

PRIME MONEY RATES

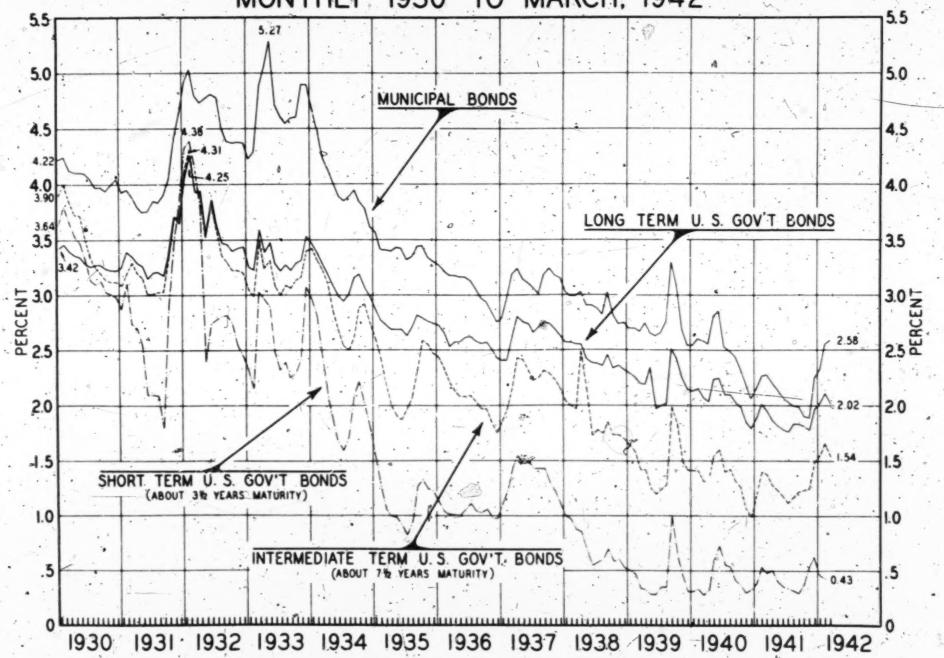


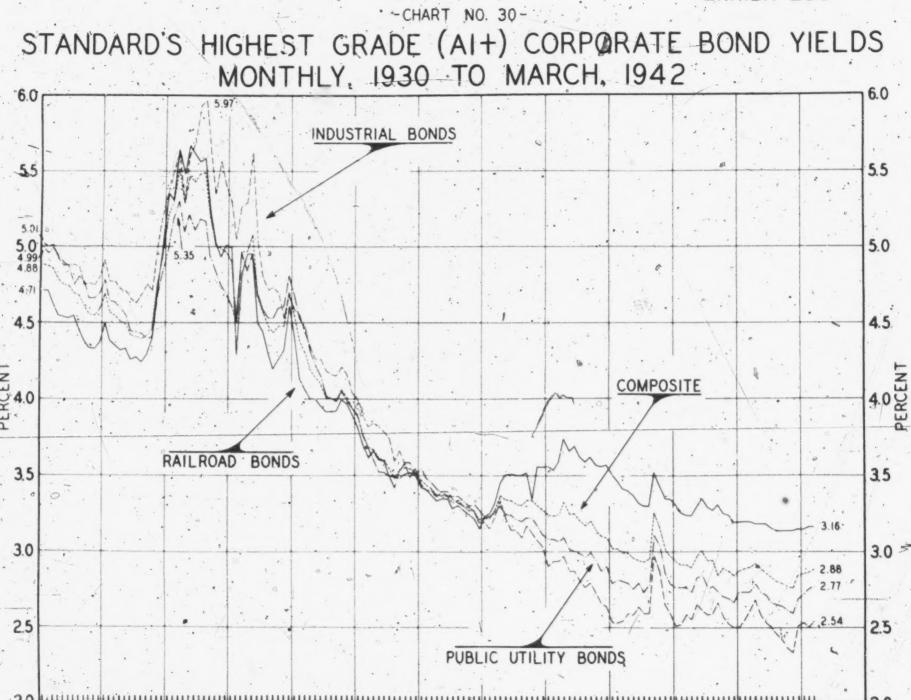
-CHART NO. 28-



-CHART NO. 29-

YIELDS ON U.S. GOVERNMENT & HIGH GRADE MUNICIPAL BONDS MONTHLY 1930 TO MARCH, 1942



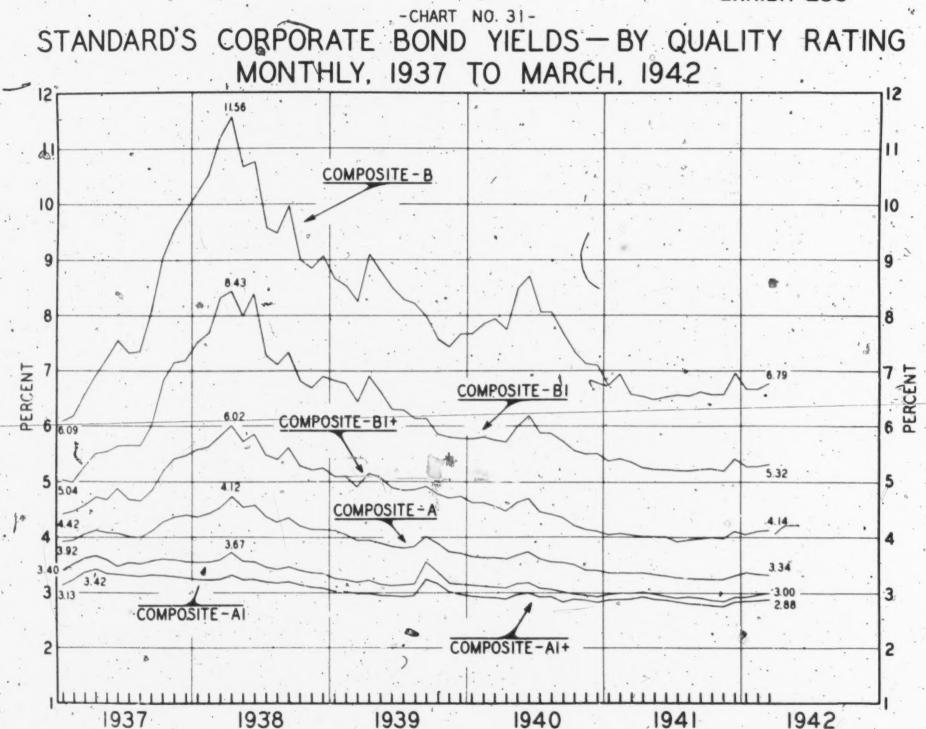


1936 1937 1938 1939 1940

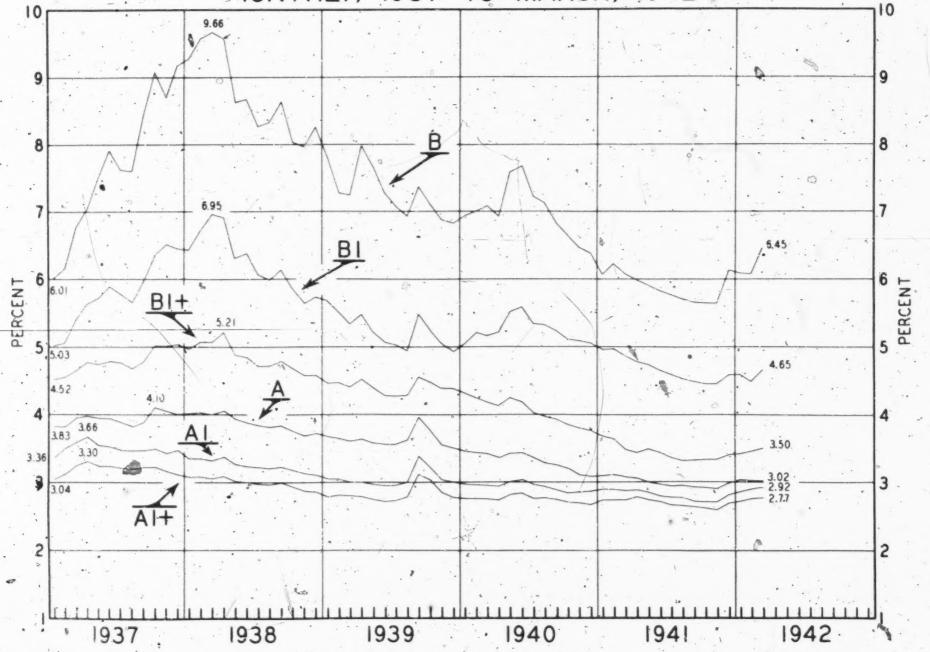
1932 1933 1934 1935

1930

1931

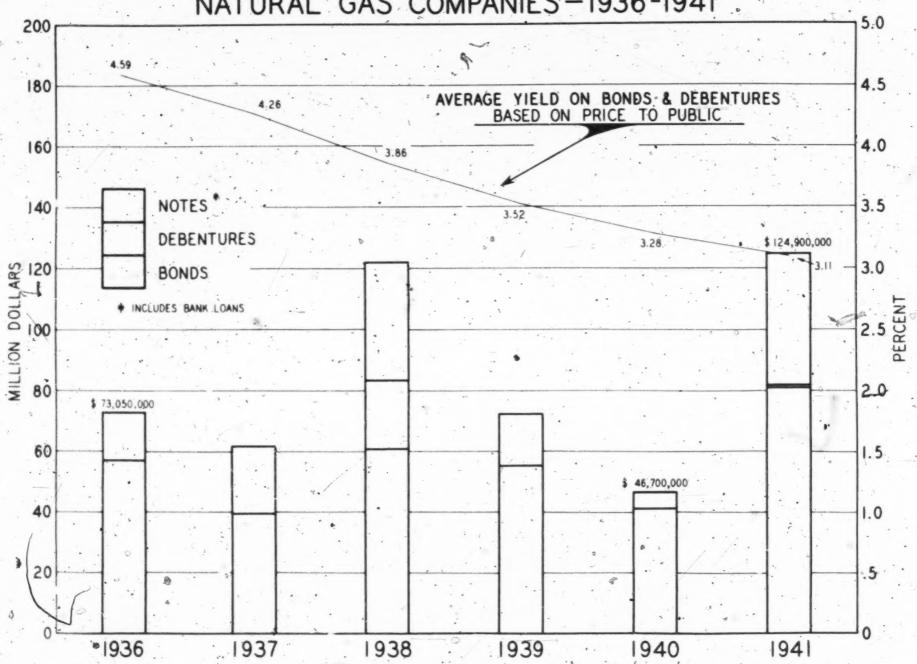


STANDARD'S PUBLIC UTILITY BOND YIELDS-BY QUALITY RATING MONTHLY, 1937 TO MARCH, 1942



-CHART NO. 33-

BONDS, DEBENTURES AND NOTES ISSUED BY NATURAL GAS COMPANIES-1936-1941



BONDS AND DEBENTURES OF NATURAL GAS COMPANIES SOLD FROM JANUARY I, 1936 TO DECEMBER 31, 1941

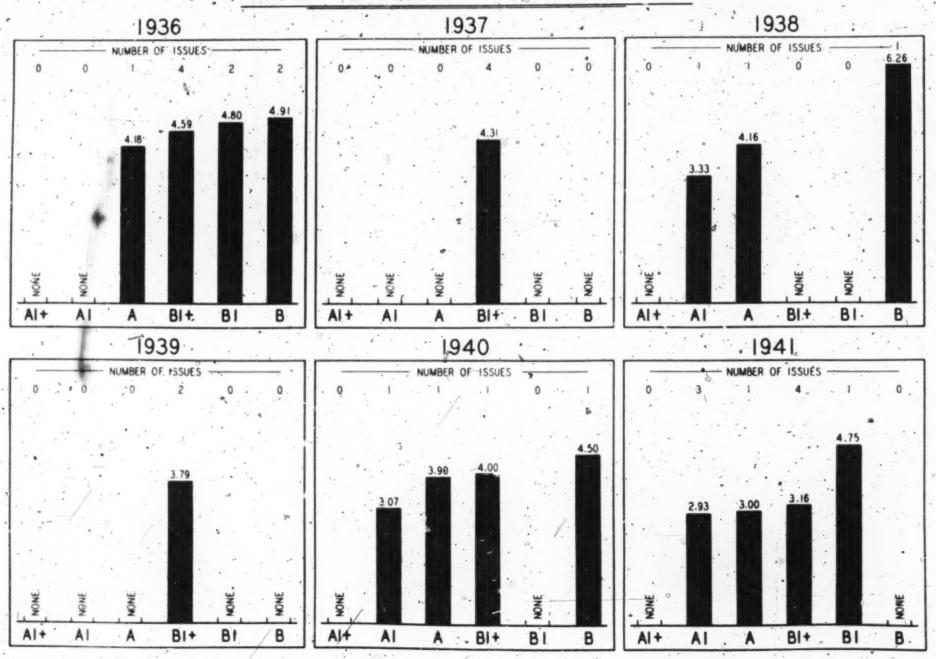
	Company	Issue	Offering Date	Principal Amount	Standard Rating	Het Price to Company	Price to Public
16	956						
	Borthern Hatural Gas Company Borthern Chiahome Cas Company El Face Hatural Gas Company El Face Hatural Gas Company Chiahoms Satural Gas Company Chiahoms Satural Gas Company Grishman-Louisiane Gas Company Arksman-Louisiane Gas Company Homtame-Darets Utilities Company Southern Natural Gas Company	let Kt/e, . let Lien Ser. B 4 1/4., 1947 let Ntgs. & C. Tr. 5.7. 5, 1946 let Ntgs. S.F. Ser. A 4 1/7. 1951 Conv. Debentares 4 5/4. 1946 let Ktgs. S.F. Ser. A 6 1/21. 1951 conv. Debentares 5., 1946 let Ntgs. S.F. 45, 1951 let Ntgs. 5.F. 41, 1951 Conv. Debentares 4 1/2. 1946 let Ntgs. Pipe Line S.F. 4 1/2. 1961 TOTAL AUD LIGHTE AVERAGE	Jan. Mer. 3 June 4 June 4 June 11 June 11 June 13 Jept.16 Bov. 1 Sev. 18	\$ 2,000,000 1,000,000 7,500,000 8,780,000 80,000,000 10,000,000 10,000,000 1,800,000 2,500,000 15,000,000 475,080,000	Bl. Bl. Bl. Bl. Bl. B. B. Bl. B.	(a) (a) 93.5H 5.55 94.14 5.06 95.16 5.3E. 94.89 4.99 95.72 5.56 93.29 4.52 97.62 5.71 96.19 4.99 96.79 5.55	100.00 4.88 100.00 8.00 98.50 4.64 100.00 4.78 98.50 4.64 100.00 5.00, 98.50 4.64 100.00 4.16 98.50 4.68 100.00 4.50 100.00 4.50 4.50 4.50
	237						
. 5-	Hew Lowido Case Company Himsiseippi River Puel Company Henses Pipe Line 1 Case Company Pashandle Eastern Pipe Line Company Henon Case Company Atlante Case Light Company 21 Pase Natural Case Company Southern Hetural Gas Company	let litge. Conv. A 35, 1961 let kitge. S.F 1958 let kitge. Conv. S.F 1958 let kitge. Conv. S.F 1952 let kitge. A let Lien S.F	Feb. 16 Feb. Imr. 19 Imr. 30 June 27 July Oct. 1 Dec.	\$ 1,500,000 10,000,000 1,000,000 84,000,000 750,000 (a) 815,000 1,800,000 338,785,000	Bl- Bl- Bl- Bl- Glone	(b) (b) (c) (a) (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	99.00 5.20 ho 100.00 4.00 100.00 8.00 97.80 4.23 98.00 8.98 (e) 99.75 (e) 4.52 97.75 4.90 97.75 4.71
2.	Borthern Matural Gas Company : Lame Star Das Corporation	Debenture 4 1/2., 1946 Debenture 5.F. 3 1/2, 1955	July	\$3,000,000 80,000,000	*Hone	(a) (a)	100.00 4.80
	Highland Consolidated Gas Company. El Pase Hatural Gas Company. Arisana MyNestern Gas Company Cities Service Gas Company	d lat Hige. 4, 1955 lat Hige. 5.7. 3 1/%, 1955 lat Hige. 5.7. 4 95 1955 lat Fipe Line 5 3/4, Serially 1947-04 TOTAL AND W. INDWIND ANDRAIS	Aug. 28 Oct. 6 Doc. 18 Doc. 25 Doc.	34,000,000 6,000,000 780,000 20,000,000 483,780,000	Wone.	99.36 3.36 3 93.62 4.41 (a) (a) (a) 99.76 7.12 (a) (a)	102.00 3.53 97.50 4.16 98.50 3.63 97.50 6.86 100.00 3.75
10	256						2.00
· 'y	Hontana-Daketá Utilitias Company Forthern Habural Das Company Gulahama Batural Das Company Kansas Publis Service Company Artangas-Laulsiana Das Company Artangas-Laulsiana Das Company	lat Ntgs. S.P. 4'1/E., 1954 lat Ntgs. a lat Lies A 5 1/4', 1954 lat Ntgs. S.P. B 5'3/4', 3954 lat Ntgs. 4', Serially 1941-60 lat Ntgs. A 8 3/4', Serially 1940-64 lat Ntgs. B 8 1/E', Serially 1948-54 TOTAL AND NIGHTED AVERAGE	my/ 23 Aug. 15 Aug. 17 Aug. 18 Sept. 28 Sept. 28	\$ 9,000,000 18,000,000 17,000,000 380,000 9,700,000 988,380,000	Bl+ Williams Bl+ Home Williams Williams	96.01 4.66 98.64 3.35 100.68 3.66 92.83 4.78 99.20 3.01 99.20 3.01	101.00 4.41 100.00 3.28 106.50 3.46 -100.00 4.06 100.00 2.78 100.00 3.50
	140					/.	
	How Hexico Gas Company Elchigan Compolidated One Company Hentann-Dakyta Utilities Company El Pase Haturel One Company Houston Haturel One Company Houston California Gas Company Housthern Gas Company Arksname Hestern One Company	let Etge. 5.7. 8 8., 1984 let Htge. 4., 1933 let Etge. 5.7. 4 1/8., 1988 let Htge. 5.7. 3., 1955 let Ptge. 5.7. 3., 1955 let Etge. 5.7. 5 1/4., 1990 lut Htge. A 8., 1986 let Htge. 5.7. 4 1/8., 1955 TVAL ARD ETGETTA AVENAGE.	Jan. 4 Mar. 15 July June-July Sept.11 Sept.25 Dec. 15 Dec. 17	\$ 850,000 \$,000,000 1,800,000 3,000,000 3,500,000 300,000 900,000 41,000,000	*Bone *A *Bone *Bone *Bl *Al *Bone *Bl *Al	97.00 5.30 101.00 3.93 (4) (a) (a) 98.19 4.44 101.13 3.19 90.00 6.08 94.19 5.06	100.80 4.95 101.50 3.90 104.00 4.18 98.50 3.15 100.00 4.00 103.50 3.07 108.00 8.00 100.00 8.00
24	141					-	
3	Sentana-Darsta Utilities Company Smethama-Chirota Utilities Company Southern Jonaties Oss Jo. of California Panhandle Smetern Pipe Line Company Panhandle Smetern Pipe Line Company Atlanta One Light Company Southern California Osa Company Southern California Osa Company Enama-Setrana Natural Osa Company Campal. Osa Utilities Co. Campal. Osa Utilities Co. Southern Satural Osa Co.	let Htgs. 8/F. 3 1/8%, 1981 let Htgs. 2 1/8%, 8erially 1948-49 let Htgs. 25, 1871 let Htgs. 3 1et Lien 3.7. 2 3., 1980 let Htgs. 2 let Lien 3.7. 2 3., 1980 let Htgs. 2 let Lien 3.7. 2 3.0 let Htgs. 3.7. 4 3/4%, 1886 let Htgs. 3 1/4%, 1870 let Htgs. 3 1/4%, 1881 let Htgs. 3.7. 4 4%, 1886 let Htgs. 3.7. 3 1/4%, 1886 let Htgs. 3.7. 3 1/4%, 1886 let Htgs. 3 3/8%, 1881 let Htgs. 3 3/8, 1881 let Htgs. 3 3/8, 1881	Jan. 6 Jan. 8 Jan. 8 Jan. 23 Jan. 30 warious Jan. 30 iar. 70 iar. 70 iar. 9 Apr. 4 Apr. 4 Apr. 83 June 11 Aug. 30 nov. 12 Dee. 16	# 7,500,000 2,500,000 11,500,000 18,000,000 6,880,000 6,800,000 6,900,000 6,900,000 6,900,000 1,000,000 1,500,000 1,880,000 1,880,000 1,880,000 1,880,000	Bl. Bl. Al Al Al Wione El Wone Al Wione Bl. Wione Bl. Wione Bl. Wione Bl. Wione Bl. Wione Bl.	100.64 3.45 (f)100.64 (f)2.37 98.43 3.06 93.00 3.07 99.08 (f)2.03 93.60 6.37 (a) (a) (a) 101.74 3.18 (a) (a) 99.43 4.04 (a) (a) (a) (a) (b) (b) (b) (b) (b) (c) (c)	103.50 3.26 (f)102.50 (f)1.50 101.00 2.95 102.00 2.86 100.00 4.75 100.00 3.50 104.72 3.05 100.00 4.00 103.00 8.76 100.00 4.00 103.00 8.00 103.00 8.00 103.00 8.00 104.00 4.00 105.00 8.00 106.00 4.00 106.00 8.00 106.00 8.00

Briss: * Issue said privately. (a) Details not evaliable. (b) Offered (or assount of others. (c) In addition \$250,000 was said privately at \$99.88 to yield 4.50%. (c) Brissand. (f) Armenges.

Compiled by Minustry & Post o Corporation from prospertuses of companies, Standard Corporation Secrets, Hody's Public Willity Manuals and the S.S.C. release outitled "Security"

-CHART NO. 35-

YIELDS ON NEW SECURITY ISSUES OF NATURAL GAS COMPANIES ACCORDING TO QUALITY RATING - 1936-1941

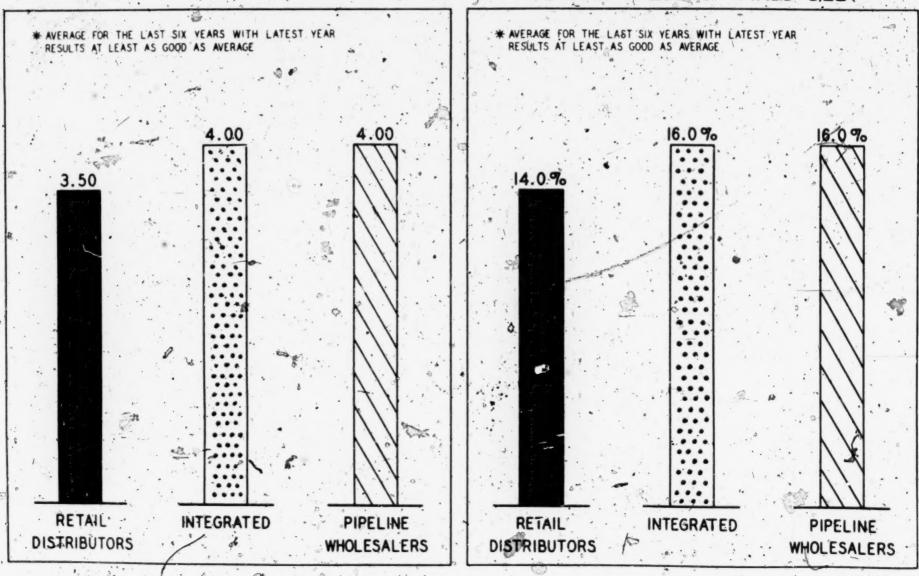


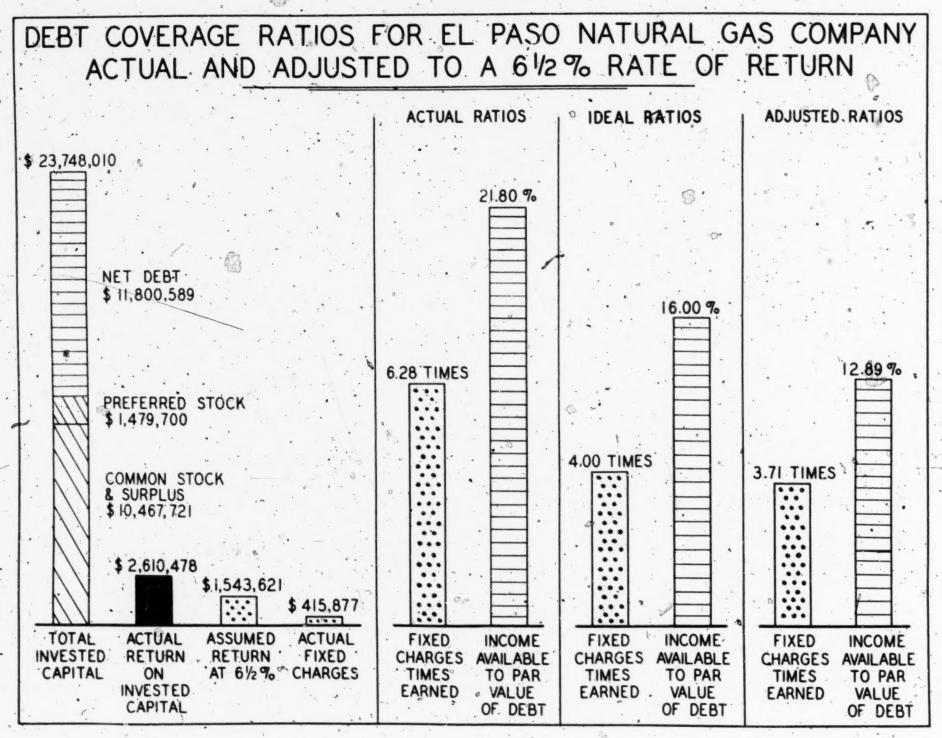
(A GROUP) NATURAL GAS COMPANY BONDS

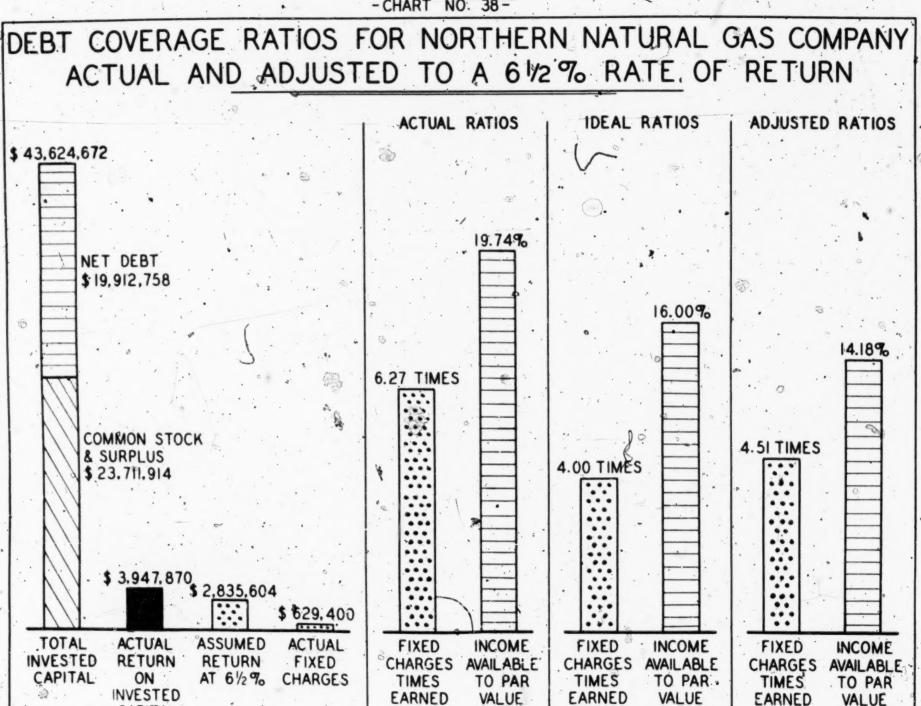
AS SUBMITTED TO THE NEW YORK STATE BANKERS ASSOCIATION FOR QUALIFYING HIGH GRADE BONDS

* FIXED CHARGES TIMES EARNED

* INCOME AVAILABLE FOR FIXED CHARGES
TO PAR VALUE OF FIXED DEBT







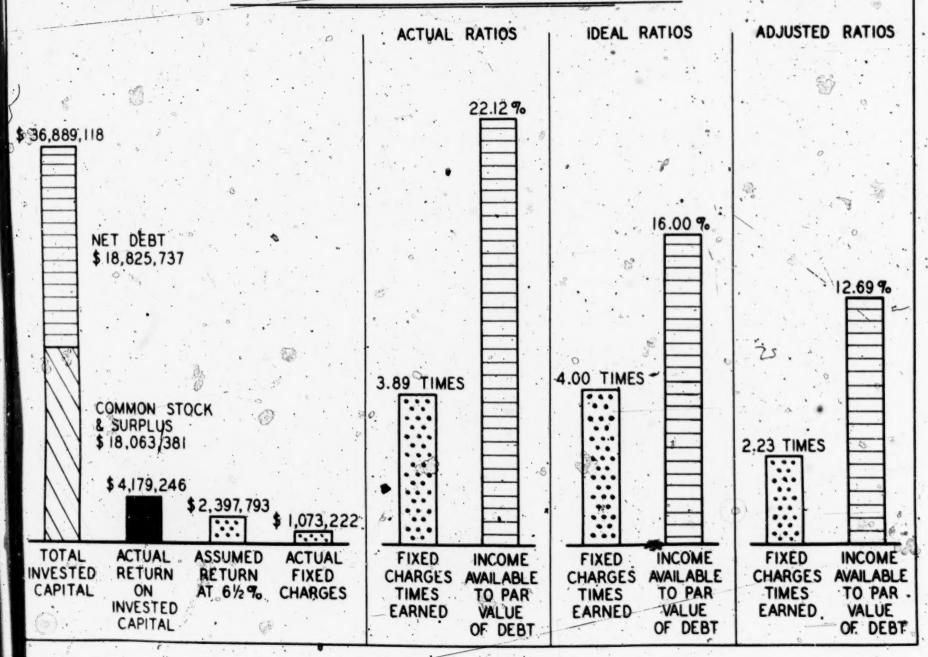
OF DEBT

OF DEBT

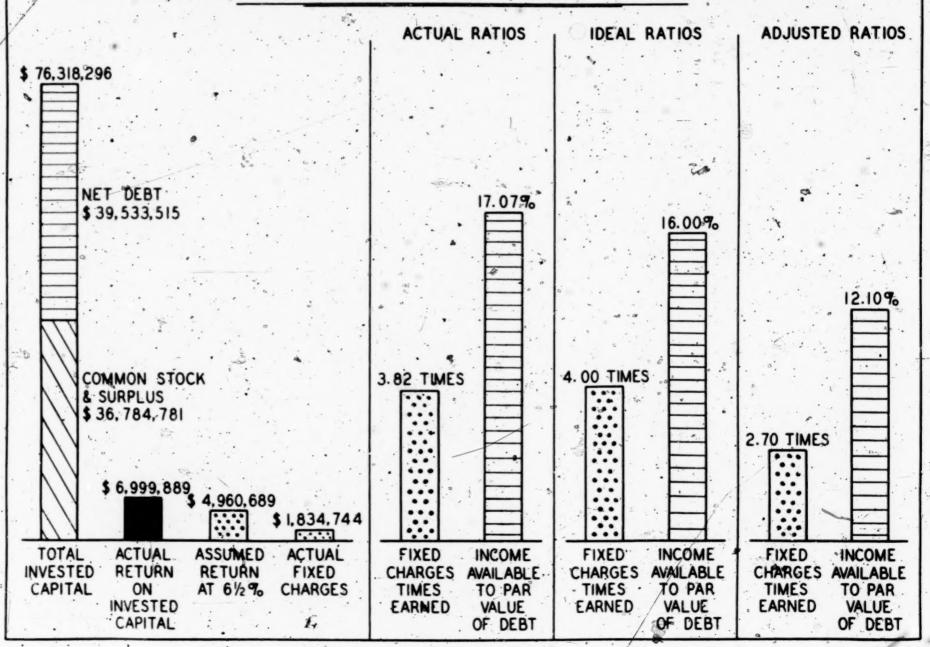
OF DEBT

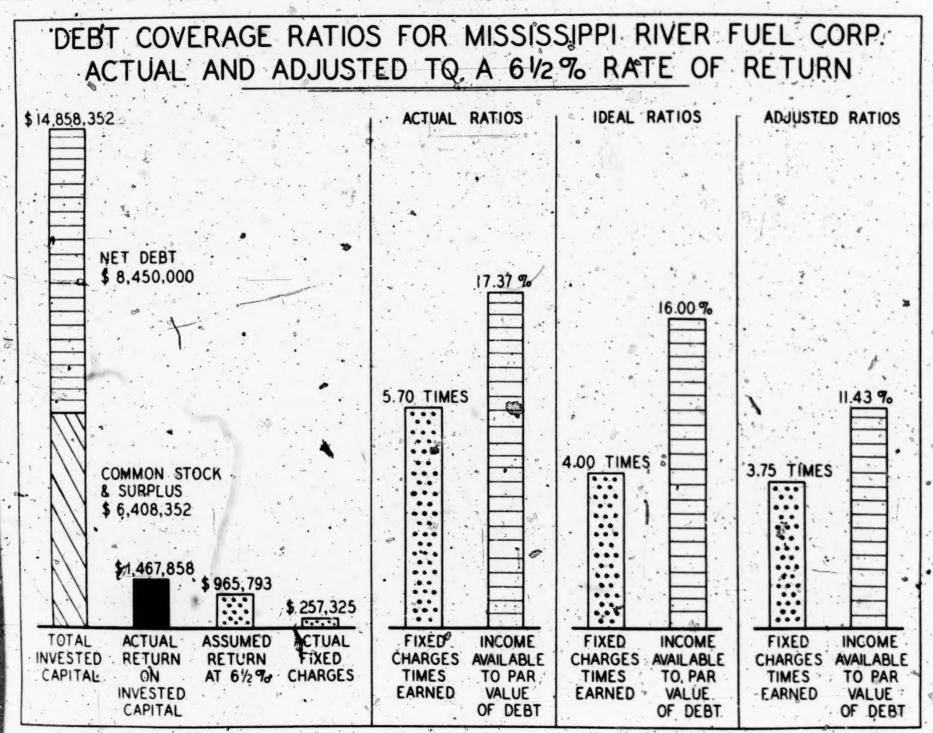
CAPITAL

DEBT COVERAGE RATIOS FOR SOUTHERN NATURAL GAS COMPANY ACTUAL AND ADJUSTED TO A 6 1/2 % RATE OF RETURN



DEBT /COVERAGE RATIOS FOR CITIES SERVICE GAS COMPANY ACTUAL AND ADJUSTED TO A 6 1/2 % RATE OF RETURN





DEBT COVERAGE RATIOS FOR NATURAL GAS COMPANIES ADJUSTED TO 6 1/2 % RETURN ON NET PROPERTY AND WORKING CAPITAL

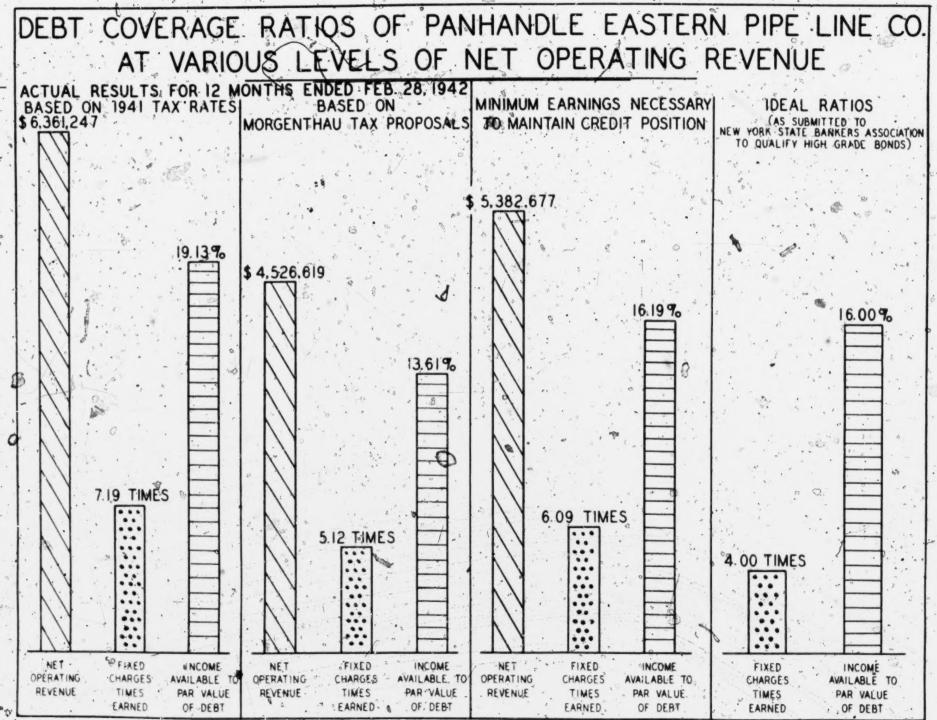
	BL PABO NATURAL GAS COMPANY (JANUARY 31, 1942)	MORTHERN NATURAL QAS COMPANY (DECEMBER 31, 1941)	SOUTHERN NATURAL OAS COMPANY (SEPTEMBER 30, 1941)	GAS COMPANY (DECEMBER 31, 1940)	PUBL CORPORATION (DECEMBER S1, 1941)
INVESTED CAPITAL BASED UPON NET PROPERTY ACCOUNT (INCLUDING INTANOIBLES AND WORKING CAPITAL)					
PLAST, PROPERTIES AND RQUIPMENT GESS: RESERVE FOR DEFRECIATION, DEPLETION, ETC.	29,745,336 4,623,985	57,682,305 15,924,997	43,352,517	86,926,590	22,641,66 8,545,158
HET PLANT, ETC.	21,121,541	43,727,306	35,653,667.	73,953,584	14,298,340
CURRENT ASSETS LIBBLITUES	1,723,000 1,714,765	3,766,963	5,145,604 8,936,556	5,222,191 2,750,607	1,900,294 1,376,060
MET WORKING CAPITAL	6,761	(23,167)	2,000,248	2,42,44	635,244
TOTAL DESIGN CAPITAL	21,130,192	45,704,141	36,563,113	76,416,016	14,651,664
			11/ 000	1 1 1 1	A
RETURN OF INVESTED CAPITAL AND RATIOS			1. /		
		ACTUAL ASSUMING	ACTUAL ASSURING		1
	ACTUAL ASSUMING YEAR ENDED 6 1/25 JAN.51,1948 RETURN	YEAR ENDED 6 1/86 DEC.31,1941 RETURN	YEAR ENDED 6 1/PK SEPT.30,1941 RETURN	TEAR ENDED 6 1/85 9	YEAR ENGED 6 1/84 DEC.31, MAI RETURN
	3 1	4	1 1	1 1	1
AVAILABLE FOR FIXED CHAPOES	4,610,478 1,373,488	3,047,870 2,640,760	4,179,246, 2,376,602	6,999,880 4,967,041	1,467,656 964,063
ACTUAL PIXED CHARGES (INTEREST AND				1	#
ABORTILATION)	415,877 415,877	629,400 629,400	1,073,222 1,073,822	1,654,744 1,884,744	287,325 267,325
			• 1	199	· · · · · · · · · · · · · · · · · · ·
SOUD QUALITY NATION:			*		
PLUED CHARGES TIMES BARRED (TIMES)	6.28 3.30	6.27 4.51	. 5.69 2.21	3.00 8.71	5.70 3.78
INCOME AVAILABLE TO MR VALUE					
OF DEST	21.005 11.475	10.74 14.205	22.185 12.585	17.075 18.115	17.875

FIXED CHARGES TIMES EARNED - 4.00 TIMES

NCOME AVAILABLE TO PAR VALUE OF DEBT - 16.00%

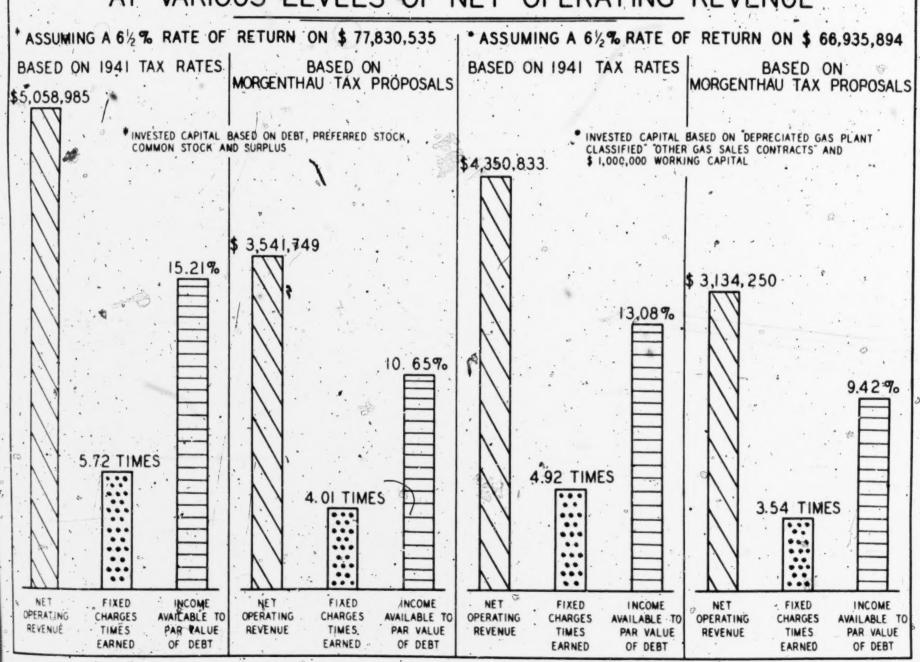
PUTS: PARBYTHNIS INDICATE HE PIOURS

CONTINUE OF STANDARD & POOR'S COMPONATION FROM DATA APPEARING IN COMPANY'S PORTIONS STATEMENTS IN ALL CASES EXCEPT CITIES SERVICE GAS CONTANY, THE BASIC DATA FOR THICK TAND FROM SCOTI'S FURLISH WITHIN FOR 1841.

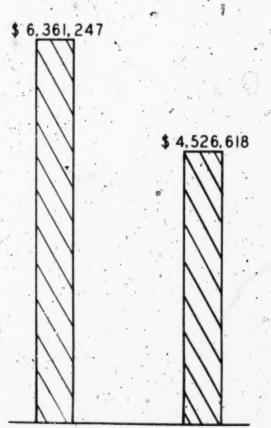


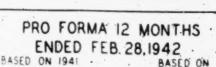


DEBT COVERAGE RATIOS OF PANHANDLE EASTERN PIPE LINE CO. AT VARIOUS LEVELS OF NET OPERATING REVENUE



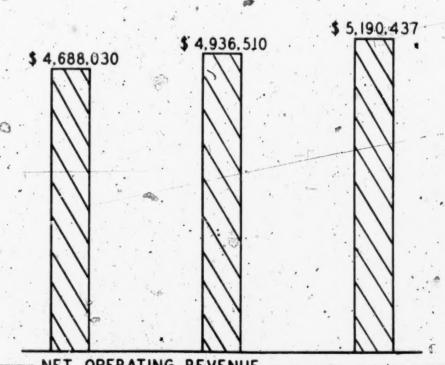
EFFECT OF INCREASED GROSS REVENUE AND TAXES UPON PANHANDLE'S NET OPERATING REVENUE





TAX: RATES

BASED ON MORGENTHAU PROPOSAL

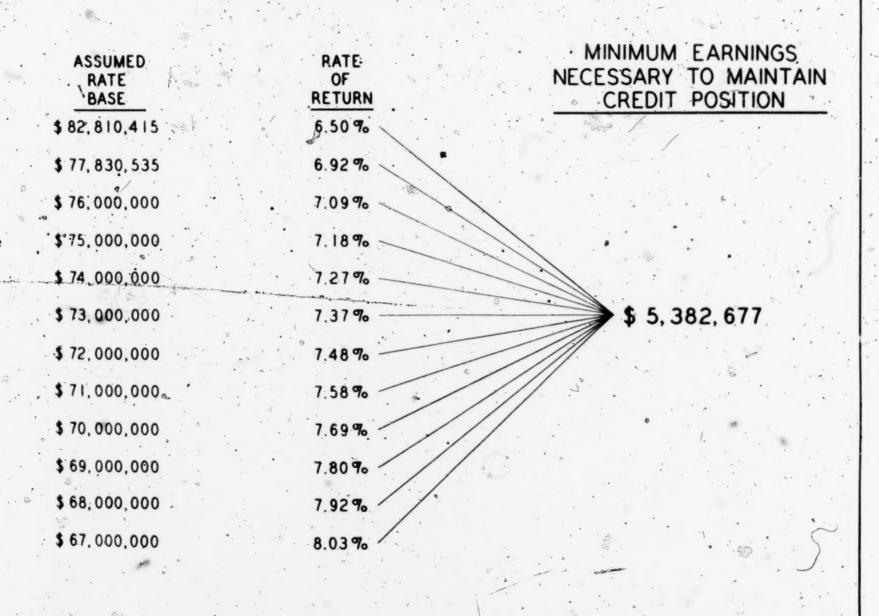


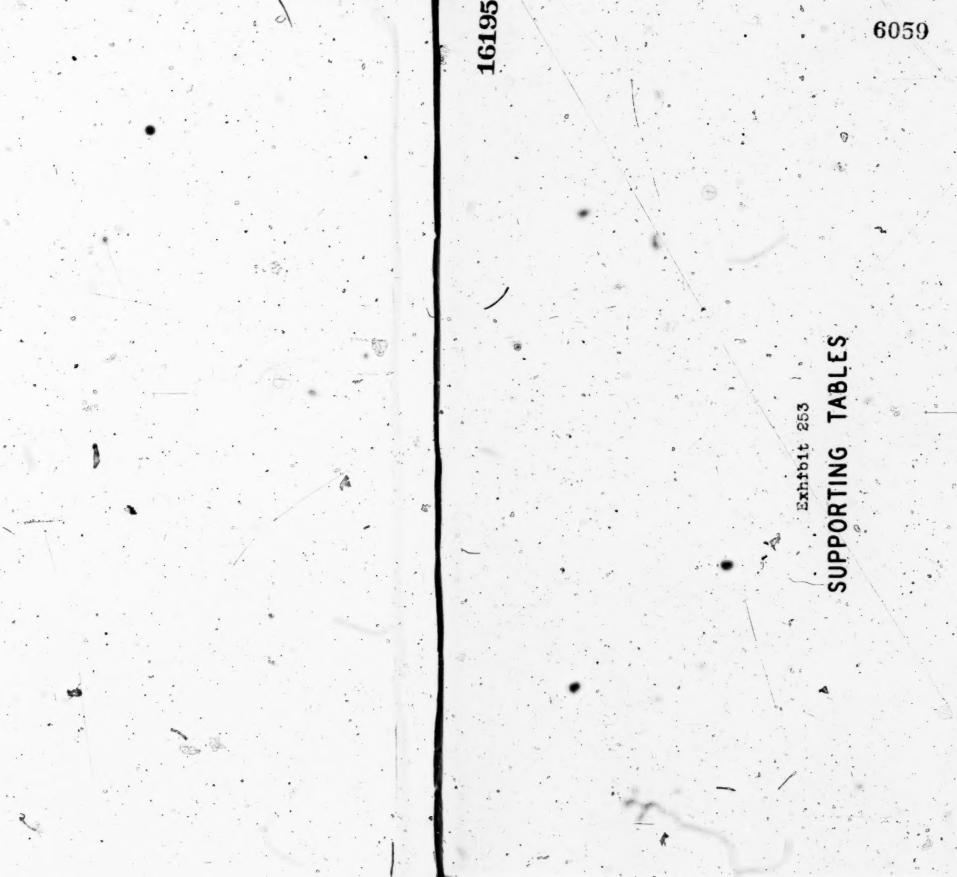
ASSUMING MORGENTHAU TAX PROPOSALS AND GROSS REVENUE INCREASES OF:

\$1,154.390 (1937-1941 AVERAGE) \$ 3,438,088 (1939-1941) \$ 5,771,948 (1937-1941) TO MAINTAIN
CREDIT POSITION

\$ 5,382,677

CALCULATION TO SHOW RATE OF RETURN NECESSARY TO PRODUCE \$ 5,382,677 — ASSUMING VARIOUS RATE BASES





PANHANDIE BASTERN PIPE LINE COMPANY

TREND OF REVENUE AND EXPENSES

				TAXO	●		
	Gross Revenues	Operating Expenses (Excluding Taxes)	State, Local & Misc. Pederal	Pederal Income 3	Pederal Excess Profits	Total Taxes	Net Operating Income
1932 (# mos.) 1933 1934 1935 1936 1937 1938 1939 1940 1941 1941(n) 1942(c) 1942(d)	1,427,494 2,585,397 3,048,518 3,611,865 6,037,868 9,662,909 9,907,129 11,996,769 13,535,453 15,434,857 17,789,573 18,378,378	1,215,832 1,755,999 1,774,210 1,832,606 2,588,132 3,896,876 4,442,002 4,898,910 5,210,765 5,827,828 6,635,138 6,758,914 6,758,914	216,130 262,375 270,204 284,598 360,294 412,961 577,888 675,478 612,872 733,623 901,387 895,846 895,846	230,000 492,000 513,426 820,286 1,436,598 1,831,107	561,000 1,582,774 (e)	216,130 262,375 270,204 284,598 590,294 904,961 1,091,314 1,495,764 2,610,470 (b)4,147,504 (b)4,741,616 (b)5,258,218 (b)7,092,845	(4,468) 567,022 1,004,104 1,494,661 2,859,441 4,859,072 4,373,813 5,602,095 5,714,218 5,459,525 6,412,819 6,361,247 4,526,619
1932 (9 mos) 1933 1934 1935 1936 1937 1938 1939 1940 1941 1941(a) 1942(c) 1942(d)	100.00% 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	85.17% 67.92 58.20 50.74 42.86 40.35 44.84 40.84 38.50 37.76 37.30 36.78		OF GROSS REVEN	UE)	15.14% 10.15 8.86 7.88 9.78 9.37 11.02 12.47 19.29 26.67 26.65 20.61 38.59	(0.31)% 21.93 32.94 41.38 47.36 50.28 44.14 46.69 42.21 35.37 36.05 34.61 24.63

Notes: * Details of 1941 Federal taxes taken from published annual report to stockholders.

(a) Pro Porma.

(b) Includes charges in lieu of taxes.

(c) Pro Forms for twelve months ended February 28, 1942 (based on 1941 tax rates).

(d) Pro Forms for twelve months ended February 28, 1942 (based on Morgenthau Proposal of Mar

(e) Full detail not available. Parentheses indicate red figures.

Source: "Watkins" Exhibits Nos. 173, 195, 198 and 199. Computations by Standard & Poor's Corp

Table Supporting Chart So. !

Exhibit 253

PANHANDLE MASTERS PIPE LINE COMPANY

PERCENT BARRED OF INVESTED CAPITAL (BASED UPON HET GAS PLANT AND WORKING CAPITAL)

	1952	1933	1934	1936	1936	1937	1986	1939	1940	1941	9 3/4 Years 1988-1941
Invested Capital Based Upon Not Property Assount (Including Intangibles) and Working Capital					mark a dela				0		
One Plant (including Not Intengibles) Loss: Retirement, Renewal, Depreciation and Americation Reserves	45,606,714	1,160,285	48,525,158	45, 495, 363 8, 437, 466	3,005,610	-0 *		\$1,838,581 7,598,278		10,998,023	1. 1
Set One Plant	48,001,847	44, 456; 469	45,700,278	43,067,908	40,857,912	56,672,230	58,478,370	54,240,103	67,716,889	58,742,010	51,910,123
Current Assets (Bet after Reserve for Uncollectible Assemble) Less: Current Libilities	2,740,875 740,648	1,488,907	1,056,783 1,337,464	1,624,098	2,229,111 1,699,246	2,862,224	2,778,460 1,701,686	7,000,181 2,100,307	5,451,048 3,171,908	48,909,200 5,401,817	
Set Working Capital	1,991,227	718,063	621,280	(299, 832)	529,665	(1,303,192)	1,074,771	4,899,884	2,270,14	3,507,683	1,457,861
Total Invested Capital	15,002,774	45,174,518	44,321,847	4,768,376	47,367,777	86,069,036	56,563,141	50,130,987	59,996,031	62,240,693	53,347,984
Not Operating Income	4 (4,988)	867,082	1,004,106	1,404,661	2,659,441	4,880,072	4,373,813	8,802,098	6,714,218	5,450,525	3,274,816
Percent Barned on Invested o	(Deficit)	1,000	9.875	3.506	6.00	8.74	7.731	9.475	9.595	6.7%	6.14

Botos: • Current Assets as shown above inclides investment of \$2,750,000 (principal amount) in tax anticipation notes.

Parentheses indicate red figures.

Source: "Matkins" Exhibits Sos, 172 and 173. Percentages and averages computed by Standard a Poor's Corp.

PANHANDLE EASTERN PIPE LINE CONPANY

PERCENT BARNED ON INVESTED CAPITAL (BASED UPON CAPITAL STRUCTURE)

	Invested Capital Based Upon Capital Structure	1932	1933	a <u>1934</u>	1938	1938	1937	1938	78.26	1040	1011	Average 9 3/4 Years 1932-1941
	Pobt: 20 Yr. 3.P. Ntge. "A" 6s, 1950 Promiseory Notes 6s, 1950 Nortgags Notes Payable, etc. Leasehold Purchase Obligations lat Ntge. t 1st Lien "A" 4s,	20,000,000 9,891,000	19,400,000 9,891,000 108,800	19,400,000 9,891,000 90,595	18,200,000 9,891,000 88,670	110,244 62,000	62,599 78,250	62,664	41,438	30,140	0,780	9,701,436 4,057,646 48,370 28,953
**	1952 Bank Loans, due 1939 Serial Motes 0.75-1.50%, due 11/1/42-45 lat Mtge. 1 lat Lien "A" 1.65-2.30%, due 11/1/46-50			•			23,546,000	23,500,000	23,600,000	22,500,000	5,000,000	9,491,897 410,256 512,821 641,926
•	3s, due 11/1/50	-					0		* ,		12,000,000	1,230,769
	Total Debt Less: Debt Discount and Expense	1,860,157		29,381,595		1,267,226		25,562,664	23,047,48	2,229,323	23,250,780	26,123,374 1,9f1,248
	Net Debt	88,030,843	27,690,752	27,780,504	28,769,984	16,494,018	22,500,968	22,708,459	20,802,004	20,300,826	23,250,789	24,212,126
	Prefarred Stook: \$6 CVm. Class A, Part. & Redeemabla (no par) \$6 Cum. Class B, Non-Part.		•			10,000,000	10,000,000		10,000,000	10,000,000	10,000,000	6,153,846
	A Non-Redectable (no par) Total Preferred Stock					1,000,000	1,000,000		1,000,000			6,769,231
	Common Stock and Surplus: Common Stock (no /par) Capital Surplus Earned Surplus	1,199,000 19,294,625 (1,105,755)	1,199,000 19,294,625 (2,492,578)	1,199,000 19,285,867 (3,354,7(3)	1,199,000 18,582,942 (3,797,000)	18,216,300 46,665 1,672,455	18,216,300 46,365 3,716,452	18,916,300 46,365 4,289,364	80,134,176 6,850,428	20,184,175	20,184,178	12,307,428 7,856,118 2,163,892
	Total Common Stock & Surplus	19,387,870	18,001,047	17,130,004	15,984,852	10,935,190	21,979,117	28,582,029	27,044,603	28,107,149	27,570,840	22,327,438
	Total Invested Capital	47, 49,713	45,691,799	44,910,598	42,754,836	47,429,138	55,510,005	56,260,488	58,546,587	39,407,968	61,830,438	63,300,795
	Net Operating Income	(4,468)	567,022	1,604,104	1,404,661	2,650,442	4,850,071	4,373,813	5,602,005	5,714,218	5,430,525	3,274,819
	Percent Earned on Invested Capital	(Deficit)	1.24	2.24	3.50	8.034	8.75%	7.775	9.87%	9.62%	0.63%	6.14%

Source: "Watkins" Exhibits Nos. 172 and 173. Averages computed by Standard & Poor's Corp.

PARHABULE BASTERN PIPE LINE COMPANY

RETURN TO COMMON STOCKHOLDERS 1932 TO 1941, BOTH INCLUSIVE

	1938	- 1935 T	1084	1935	1936	1937	1938	1930	16 40	1941	9 3/4 Years 1932-1941	
Common Stock	1,199,000	1,199,000	1,199,000	1,190,000	18,216,300	18,216,300	18,216,300	20,184,175	20,184,175	20,184,175	12,307,428	
Surplus, Capital and Barned	18,188,870	16,802,047	15,931,095	14,785,852	1,718,820	3,762,817	4,335,728	6,860,428	7,922,967	7,386,474	10,020,010	
Total Common Stock	19,387,670	18,001,047	17,130,008	15,984,852	19,955,120	21,979,117	22,55E,088	27,044,605	28,107,142	27,570,640	22,327,438	
)		84						
Dividend Return to Common Stock	None	None	None	None	None	364,326	1,639,467	1,132,336	2,422,081	2,018,417	777,087	,
	6			1			ð .	•				,
* Return on Book Value of Common Stock and Surplus	Hone	None	None	Hone	None	1.80%	7.27	4.19%	8.835	7.32%	3.48%	

of this amount, \$1,211,051 was paid on January 31, 1940 to holders of record January 19, 1940 as a special dividend out of 1939 earnings. If this amount is included in 1939 the 5 return would be 8,65% for that year and 4.31% for 1940.

(a) Excludes dividend paid in stock of Central Distributing Company.

PANHABULE EASTERN PIPE LINE COMPANY

PERCENT EARNED ON INVESTED CAPITAL

PRO FORMA FOR 12 MONTHS ENDED FEBRUARY 28, 1942

Invested Capital Based on Net Property, Intangibles and Working Capital	February 28, 1942
Cas Plant (including intangibles) Leas: Peacross for Depreciation, Depletion, Amortization, etc.	13,097,884
Net Cas Plant (including intangibles)	\$71,900,471
Working Capital: Gurrent Assets (Net after Reserve for Uncollectible Accounts) Less: Current Liabilities	12,654,324 6,077,581
Net Working Capital	6,576,743
Net Operating Income (12 Months ended February 28, 1942)	\$78.477.21
Based on Federal Income and Excess Profits Tax computed at rate levied by Revenue Act of 1941	\$6.361.24
Based on Federal Income and Excess Profits Tax computed at rate proposed by Secretary of Treasury Morgenthau on March 3, 1942 before House Ways and Means Committee	34.526,61
Fercent Earned on Invested Capital	
Based on Earnings computed after taxes at 1941 rates	8.11
Based on Earnings computed after taxes at 1942 proposed rates	
Note: * Current Assets as shown above includes investment of	2,750,000 (principal amount)

Source: Computed by Standard & Poor's Corp. from pro forma data furnished by company ("Watkins" Exhibits No. 197/199 Inclusive).

in tax anticipation notes.

Table Supporting-Chart No. 7

Exhibit 253

PANHANDIE BASTERN PIPE LINE COMPANY

PERCENT BARNED ON INVESTED CAPITAL

PRO PORMA POR 12 MONTHS ENDED PERRUARY 28, 1942

	As of
Invested Capital Based Upon Capital Structure	Pebruary 28, 1942
Debt:	A • mn mn
Serial Notes 0.75-1.50% due 11/1/42-45 1st Mtge. & 1st Lien A 1.65-2.30% due 11/1/46-50	\$ 5,000,000 6,250,000
lst Mtge. & lst Lien "B" 3s, 1960 lst Mtge. & lst Lien "C" 3s, 1962 Leasehold Purchase Obligations	12,000,000 10,000,000 6,445
Total Long Term Debt	\$33,256,445
Preferred Capital Stock, Cumulative, \$100 Par Value: \$6 Class "B", Non-Participating and Non-Redeemable 5.60% Non-Participating and Redeemable	1,000,000 15,000,000
Total Preferred Capital Stock	16,000,000
Common Stock and Surplus: Common Capital Stock, without par value Premium and Assessment on Capital Stock Earned Surplus	20,184,175 42,490 8,347,425
Total Common Stock and Surplus	28,574,000
Total Invested Capital	\$77.830.535
let Operating Income (12 Months ended Pebruary 28, 1942)	
Based on Pederal Income and Excess Profits Tax computed at rate levied by Revenue Act of 1941 Based on Pederal Income and Excess Profits Tax computed	\$6.361.247
on March 3, 1942 before House Ways and Means Committee	\$4.526.619

Percent Earned on Invested Capital

Based on Earnings computed after taxes at 1941 rates

Based on Earnings computed after taxes at 1942 proposed rates

5.815

Source: Computed by Standard & Poor's Corp. from pro forms data furnished by company ("Watkins" Exhibits No. 197/199 Inclusive).

PANHANDLE EASTERN PIPE LINE COMPANY

NET WORTH CAPITAL VO. BUDGETED PLANT EXPENDITURES DURING LAST 10 NONTHS OF 1942

(1)	June 30, 1941 (excludes prepayments not shown separately on statement)	\$4,661,875
(2)	December 31, 1941	3,507,683
(3)	February 28, 1942 (of which \$3,624,835 was realized from new financing in 1942 as per Prospectus dated February 3, 1942)	6,576,743
Estima 1040	ted plant expenditures for the 10 months from February 28, to December 31, 1942 (includes the balance appropriated but	
of lo	et spent on account of the company's 1941 expansion program oping and extending its lines in Michigan; Nichigan Gas mission Corporation's expansion budget; and Panhandle rn Pipe Line Company's normal construction budget for 1942)	6,530,900

Source: (1) Company's published interim statements (unaudited).
(2) Compiled from "Watkins" Exhibit No. 172.
(3) Compiled from "Watkins" Exhibit No. 197.

PANNANDER RASTERY PEPE LINE COMPANY

A SCHEDULE OF STREETS PURD RETIREMENT REGULARIES

OF PUYDED DEST AND PREFERRED STOCK

	6		. \	Punda	d Dobt		*	Profes	ed Stock		Total Punded Debt and Preferred Stock				
• •	0	•	•Par Amount 0/5 at Beginning of Year	Retire- ments During Tear	Cost of Retire- ments	Assumilated Costs	ofer Amount 0/8 at Beginning of Year	Retire- nents During Year		Accumulated Costs	ePar Amount 0/8 at Beginning of Year	Retire- ments During Year	Cost of Retire- ments	Accomplated Costs	
Mr.	. 1.	1942	33.250,000	1,500,000	1,505,125	1,503,128	15,000,000	95,200	99,960	99,080	40,250,000	1,895,200	1,603,068	1,805,088	
		1945	31,750,000	1,780,000	1,756,280	3,280,375	14,904,800	525,000	881,250	651,210	46,884,800	2,275,000	2,307,500	6,218,085	
	,	1944	30,000,000	1,780,000	1,786,280	8,018,628	14,379,800	525,000	881,250	1,202,460	44,379,600	8,275,000	2,307,800	8,525,585	
		1946	28,280,000	1,750,000	1,786,280	6,771,875	13,864,800	585,000	881,280	1,783,710	42,104,800	2,275,000	2,306,280	10,631,638	
		1946	26,500,000	.1,750,000	1,786,000	8,526,875	13,329,800	825,000	551,250	2,304,960	39,829,800	2,275,000	2,308,250	13,138,088	
7		1947	24,750,000	1,780,000	1,755,000	10,281,875	12,804,800	525,Q00	551,280	2,886,210	37,554,800	2,275,000	2,306,250	15,444,335	
		1948	25,000,000	1,750,000	1,786,000	12,056,875	12,279,800	825,000	851,250	3,407,460	33,004,800	2,275,000	2,306,250	17,780,586	
		1940	21,250,000	1,780,000	1,785,000	13,791,875	11,754,800	828,000	881,280	3,958,710	30,729,800	2,275,000	2,308,000	20,065,585	
-		1950	19,800,000	1,780,000	1,783,750	15,545,625	11,829,800	625,000	861,250	4,800,960	28,454,800	2.225,000	2,273,000	22,328,585	
		1981	17,780,000	1,700,000	3,781,780	17,067,376	10,704,800	885,000	551,250	5,061,210	26,229,800	2,225,000	2,273,000	84,601,586	
		1902	16,060,000	1,700,000	1,721,780	18,980,185	10,179,800	885,000	861,780	5,612,460	24,004,800	2,225,000	2,273,000	26,874,585	
.1		1953	14,380,000	1,700,000	1,781,780	20,710,878	9,654,800	825,000	861,260	6,163,710	21,779,800	2,225,000	2,265,780	29,140,338	
		1954	12,660,000	1,700,000	1,714,800	28,466,376	9,129,800	525,QQG	561,250	6,714,960	19,584,800	2,225,000	2,265,780	31,406,085	
		1955	TO,950,000	1,700,000	1,714,500	24, 130, 575	8,604,800	525,000	561,250	7,266,210	17 329,800	2,225,000	2.265.750	33,671,836	
		1956	9,250,000	1,700,000	1,714,500	25,854,375	8,079,800	525,000		7,817,460	15,104,800	2,225,000	2,289,750	35,931,585	
		1957	7,880,000	1,700,000		21,562,875	7,584,800	825,000	551,250	8,368,710	12,679,800	2,225,000	2,258,750	38,190,338	
•		1958	8,850,000	1,700,000	1,707,500	29 270,375	7,029,600	525,000	851,250	8,919,960 9,471,210	10,654,800	2,225,000	2,252,500	40,442,638	
		1989	4,150,000	1,700,000	1,701,850	30,971,625	6,504,800	525,000	861,260	10,022,460	8, 429, 800	2,225,000	2,252,500	42,695,338	
		1960	2,450,000	1,700,000	1,701,250	32,672,875	5,979,800	525,000	861,250	10,573,710	6,204,800	1,275,000	1,301,875	43,997,210	
		1961	750,000	750,000	750,628	33,483,500	5,454,800.		551,250	11,124,960	4,929,800	525,000	851,280	44,548,460	
		1962	•				4,929,800	525,000	551,280	11.676.210	4,404,800	525,000	551,250	48,009,710	
		1963	•	•		/	4,404,800	525,000		12,927,460	3,879,800	525,000	851,250	45,650,960	
		1964			•	•	3,879,800	525,000		12.778,710	3,354,800	525,000	851,250	46,202,210	
		1965					5,354,800	825,000		13,329,960	2,829,800	525,000	551,250	46,763,460	
		1966			-		2,829,800	525,000		13,881,210	2,304,800	525,000	551,250	47,304,710	
		1967		-		•	2,304,800			14,432,460	1,779,800	525,000	551,250	47,855,960	
		1966					1,779,800	525,000	551,250	14,983,710	1,254,800	525,000	551,250	48,407,210	
		1966	0	/ .			1,254,800	525,000		15.534.960	729,800	525,000	551,250	48,958,460	
		1970		*			729,800	525,000		18,750,000	204,800	204,600	215,040	49,173,500	
		1971			•		204,800	204,800	215,040	18,730,000	204,000	,			

Bote: Par amount excludes from funded debt \$6,445 of lessehold purchase obligations and from preferred stock \$1,000,000 class "B" preferred stock.

Source: Compiled by Standard & Poor's Corp.

Exhibit 253

INVESTORS' APPRAISAL OF OVERALL CAPITAL RISKS IN VARIOUS DIVISIONS OF THE UTILITY INDUSTRY

			Wat	er Compan	100		tric Oper		Manufactured and Wixed Gas Companies			
Year			Average Rate	Welch't	Weighted Percent	Average Rate	Weight	Weighted Percent	Average	Weight	Weighted Percent	
1937 1938 1939 1940 1941			5.53 5.24 5.64 5.13 5.32	1 2 3 4 5	5. 53 10.48 16.92 20.52 26.60	5.47 5.52 5.42 5.46 5.67	1 2 3 4 5	5.47 11.04 16.26 21.84 28.35	6.12 6.72 6.72 6.89 7.37	1 2 3 4 5	6.12 13.44 20.16 27.56 36.85	
				15	80.05		15	82.96		15	104.13	
Weighted Av	orage Per	ent			_5.34			- Ed. 63			_6.94	
		•	All Nati	eral Gas	Companies	Natur	rel Gas Pi Companie					
Year .			Average Rate	Weight	Weighted Percent	Average Rate	Weight	Weighted. Percent				
1937 1938 1939 1940 1941			7.81 7.66 7.60 8.03 7.83	1 2 3 4 5	7.81 15.36 22.80 32.12 39.15	9.63 9.52 8.84 9.55 8.89	1 2 3 4 5	9.63 19.04 26.52 38.20 44.45				

"Investors' Appraisal of Overall Capital Risks" as used here represents the percentage obtained by dividing "Total Earnings Available for Capital" of each group of companies by the "Total Market Value of Capital" as represented by bonds, preferred stocks and common stocks. The methods of selecting companies, as well as all working papers covering the years 1937, 1938, 1939 and 1940 have already been presented in these Hearings in Exhibits Nos. 63 and 64: Working papers for 1941 appear in Section IV of the accompanying exhibit.

Source: Compiled by Standard & Poor's Corp.

Weighted Average Percent

INVESTORS' APPRAISAL OF CVERALL CAPITAL RISK

153 STABLE INDUSTRIAL COMPANIES

-	Indicated Market Value of Capital		Earnings Available for Capital	Investors Appraisal of Risks of Capital		ghts	Weighted Percent
	(\$1,000)	. :	(\$1,000)	. *	• 1		*
1937	22,692,237		1,550,677	6.83		1 . /	6.83
1938	19,423,780	,	1,011,742	5.21		2	~10.42
1939	21,058,280		1,315,905	6.25		3	18.75
1940	19,871,449	· .:	1,418,677	7.14	. \	4	28.56
1941.	14,601,745		1,160,698	7.99	\	5.	39.95
-/			1.		1	5	104.51

Mote: . Based on 119 companies for which 1941 annual reports were available prior to April 1, 1942.

Source: Compiled by Standard & Poor's Corp. Represents data covering all industrial companies which paid common dividends in each year of the ten-year period 1932-1941, both inclusive and whose common stocks were listed on the New York Stock Exchange throughout the period. Working papers are presented in the accompanying book entitled "Investors' Appraisal of the Risks of Capital in 185 Stable Industrial Companies."

Weighted Average Percent

PANHANDIE EASTERN PIPE LINE COMPANY

PROJECTION OF AVERAGE INTEREST COST ON DEBT ISSUED IN THE 1942 FINANCING (1ST MTGE. AND 1ST LIEN SERIES "C" S. F. Se, DUE JANUARY 1, 1962)

HET PRICE TO COMPANY - \$99.40 (AFTER \$60,000 ESTIMATED EXPENSES)

500,000 1943 101.25 4.21 497,100 1 1/2 74 500,000 1944 101.25 3.72 497,100 2 1/2 1,24 500,000 1945 101.25 3.51 497,100 3 1/2 1,73 500,000 1946 101.00 3.35 497,100 4 1/2 2,23 500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3:16 497,100 8 1/2 4,22	of Capital
250,000 1942 101.25 6.70 248,550 1/2 yrs. 12 500,000 1943 101.25 4.21 497,100 1 1/2 74 500,000 1944 101.25 3.72 497,100 2 1/2 1,24 500,000 1945 101.25 3.51 497,100 3 1/2 1,73 500,000 1946 101.00 3.35 497,100 4 1/2 2,23 500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3.16 497,100 8 1/2 4,22	nt Effective
250,000 1942 101.25 6.70 248,550 1/2 yrs. 12 500,000 1943 101.25 4.21 497,100 1 1/2 74 500,000 1944 101.25 3.72 497,100 2 1/2 1,24 500,000 1945 101.25 3.51 497,100 3 1/2 1,73 500,000 1946 101.00 3.35 497,100 4 1/2 2,23 500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3.16 497,100 8 1/2 4,22	
500,000 1943 101.25 4.21 497,100 1 1/2 74 500,000 1944 101.25 3.72 497,100 2 1/2 1,24 500,000 1945 101.25 3.51 497,100 3 1/2 1,73 500,000 1946 101.00 3.35 497,100 4 1/2 2,23 500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3.16 497,100 8 1/2 4,22	6 8 = 7x4
500,000 1943 101.25 4.21 497,100 1 1/2 74 500,000 1944 101.25 3.72 497,100 2 1/2 1,24 500,000 1945 101.25 3.51 497,100 3 1/2 1,73 500,000 1946 101.00 3.35 497,100 4 1/2 2,23 500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3.16 497,100 8 1/2 4,22	
500,000 1944 101.25 3.72 497,100 2 1/2 1,24 500,000 1945 101.25 3.51 497,100 3 1/2 1,73 500,000 1946 101.00 3.35 497,100 4 1/2 2,23 500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3.16 497,100 8 1/2 4,22	4,275 8,326
500,000 1945 101.25 3.51 497,100 3.1/2 1,73 500,000 1946 101.00 3.35 497,100 4.1/2 2,23 500,000 1947 101.00 3.28 497,100 5.1/2 2,73 500,000 1948 101.00 3.24 497,100 6.1/2 3,23 500,000 1949 101.00 3,20 497,100 7.1/2 3,72 500,000 1950 100.75 3.16 497,100 8.1/2 4,22	5,650 31,392
500,000 1946 101.00 3.35 497,100 41/2 2,23 500,000 1947 101.00 3.28 497,100 51/2 2,73 500,000 1948 101.00 3.24 497,100 61/2 3,23 500,000 1949 101.00 3,20 497,100 71/2 3,72 500,000 1950 100.75 3.16 497,100 81/2 4,22	2,750 46,230
500,000 1947 101.00 3.28 497,100 5 1/2 2,73 500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 3.16 497,100 8 1/2 4,22	9,850
500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 5.16 497,100 8 1/2 4,22	6,950 74,938
500,000 1948 101.00 3.24 497,100 6 1/2 3,23 500,000 1949 101.00 3,20 497,100 7 1/2 3,72 500,000 1950 100.75 5.16 497,100 8 1/2 4,22	4,050 89,677
500,000 1950 100.75 5:16 497,100 8 1/2 4,22	1,150 104,689
500,000 1950 100.75 5:16 497,100 8 1/2 4,22	8,250/ 119,304
	5,350 133,521
500,000 1951 100.75 3.14 497,100 9 1/2 4,72	2,450 148,285
500,000 1952 100.75 5.13 197.100 10 1/2 5,21	9,550 163,372
500,000 1953 100.75 3.12 497,100 11 1/2 5,71	6,650 178,359
500,000 1954 100.50 3.00 497,100 12 1/2 6,21	3,750 192,005
500,000 1955 100.50 3.09 497,100 13 1/2 6,71	0.850 207,365
500,000 1936 100.50 3.08 497,100 14 1/2 7,20	7,950 222,005
	5,050 237,316
	2,150 250,166
	9,250 265,327
	6,350 280,489
250,000 1961 100.25 3.04 248,550 19 1/2 4,84	6,725 147,340
	2,000 302,237
1/1/100 100.00	
10,000,000	3,263,412

Average Annual Interest Cost

3.13%

PANHANDLE EASTERN PIPE LINE COMPANY

COMPUTATION OF WEIGHTED AVERAGE COST RATIO OF ALL

BOND ISSUES 1930-1942

	Avera	ge		Weighted
Year	Rate		Weight	Percent
*				
1930	7.20		1	7.20
1931	6.86		2	13.72
1932	6.80		3	20.40
1933	6.79		4	27.16
1934	6.79		5	33.95
1935		4.		40.68
1936			6	50.40
	7.20			
1937	4.66	•	8	37.28
1938	4.66		9	41.94
1939	4.66		10	46.60
1940	4.66		11	51.26
1941	2.77	· -	12	* 35.24
1942	2.88		13	37.44
			-	
Totals			91	441.27
	. •			/
6 4		4 1		4 60
Weighted Aver	ege Percent			4.85

Source: Compiled by Standard & Poor's Corp. from data appearing in Moody's Manuals, Company's Published Annual Reports and Bond Indentures.

16208

Exhibit 253 PANHANDLE EASTERN PIPE LINE COMPANY

PROJECTION OF AVERAGE INTEREST COST ON DEBT ISSUED IN THE 1941 FINANCING (SERIAL NOTES AND 1ST LIEN AND 1ST MTGE. SERIES A AND SERIES B BONDS)

	Schedule	d Retire	ments		Funds A	railable t	Company Equivalent	of Capital Based on
Issue	Par Amount	Date Nov. 1	Price 3	Yield Rate	Amount	Length of Time	Amount for 1 yr.	Effective Yield Rate
Commence Co	1	2	3	4	. 5	6	7=6x5	8 =7x4
Serial Notes 0.75% to 1.50% due November 1, 1942 to 1945 (Net Price to Company - 100)	1,250,000 1,250,000 1,250,000 1,250,000	1942 1943 1944 1945	100.00 100.00 100.00 100.00	0.75 1.00 1.25 1.50	1,250,000 1,250,000 1,250,000 1,250,000	2 yrs. 3 4 5	2,500,000 3,750,000 5,000,000 6,250,000	18,750 37,500 62,500 93,750
	5,000,000				5,000,000		17,500,000	212,500
1.55% to 2.30% due November 1, 1946 to 1950 (Net Frice to Company - 100)	1,250,000 1,250,000 1,250,000 1,250,000 1,250,000	1946 1947 1948 1949 1950	100.00 100.00 100.00 100.00 100.00	1.65 1.65 2.00, 2.15 2.30	1,250,000 1,250,000 1,250,000 1,250,000 1,250,000	6 7 8 9	7,500,000 8,750,000 10,000,000 11,250,000 12,500,000	123,750 161,875 200,000 241,875 287,500
	6,250,000				6,250,000		50,000,000	1,015,000
lat Mtge. & lat Lien BB S.P. 3's, November 1, 1960 (Net Price to Company - 99.02)	1,200,000 1,200,000 1,200,000 1,200,000 1,200,000 1,200,000 1,200,000 1,200,000 1,200,000	1951 1952 1953 1954 1955 91956 1957 1958 1959 1960	101 1/2 101 1/2 101 1/2 101 1/2 101 101 100 1/2 100 1/2 100 100	3.22 3.20 3.18 3.14 3.13 3.13 3.10 3.10 3.07 3.06	1,188,240 1,188,240 1,188,240 1,188,240 1,188,240 1,188,240 1,188,240 1,188,240 1,188,240	11 12 13 14 15 16 17 18 19 20	13,070,640 14,258,880 15,447,120 16,635,360 17,923,600 19,011,840 20,200,080 21,388,320 22,576,560 23,764,800	420,875 456,284 491,218 522,350 557,879 595,071 626,202 663,038 693,100 727,203
	12,000,000	/			11,882,400	.,	164,177,200	5,753,220
		1		Average Annue	1 Interest	Cost of 48	ove Issue	3.12
GRAND TOTAL	23,250,000				23,132,400		251,677,200	6,980,720
				Average Annua	1 Interest	Cost of Al	1 Issues	2.178

PANHANDLE WASTERN PIPE LINE COMPANY

COST OF FINANCING AS INDICATED BY SALE OF \$15,000,000 5.60% CUMULATIVE SING NO FUND PREFERRED STOCK (\$100 PAR)

DATED - JANUARY 1, 1942: PRICE RECEIVED - \$99.68 (AFTER \$90,000 ESTIMATED EXPENSES)

SINKING FUND: FIXED AND CONTINGENT SINKING FUND PAYMENTS WILL RETIRE ANNUALLY 3 1/2% OF THE GREATEST AMOUNT OUTSTANDING. CALL PRICE FOR THE SINKING FUND IS \$105.

4		Schedule	O 1 Catires	ente		Mffective Yield	70		Pun	da Av	11ab	Le to C	OWDANY	•	Total Co	
*		Par	Date	-		Based Up	pon				Longth		Equivalent		Based of	n
1		Amount	July 1	Price		of 99.6	38	Amo	unt		of Tim		for 1 yr.		Yield Ra	to .
		/1	2	3		4		5			6	•	7=5x6		8=7x4	
	(4)	95,200	1942	106		16.22		9	4,895			Ts.	47,448	. 4	7,6	
		525,000	1 1945	105		10.82		52	3,320	1	1/2		784,980		84,9	
· · · · · · · · · · · · · · · · · · ·	-	525,000	1944	105		9.03			3,320	. 2	1/2		1,308,300		118,1	
		525,000	1945	105	0 ->-	6.97			3,320	. 6	1/2		1,831,620		127,6	
	1.	525,000	1946	105		6.65			3,320	4			2,354,940		156,6	
•		525,000	1947	105		6.43			3,320			1	2,878,260		185,0	
		525,000	1948	105		6.29			3,320	6	1/2		3,401,580		213,9	59
		525,000	1949	105		6.18			3,320	7			3,924,900		242,5	
-3	****	525,000	1950	105.	1	6.10			3,320	8	1/2		4,448,220		271,3	
		525,000	1951	105	3.	6.04			3,320	9	1/2	*	4,971,540		300,2	
		525,000	1952	105	:	5.99			3,320	10	1/2		5,494,860	1	329,1	
		525,000	1953	105		5.94			3,320	11	1/2		6,018,180	. 5	357,4	
		525,000	1954	105		5.91			3,320	12	1/2		6,541,500		386,6	
	1'3.	525,000	1955	105		5.88			3,320	13	1/2		7,064,820		415,4	
		525,000	1956	105		5.85			3,320	14			7,588,140		443,9	
		525,000	1957	105		5.83			3,320			.8	8,111,460	7.	472,8	
		525,000	1958	105		5.81			3,320	16			8,634,780		501,6	
**		525,000	1959	105		5.79			3,320	17		. 0.	9,158,100		530,2	
		525,000	1960	105		5.78			3,320	* 18			9,681,420		559,5	
		525,000	1961	105		5.77	7.1		3,320	. 19			10,204,740		616,8	
		525,000	1962	105		5.75		52	3,320			1	10,728,060		645,8	
		525,000	1963	105		5.74		. 52	3,320	21		0	11,251,380			
*		525,000	1964	105	*	5.73			3,320	22			11,774,700	j	674,6	
		525,000	1965	105		5.72	0 .		3,320	.23		,	12,298,020	/.	703,4	
	1:	525,000	1966	105		5.72			3,320	24			12,821,340		733,3	
	- / .	525,000	1967	105	1	5.71			3,320		1/2		13,344,660			
*		525,000	1968	105		5.70			3,320	26		7 ,	13,867,980		790,4	
		525,000	1969	105		. 5.70			3,320	27			14,391,300		820,3	
	\$ P	525,000	1970	105		5.69			3,320	28			14,914,620	· 1	848,6	
1		204,800	1971	105		5.69		20	14,145	. 29	1/2		6,022,277	1	342,6	00-
Total	1.	000,000						14.95	2,000				225.864.125		13.232.3	03
														_ 11	4	

Average Cost of Financing

5.80

Note: (a) Amount to be retired at call price of \$105 with initial \$100,000 deposit in sinking fund, Source: Compiled by Standard & Poor's Corp. from data contained in the Offering Prospectus.

16210

Exhibit 253

PANHANDLE EASTERN PIPE LINE COMPANY

HISTORICAL COST OF PREFERRED STOCK

Issue	1936	1937	1938	1939	192	100	1942	ó
36 Class A pfd. stock, participating and redeemble (\$100 per) 36 Class B pfd. stock, non-participating	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	•	
and non-redeemable (\$100 par) 5.60% Gum. pfd. (\$100 par)	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
Total	11,000,000	11,000,000	11,000,000	11,000,000	11,000,000	11,000,000	16,000,000	
Dividend Requirements								
\$6 Class A pfd regular - participating \$6 Class B pfd. 5.60% Cum. pfd. (\$100 par)	(a) 60,000 (a) 60,000	600,000	600,000 182,163 60,000	60,000	600,000 403,684 60,000	600,000 336,403 60,000	60,000 (b) 879,000	
Total	660,000	660,000	842,163	660,000	1,063,684	996,403	939,000	
Percent Cost	6.00%	8.00%	7.66%	6.00%	9.67%	9.06%	5.67%	

Notes: (a) Paid May 3, 1937.

(b) Based on average cost considering requirement to retire issue at sinking fund price of 105.

	Weighte	d Average		
Year		Weight		Total
1936	6.00	. 1		6.00
1937	6.00	2		12.00
1938	7.66	3	0	22.98
1939	6.00	4		24.00
1940	2.67	. 5		48.35
1941	9.08	6		54.36
1942	5.87	7		41.09
		: / 28		208.78
	Walnuta	A Average V	teld	7.48

ASSUMED COST OF PINANCING \$15,000,000 5.60% CUMULATIVE SINKING FUND PREFERRED STOCK (\$100 PAR)

ASSUMED PRICE TO PUBLIC \$100 PER SHARE INSTEAD OF \$104 -

SINKING FUND: FIXED AND CONTINGENT SINKING FUND PAYMENTS WILL RETIRE 3 1/2% OF THE GREATEST AMOUNT OUTSTANDING: CALL PRICE FOR THE SINKING FUND IS \$105

	Scheduled	Retire	nents	Effectiv Yield		Fund	s Available to			Total Cost of Capital	pe
	Par	Date July 1	Price	Price of 95.6		Amount	Length of Time	Amount for 1 yr.		Based on Effective Yield Rate	
	1	2	3	4		5	6	7=5x8		8=7x4	
(a)	95,200	1942	105	23,79		91,087	1/2 yrs.	45,544		10,835	
	525,000	1943	105	11.75	•	502,320	1 1/2	753,480		88,534	
	525,000	1944	105 0	9.31		502,320	2 1/2	1,255,800		116,915	
	525,000 .	1945	105	8.26	20 .	502,320	3 1/2	1,758,120		.145,221	
	525,000	1946	105	7.68		502,320	4 1/2	2,260,440		173,602	,
	525,000	1947	105	7.30	. 43	502,320	5 1/2	2,762,760		201,681	
	525,000	1948	105	7.04	The state of the s	502,320	6.1/2	. 3,265,080	-	229,862	
	525,000	1949	. 105	6.85		502,320	7 1/2	3,767,400		258,067	•
	\$25,000	1950	105.	6.70	2 28 7	502,320	8 1/2	4,269,720		286,071	
	525,000	1951	105	. 6.59		502,320	9 1/2	4,772,040		314,477	
	525,000	1952	105	6.50		502,320	10.1/2	5,274,360		342,833	
	525,000	1953	105	6.42		502,320	11 1/2	5,776,680		370,863	
	525,000	1954	105	6.36	- 1	502,320	12 1/2	6,279,000		399,344	
	525,000	1955	105	6.30		502,320	13 1/2	8,781,320		427,223	
	525,000	1956	105	6.25		502,320	14 1/2	7,283,640		455,228	
	525,000	1957	105	6.22		502,320	15 1/2	7,785,960		484,287	
	525,000	1958	105	6.19		502,320	16 1/2	8,288,280		513,045	
	525,000	1959	105	6.15		502,320	17 1/2	8,790,600		540,622	
	525,000	1960	106.	6.13		502,320	18 1/2	9,292,920		569,656	-
	525,000	1961	105	6.10		502,320	19.1/2	9,795,240		597,510	
	525,000	1962	105	6.08		502,320	20 1/2	10,297,560		626,092	
	525,000	1963	B105	6.06		502,320	21 1/2	10,799,880		654,473	
	525,000	1964	105	6.05		502,320	22 1/2	11,302,200		683,783	
. 7	525,000	1965	105	. 6.05		502,320	23 1/2	11,804,520		711,813	
	525,000		105	6.02	a W	502,320	24 1/2	12,306,840		740,872	
	525,000	1967	105	6.00		502;320	25 1/2	12,809,160		768,550	
100	525,000	1968	105	5.99	. 6	502,320 .	26 1/2	13,311,480		797,358	
	525,000	1969	105	5.98	0	502,320	27 1/2	13,813,800		826,065	
0 0	525,000	1970	105	. 5.97	*	502,320	28 1/2	14,316,120		.854,672	
	204,800	1971	105	5.96		197,953	29 1/2	5,780,614		344,525	
	48				9			214 900 559		12 534 000	
	15.000 COO		95		1 CAC 4 14	352:000		216,800,558	3	13,534.079	
		CA. D.			. 6 /			3		1	

Note: (a) Amount to be retired at call price of \$105 with initial \$100,000 deposit in sinking fund.

Source: Compiled by Standard & Poor's Corp. from data obtained from the Bankers Syndicate:

Average Cost of Financing

13.54

1937 - 1941

	. 0			7
1937	1938	1939	1940	1941
	Barnings A	vailable for (comon Stocks	
1,782,425	1,980,110	2,254,619	2,256,959	. 2,038,333
2,383,513	2,032,488	2,014,221	1,972,286	2,049,129
710.342	585,737	601,185	636,710	• 636,710
(0)	(a)	1,765,412	2,194,126	2,439,711
(b)	(b)	3,080,312	3,219,006	3,411,132
(c)	(c)	(0)	(c)	3,346,878
4.876.280	4.598.335	9.715.749	10.279.087	15.921.893
. * .				· Cip
	Aggregate Ma:	rket Price of	Common Stocks	
(Bas	ed on Average	of High, and	Low Market Pr	(1 ces)
10 015 010	14 005 004	01 004 106	90 419 100	16,471,644
12,913,910 24,062,063	20,250,251	21,284,396 22,632,634	20,418,100 22,756,518	20,488,490
4.253.488	3,619,599	3,794,148	4,023,818	3,959,511
1,200,400	(a)	8,172,166	10,898,527	16,558,241
(b)	(6)	32,092,838	23,768,884	29,775,695
(e)	(c)	(c)	(c)	28,988,400
41.229.461	37.955.844	87.976.182	81.865.847	116.241.981
	* 4.			
	E	arnings Price	Ratios	49
*	*	* *		
13.80	14.06	10.59	11.05	12.37
9.91	10,04	8.90	8.67	10.00
16.70	16.18	15.85	15.82	16.08
•		21.60	20.13	14.73

El Paso Natural Gas Interstate Natural Gas Memphis Natural Gas. Southern Natural Gas

Panhandle Restern Northern Natural

El Paso Natural Gas Interstate Natural Gas Nemphis Natural Gas Southern Natural Gas Panhandle Eastern Northern Natural

Total

El Paso Natural Gas Interstate Natural Gas Memphis Natural Gas Southern Natural Gas Panhandle Rastern Northern, Natural

> Weighted Average (Obtained by dividing Total Earnings Available for Common Stocks by Total Market Frice of Common Stocks)

Simple Average (Represents an average of Earnings-Price Ratios of each company)

11.83	12.12	11.04	12.56	11.98
13.47	13743	15.51	15.84	12.70

9.60

Notes:

(*) Represents 1940 Earnings. 1941 Earnings not Available.

(a) Prior to May 1939 there were two classes of common outstanding, Class A and Class B.

(b) No stock was held by public prior to September, 1939.
(c) No stock was held by public prior to September, 1941.

Source: Compiled by Standard'& Poor's Corp. from Annual Reports of the various companies and market prices obtained from Moody's Utility Manuals and the National Quotation Bureau.

Table Supporting Chart No. 22

Exhibit 253

AVERAGE EARNINGS PRICE RATIOS OF

NATURAL GAS PIPE LINE COMPANY COMMON STOCKS

		ng an Equal	Dollar mmon Stock			g Purchase Stock Outs	
	Percent	Weight	Weighted Percent	2	Percent	∞ Weight	Weighted Percent
1937	13.47	1.	13.47		11.83	3 . 1	11.83
1938	13.43	2	26.86	2	12.12	2	24.24
1939	13.51	3	40.53	5	11.04	3	33.12
1940	13.84	4.	55.36		12.56		50.24
1941	12.70	_5	63.50		11.98	_5	59.90
C	ē.	· 15	199.72			15	179.33
Weig	hted Average	Percent	13.31			•	11.96

Source: Compiled by Standard & Poor's Corp. from data on preceding table.

A

Table Supporting Chart No. 25

Exhibit 253

PANHANDLE EASTERN PIPE LINE COMPANY

MINIMUM EARNINGS REQUIRED TO MAINTAIN CREDIT POSITION

(BASED ON ACTUAL COST OF BONDS AND PREFERRED STOCK AND INVESTORS' APPRAISAL OF COMMON STOCK)

Invested Capital as of February 28, 1942	Principal Amount	Yield Rate	Earnings Requirements
	*	*	
Long-Term Debt			
Serial Notes A, B, C & D 0.75-1.50%, 11/1/42-45 lst Mtge. & Trust Lien A 1.65-2.30%, 1946-50. lst Mtge. & lst Lien S. F. B 3's, 1960 lst Mtge. & lst Lien S. F. C 3's, 1962 Leasehold Purchase Obligations	5,000,000 6,250,000 12,000,000 10,000,000	•	
Total Long-Term Debt	33,256,445	(a) 2.88	957,786
Preferred Stock	•		
5.60% Cum. Pfd. (\$100 par) (150,000 shs.) \$6 Cum. Pfd. Class BB (10,000 shs.)	15,000,000	(b) 5.66 6.00	879,000 60,000
	16,000,000	5.87	939,000
Common Stook and Surplus (807,367 shs.)	28,574,000	(c) <u>12.00</u>	3,428,891
Total Invested Capital	77,830,535	6.84	5,325,677

Notes: (a) Based upon average annual cost of senior capital raised in 1941 and 1942 financing.

(b) Based upon cost of preferred stock giving weight to sinking fund retirement price of 105.

(e) Based upon estimated bost of common stock financing.

Source: Compiled by Standard & Poorts Corp.

PANHANDLE BASTERN PIPE LINE COMPANY

MINIMUM EARNINGS REQUIRED TO MAINTAIN CREDIT POSITION

(BASED ON ACTUAL COST OF BONDS AND INVESTORS' APPRAISAL OF PREPERBED STOCK AND COMMON STOCK)

Invested Capital as of Pebruary 28, 1942	Principal Amount	Yield Rate	Earnings Requirements
Long-Term Debt			
Serial Notes A, B, C & D 0.75-1.50%, 11/1/42-45 lst Ntge. & Trust Lien "A" 1,65-2.30%, 1946-50 lst Ntge. & lst Lien S. F. "B" 3's, 1960 lst Ntge. & lst Lien S. P. "C" 3's, 1962 Leasehold Purchase Obligations	5,000,000 6,250,000 12,000,000 10,000,000		
Preferred Stook	33,256,445	(a) 2.88	957,786
5.60% Cum. Pfd. (\$100 par) (150,000 shs.) \$6 Cum. Pfd. Class BB (10,000 shs.)	15,000,000	(b) 6.24 6.00	936,000
o in	16,000,000	6.23	996,000
Common Stock and Surplus (807,367 shs.)	28,574,090	(c)12.00	3,428,891
Total Invested Capital	77,830,535	6.92	5,382,677

(c) Based upon estimated cost of common stock financing.

Source: Compiled by Standard & Poor's Corp.

Notes: (a) Based upon average annual cost of senior capital raised in 1941 and 1942 financing.

(b) Based upon revised prices for preferred stock indicated by action of bankers syndicate in lower public offering price of \$4.00 per share and giving effect to sinking fund retirement price of \$105.

16216

PRIME MONEY RATES 60-90 DAY TIME LOAMS (N.Y.S.E.) 4-6 MONTHS COMMERCIAL PAPER (PRIME) CALL LOAMS, RENEWALS (N.Y.S.E.)

MONTHLY, 1930 TO MARCH, 1942, INCLUSIVE

2 07 1.68 1.84 1.86 1.66 1.50 1.40 1.43 1.50 2.88 3.58 3.53 2.85 3.62 3.62 3.63 3.13 2.45 1.65 1.46 1.43 1.38 1.27 0.90 0.51 0.50 0.50 0.50 0.50 0.78 2.91 1.28 0.84 0.90 1.11 1.05 0.62 0.65 0.77 1.01 1.00 0.68 0.88 0.88 0.88 0.88 0.88 0.88 0	: "	Dec.	Nov.	Sot.	Sept.	Aug.	July	- Zune	<u> </u>	Apr.	Mar.	Peb.	Jan.	
2.07 1.68 1.84 1.88 1.66 1.50 1.40 1.45 1.50 2.88 3.58 3.58 2 3.62 3.62 3.65 3.13 2.45 1.65 1.40 1.45 1.50 1.50 1.90 0.51 0.50 0.50 0.76 2.91 1.18 0.84 0.90 1.11 1.05 0.62 0.63 0.77 1.01 1.10 0.88 0.88 0.88 0.88 0.88 0.88	1.					,B.)					^			040
3.62 3.63 3.13 2.45 1.65 1.46 1.45 1.38 1.27 0.90 0.51 0.50 0.50 0.50 0.778 2.91 1.18 0.84 0.90 1.11 1.05 0.62 0.63 0.777 1.01 1.00 0.68 0.88 0.88 0.88 0.88 0.88 0.88 0	3.1		2.18	2.38				2.88	3.41	4.05	4.16			930 931
0.50 0.76 2.91 1.18 0.84 0.90 1.11 1.05 0.82 0.635 0.77 1.01 1.00 0.88 0.88 0.88 0.88 0.88 0.88	1.8		0.50								1.04			932
1 0.0 0.88 0.88 0.88 0.88 0.88 0.88 0.88	1.0		0.77					0.90	0.84	1 1.18	2.91			933
0 0.88 0.88 0.88 0.81 0.27 0.25 0.25 0.25 0.25 0.31 1.00 1.00 1.00 1.00 1.00 1.00 1.00	0.8					0.88		0.88	- 0.88		0.88			934 0
1.00 1.00 1.00 1.00 1.17 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	0.5													35
1.25 1.	1.1		1.25	1.25			1.25	1.25	1.17	0 1.00	1.00		1.00	36
1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	1:2		1.25				1.25	1.25 .				1.25	1.25 A	37
1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	1.2	1.25	1.25			1.25	1.25						1.25	938
1.25	1.2	1,25		1.25	1.25	#1.25				5 1.25	1.25			39
1.25 1.25	1.2		1.25		1.25	1.25			1.25					40
-4-6 Nonths Commercial Pager (Prime) 4.65	1.2	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25					941
4.65 4.63 4.19 3.88 3.72 3.50 3.13 3.00 3.00 3.00 2.97 2.88 2.84 2.84 2.54 2.52 2.38 2.18 2.00 2.00 1.94 2.01 3.29 4.03 3.88 3.84 3.63 3.70 3.27 2.94 2.53 2.32 2.25 2.07 1.75 1.65 1.45 1.25 3.21 3.03 2.08 1.92 1.75 1.75 1.53 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.00 1.0	Y		*							5	1.25	1.25	1.25	42
4.65 4.63 4.19 3.88 3.72 3.50 3.13 3.00 3.00 3.00 2.97 2.88 2.84 2.84 2.54 2.52 2.38 2.18 2.00 2.00 1.94 2.01 3.29 4.03 3.88 3.84 3.63 3.70 3.27 2.94 2.53 2.32 2.25 2.07 1.75 1.65 1.45 1.25 3.21 3.03 2.08 1.92 1.75 1.75 1.53 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.00 1.0					,	Prime)	1 Peper (Commerci	-6 Months	4				
1 2.84 2.84 2.52 2.38 2.18 2.00 2.00 1.94 2.01 3.29 4.03 3.88 2.68 3.84 3.65 3.70 3.27 2.94 2.53 2.32 2.25 2.07 1.75 1.65 1.45 1.25 3.21 3.03 2.08 1.92 1.75 1.75 1.55 1.55 1.50 1.50 1.26 1.25 1.19 1.00 1.00 1.00 1.00 1.00 1.00 1.00														
3.68 3.84 3.63 3.70 3.27 2.94 2.53 2.32 2.25 2.07 1.75 1.65 1.45 1.25 3.21 3.03 2.08 1.92 1.75 1.75 1.53 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.50	3.5		2.97			3.00	3.13	3.50	3.72					30
1.45 1.25 3.21 3.03 2.08 1.92 1.75 1.75 1.53 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.50	2.6		4.03					2.00		2 2,38	2.52			31
1.50 1.50 1.26 1.25 1.19 1.00 1.00 1.00 1.00 1.00 1.00 1.00	2.8		1.75			2.32		2.94						32
1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	1.8		1.50										1.45	933
0.75 0.75 0.75 0.75 0.75 0.75 0.75 0.75	1.1		1.00						1.19				1.50	35
7 0.75 0.75 0.82 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	0.9													36
1.00 1.00 0.88 0.88 0.88 0.88 0.68 0.75 0.75 0.69 0.69 0.69 0.63 0.56 0.56 0.56 0.56 0.56 0.56 0.56 0.56	0.7						0.75	0.75						607
0.56 0.56 0.56 0.56 0.56 0.56 0.56 0.56	0.8						1.00							38
0.56 0.56 0.56 0.56 0.56 0.56 0.56 0.56	0.5											1.00		39
1 0.56 0.56 0.56 0.56 0.56 0.56 0.56 0.56	0.5													40
0.56 0.56 0.56 0.56 0.56 0.56 0.56 0.56	0.5										45			941
Call Loans, Renewals (N.Y.S.E.) 4.84 4.32 3.69 4.00 3.12 2.62 2.20 2.21 2.19 2.00 2.00 2.23 1 1.57 1.50 1.55 1.52 1.45 1.50 1.50 1.50 1.50 2.10 2.50 2.70 2 2.65 2.50 2.50 2.50 2.50 2.50 2.50 2.08 2.00 2.00 1.39 1.00 1.00 3 1.00 1:00 3.56 1.43 1.00 1.00 1.00 0.94 0.75 0.75 0.75 0.94 4 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0		- 2	4	0.00	0.00	.0.00.	0.50	0.56	0.50					42
4.64 4.32 3.69 4.00 3.12 2.62 2.20 2.21 2.19 2.00 2.00 2.23 1 1.57 1.50 1.55 1.52 1.45 1.50 1.50 1.50 1.50 2.10 2.50 2.70 2.65 2.50 2.50 2.50 2.50 2.50 2.08 2.00 2.00 1.39 1.00 1.00 3.56 1.43 1.00 1.00 1.00 0.94 0.75 0.75 0.75 0.94 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	•			. 3			100	1/2/1			0.50	0.00		
4.64 4.32 3.69 4.00 3.12 2.62 2.20 2.21 2.19 2.00 2.00 2.23 1.57 1.50 1.55 1.52 1.45 1.50 1.50 1.50 1.50 1.50 2.10 2.50 2.70 2.65 2.50 2.50 2.50 2.50 2.50 2.08 2.00 2.00 1.39 1.00 1.00 3.56 1.43 1.00 1.00 1.00 0.94 0.75 0.75 0.75 0.94 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0						.E.)	10 (N.Y.S		-Call Loan					********
1 1.57 1.50 1.55 1.52 1.45 1.50 1.50 1.50 1.50 2.10 2.50 2.70 2.65 2.50 2.50 2.50 2.50 2.50 2.08 2.00 2.00 1.39 1.00 1.00 3.56 1.43 1.00 1.00 1.00 0.94 0.75 0.75 0.75 0.94 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	2.9	2.23	2.00	2.00	2.19	2.21	2.20	4	3.12	4.00	3.60	4.32	4.64	930
2 2.65 2.50 2.50 2.50 2.50 2.50 2.50 2.08 2.00 2.00 1.39 1.00 1.00 3 1.00 1.00 1.00 1.00 1.00 1.	1.7		2.50	2.10				1.50	1.45				1.57	931
1.00 1:00 3.56 1.43 1.00 1.00 1.00 0.94 0.75 0.75 0.75 0.94 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	2.0		1.00							2.50	2.50	2.50	2.65	32
1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	1.1		0.75											33
5 1.00 1.00 1.00 0.64 0.25 0.25 0.25 0.25 0.25 0.29 0.75 0.75	. 1.0	1.00		1:00	1.00		1.00					_	1.00	234
	0.5			0.29		0.25	0.25	0.25					1.00	935
	0.9	1:00	1.00	1.00	. 1.00	1:00	1.00	1.00	0.92		0.75	0.75	0.75	936
7 1.00 \ 1.00 : 1.00 : 1.00 1.00 1.00 1.00 1.00	1.0						1.00	1.00		1.00	1.00		1.00	37
8 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	1.0	1.00		1.00			1.00	1.00		1.00	1.00		1.00	938
1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	1.0		1.00		- 11		1.00						1.00	939
1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	1.0											1,00		941
1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	1.0	1.00 0	1.00	1.0	1.00	1.00	1.00	1.00	1.00			1.00		41

ource: Standard Trade & Securities - Statistical Section.

COMMERCIAL LOAN RATES

16217

BANK RATES TO CUSTOMERS IN PRINCIPAL CITIES

MONTHLY, 1930-1941

		Jar X		Peb.	Mar.	Apr.	May.	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	AVE.
		•					In' N	ew York	C1ty						
1930	1	5.4		5.10	4.91	4.51	4.44	4.28	4.22	4.14	4.00	3.92	3.79	3.82	4.39
1931		3.7		3.89	3.67	3.67	3.57	3.66	3.70	3.58	3.50	3.82	4.55	4.48	3.82
		4.5		4.52	4.53	4.46	4.24	4.38	4.22	4.14	3.94	4.01	3.66	3.78	4.20
1933		≥3.6		3.66	4.79	3.94	3.71	3.51	3.29	3.32	3.00	2.96	2.80	2.61	3.43
1934		2.6		2.62		2.50	2.55	2.34	2.33	2.42	2.32	2.36	2.32,	2.27	2.45
1936		1.7	9	1.81	1.81	1.74	1.61	1.79	1.74	1.78	1.66	1.73	1.75	1.78	-1.76
1937		1.7		1.71	1.74	1.71	1.71	. 1.71	1.67	1.74	1.70	1.70	1.74	1.74	1.72
1938		1.7		1.75	1.75	1.75	2.73	1.73	5273	1.73	1.65	1.73	1.70	1.70	1.73
1539		1.7		1.70	1.65	1.70	1.70	1.70	1.70	1.67	1.70	1.70	1.70	1.70	1.69
1940			J	1.70	2.13			2.15			2.04			1.96	2.07
1941					2.05		3 . 1 . 1	2.00			2.14			2.00	
					.2.00		/	1.95			1.98			1.88	
								12.11			10	1			
						-In 7 Ot	her Nort	hern and	Restern	Cities-					
				0.								3			
930		5.7		5.55	5.30	€4.98	4.93	4.89	4.53	4.47	4.44	4.6	4.38	4.38	4.8
931	. 4	. 4.2		4.31	4.29	4.22	4.19	4.15	4.08	4.10	4.09	4.30	4.53	4.60	4.26
932		4.8		4.93	4.93	4.89	4.89	4.92	4.80	4.88	4.71	4.68	4.60	4.61	4.81
1933		4.5		4.38	5.14	4.88	4.66	4.68	4.50	4.31	4.20	4:05	4.07	4.09	4.46
1934		4.1		2.98	3.94	3.97	3.66	3.50	3.55	3.53	3.56	3.56	3.48	3.45	3.71
1935		3.5		3.55	3.57	3.53	3.41	3.34	3.46	3.26	3.29	3.32	3.16	3.22	3.39
1936 1937		3.01		3.16	3.14	2.95	2.99	3.02	3.09	3.02	2.97	3.07	3.05	2.94	3.04
1938		. 2.9		2.95	2.87	2.93	3.01	2.79	2.82	2.76	2.83	2.93	2.98	2.72	2.88
1939		2.9		2.65	2.64	2.60	2.64	2.78	2.78	2.71	2.74	2.90	2.68	2.95	2.75
1940		2.9	7	2.69	3.03			3.05			2.78	1		2.59	2.87
1941				1	2.67		1.	2.40	4 14		2.56	-		2.53	
					2.53			2.58			2.62			2.45	-7
		1 .	₽.	1			6								
						In 01	Souther	n and We	stern C1						
						,	Don or of		acoin Ca	61 68			٥		
930	2 .	5.9	0	5.80	5.73	5.56	. 5.42	5.36	5.31	5.25	5.15	5.18	5.17	5.01	5.40
931	. '	6.0		4.96	4.90	4.93	4.74	4.89	4.72	4.75	4.76	4.85	5.18	5.15	4.90
932		4 5.2	6	5.25	5.29	5.25	5.22	5.18	5:20	6.29	5.20	5.07	5.07	5.19	5.21
933		5.1		5.05	5.35	- 5.25	. 5.27	5.15	4.99	5.00	4.95	4.82	4.74	4.76	. 5.04
934		4:7		4.60	4.65	4.60	4.46	4,240	6.25	4.00	4.10	4.12	4.01	4.03	4.32
935		4.1		3.92	3.94	3.85	3.94	3.80	3.65	3,67.	3.53	3.57	3.52	13.65	3.76
936		3.5		3.56	3.58	3.46	3.43	3.51	3.45	34.29	3.33	3.25	3.27	3.14	3.40
1937		3.2		3.15	3.17	3.28	3.25	3.29	3.27	3.26	3.50	3.28	3.26	3.23	3.25
1938	E C	3.2	8 .	3.21	-3.28	3.25	3.20	3.31	3.35	: .28	3.26	3.21	3.20	3.23	3.26
1939		3.3	2	3,.26	3.77		2 2 1	3.62			3.31			3.32	3.51
940				è . · · ·	3,35		1	3.38			3.43		4	3.36	
1941	A.		3 -	. 1 4	3.25		/.	3.23			3.29			2.99	

Source: Federal Reserve Board - Survey of Current Business

MONTHLY, 1980 TO MARCH, 1948, INCLUSIVE

	Jan.	Peb.	Bar.	Apr.	*	June	Nala Para	Aug.	Sept.	Oot.	Nov.	Dec .	¥ .
1930 1931 1932 1933 1934 1935 1936 1937 1938 1939 1940 1941	3.42 3.25 4.06 3.26 3.47 2.87 2.72 2.41 2.57 2.29 9.13 1.89 2.03	3.46 5.38 4.25 3.22 3.38 2.77 2.66 2.41 2.57 2.26 2.15 2.02 2.11	3.40 3.35 3.93 5.59 3.28 2.75 2.58 2.62 2.56 2.07 1.95 2.02	3.36 3.29 3.94 3.39 3.18 2.69 2.57 2.80 2.55 2.19 2.04 1.86	3.34 3.26 3.56 3.47 3.08 2.69 2.57 2.75 2.75 2.42 2.34 2.24 1.82	5.28 3.15 5.86 5.28 9.99 8.68 2.61 2.73 2.39 1.98 2.25 1.78	3.26 3.20 3.63 3.22 2.95 2.63 2.62 2.68 2.38 2.00 2.10 1.76	3.27 3.21 3.47 3.27 3.01 2.71 2.58 2.70 2.36 2.10 1.85	3.17	3.24 3.38 3.40 3.28 5.18 2.79 2.57 2.75 2.35 2.42 1.98 1.81	3.28 3.71 3.42 3.51 3.07 2.76 2.51 2.68 2.36 2.36 1.85	3.22 3.68 3.43 3.53 2.99 2.74 2.43 9.63 2.32 2.15 1.79 1.97	3.31 3.54 3.70 3.34 3.14 2.74 2.58 2.66 2.44 2.19 2.06 1.86
	4.				\$		de (abou	t 7.1/2	Years me	turity)-	1		
1930 1931 1932 1933 1934 1935 1936 1937 1938 1939 1940 1941	3.90 3.09 4.12 3.05 3.42 2.60 2.43 1.87 2.04 1.65 1.41 1.18	4.00 5.20 4.31 2.98 3.31 2.42 8.34 1.96 2.00 1.58 1.41 1.40	3.85 3.29 3.93 3.49 3.23 2.21 2.16 1.97 1.42 1.31 1.38 1.54	5.73 5.20 3.92 5.24 5.10 2.01 2.13 2.43 2.48 1.42 1.32 1.28	3.72 3.15 3.52 3.31 2.85 1.91 2.08 2.41 2.15 1.25 1.55 1.24	3.52 3.01 3.82 3.08 2.68 1.87 2.08 2.31 1.73 1.20 1.60 1.18	3.55 3.01 3.59 3.00 2.54 1.98 2.09 2.23 1.78 1.40 1.12	3.25 3.02 3.56 3.09 2.50 2.07 2.03 2.25 1.75 1.28 1.42 1.17	3.20 3.03 3.05 3.06 2.62 2.31 1.97 2.32 1.85 1.99 1.32 1.22	5.14 5.34 5.22 5.13 2.88 2.58 1.97 2.29 1.74 1.84 1.26 1.24	3.12 3.70 3.22 3.16 2.91 2.55 1.84 2.24 1.74 1.49 1.07 1.25	3.12 3.65 3.20 3.40 2.74 2.47 1.75 2.16 1.70 1.42 0.99 1.48	3.49 3.22 3.63 3.17 2.90 2.25 2.08 2.22 1.91 1.48 1.34 1.26

Source: Standard Trade & Securities - Statistical Section

YIELDS ON U. S. GOVERNMENT AND MUNICIPAL BONDS

MONTHLY, 1930 TO MARCH, 1942, INCLUSIVE

		G.	Jan.	Peb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oot.	Nov.	Dec.	AVE.
								D4-	/45 mm	1/0		4-1-			
				3	nort Ter	. C U .	Government	Bonas	(VDOOR ?	TIE Jes	re matur	164)			
101		*,*										- :			
1930			3.64	-3.80	3.65	3.53	3.47	3:33	3.14.	3.10	3.13	3.03	3.01	2.97	3.32
1931	-85		2.08	3.10	2.74	2.70	2.55	2.10	2.10	2.09	1.80	2.90	3.45	3.80	2.68
1932	0.	×	4.52	4.38	4.15	3.80	2.40	2.74	2.42	2.80	2.81	2.75	2.55	3.07	3.13
1933			2.34	2.16	3.30	2.96	2.89	2.40	2.32	2.39	2.25	2.29	2.43	1.81	2.11
1934			2.97	2.82	2.48	2.08	1.86	1.69	1.60	1.72	2.09	2.21	1.25	1.22	1.14
1935		. 48	1.57		1.08	1.00	0.97	0.92	0.82	0.94	1.26	1.32	0.98	0.98	1.03
1936		POS ()	1.12	1.04	1.01	1.01	1.00	1.05	1.10	1.04	1.03	1.29	1.22	1.11	1.35
1937			01.12	1.22	1.45	1.54	1.47	1.49	1.42	1.42	0.69	0.58	0.60	0.53	0.71
1938.			1.00	0.97	0.88	0.85	40.68	0.55	0.58	0.60	0.99	0.66	0.46	0.31	0.44
1939		- 1	0.50	0.47	0.34	0,32	0.29	0.29	0.35	0.35	0.41	0.37	0.30	0.32	0.42
1940.			0.31	0.33	0.28	, 0.32	0.60	0.72	0.55	0.54.	0.30	0.38	0.53	0.62	0.43
1941		0	0.39	0.53	0.48	0.51	0.41	0.36	0.34	0.32	0.50	0.36	0.00	0.02	0.2
1942			0.48	e 0.43					1						
1						. 8		*		. 0		. 0.			
2 .	5			-				10.0	*						
		9			19	, 3	W								3
					· G	-5	Win f	cipal	Bonda						
			. 0		7			.orpar	Donge		. 4		* 1		
			- W	//		. ,		2.1				·			
1930			4.22	4.24	4.12	4.11	4.11	4.10	4.05	3.97	3.97	34.94	4.00	4.05	4.07
1931		**	3.92	3.95	3.89	3.80	3.75	3.76	3.85	3.83	3.91	4.35	4.42	4.84	4.01
1932			4.92	5.03	4.79	4.73	4.77	4.81	4.78	4.50	4.39	4.37	4.38	4.37	4.65
1933			4.23	4.28	4.88	5.05	5.27	4.71	4.60	4.54	4.59 .	4.60	4.89	4.89	4.71
1934			4.67	4.48	4.23	4.12	4.00	3.88	3.85	3.88	3.94	3.84	3.78	3.61	4.03
1935		٠.	3.57	3.41	3.41	3.40	3.43	3.42	. 3.32	3.35	3:44	3 . 45	3.34	3.31	3.41
1936 :			3.27	3.22	3.18	3.17	3.16	3.16	3.13	3.06	2.97	2.94	2.85	2.76	.3.07
1937			2.79	2.96	3.19		3.14	3.11	3.07	3.01	3.18	3.24	3.17	3.15	3.10
1938			. 3.03	2.99	2.99	3.03	2.91	2.91	2.87	2.82	3.02	2.82	2.74	2.75	2.91
1939			2.70	2.70	2.67	2.75	2.68	2.63	2.65	2.75	3.29	3.08-	2.69	2.56	2.76
1940		٠,	2.54	2.60	2.58	2,56	2.81	2.85	2.54	2.40	2.44	2.32	2.18	,2.07	2.50
1941			2.16	2.27	2.28	. 2.20	2.14	2.08	2.03	2.00	1.99	1.91	1.90.	2.25	2.10
1942			2.33		2.58			-	. 2						
, ,		3-			1	pr.	-	(A)							

Source: Standard Trade & Securities - Statistical Section

Exhibit 253

STANDARD'S HIGHEST GRADE (A1+) CORPORATE BOND YIELDS - BY INDUSTRY

MONTHLY, 1930 TO MARCH, 1942, INCHISIVE

1930		•	-				•					. /	1	E. S.
1930		Jan.	Peb.	Mar.	Apr.	Na.y	June	July	Aug.	Sept.	Oct.	Bov.	Dec.	AVR.
1930				** ,					4.		~			
1931							Composit	to						0
1931		. 0							. * *					
1932														
1955														
1934								4						
1936														
1936														
1937														
1936												3.30	3.27	3.30
1930	1938	3.24								3.20	3.14	3.10		-
1941 2.87 2.88 2.89 2.92 2.88 2.86 2.85 2.80 2.70 2.77 2.76 2.84 2.84 1942 2.85 2.86 2.88 2.86 2.88 2.86 2.85 2.80 2.70 2.77 2.76 2.84 2.84 2.84 2.84 2.85 2.85 2.86 2.85 2.80 2.70 2.77 2.76 2.84 2.84 2.84 2.84 2.85 2.85 2.85 2.80 2.70 2.77 2.76 2.84 2.84 2.84 2.84 2.85 2.85 2.85 2.80 2.70 2.77 2.76 2.84 2.84 2.84 2.84 2.85 2.85 2.85 2.80 2.77 2.76 2.84 2.84 2.84 2.84 2.85 2.85 2.85 2.85 2.85 2.85 2.85 2.85			3.02			2.96		2.93	2.95					-
Industrial Bonds Industrial B					2.89	2.97		2.93						
Industrial Bonds Industrial B					2.92	2.88	2.86	2.83	2.80	2.79	2.77	2.76	2.84	2.84
Industrial Bonds 1930	1942	2.85	2.86	2.88	-				. •			•	700	
Industrial Bonds 1930										-				* 1
Industrial Bonds 1930	600.								lane.	1				
1930									25	. /		W. 14.		
1930	***************************************					Indu	strial H	Bonds						
1951 4.91 4.77 4.77 4.72 4.71 4.66 4.65 4.68 4.75 4.71 5.00 5.19 4.79 1952 5.56 5.48 5.65 5.29 5.60 5.68 5.93 5.97 5.66 5.55 5.57 5.41 5.58 1953 5.50 5.06 5.26 5.29 5.62 5.04 4.80 4.72 4.73 4.70 4.53 4.68 4.98 1954 4.69 4.56 4.45 4.34 4.26 4.26 4.18 4.16 4.15 4.21 4.16 4.04 4.28 1955 4.00 3.89 3.82 3.84 3.82 3.78 3.74 3.59 3.66 3.57 3.48 3.54 3.72 1956 3.44 3.40 3.40 3.56 3.39 3.39 3.34 3.52 3.50 3.29 3.27 3.19 3.34 1957 3.19 3.15 3.25 3.85 3.22 3.14 3.14 3.09 3.17 3.12 3.07 3.03 3.16 1958 2.90 2.93 2.93 2.97 2.87 2.87 2.81 2.76 2.79 2.72 2.66 2.64 2.82 1959 2.63 2.53 2.54 2.59 2.58 2.65 2.51 2.58 2.59 2.66 2.57 2.58 2.50 2.57 1941 2.50 2.55 2.61 2.68 2.58 2.65 2.50 2.45 2.42 2.36 2.55 2.51 2.50									•					-
1951 4.91 4.77 4.77 4.72 4.71 4.66 4.65 4.68 4.75 4.71 5.00 5.12 4.79 1952 5.36 5.48 5.65 5.29 5.60 5.68 5.93 5.97 5.66 5.35 5.57 5.41 5.58 1953 5.30 5.06 5.26 5.29 5.62 5.04 4.80 4.72 4.73 4.70 4.55 4.68 4.98 1954 4.69 4.56 4.45 4.34 4.26 4.26 4.18 4.16 4.15 4.21 4.16 4.04 4.28 1955 4.00 3.89 3.82 3.84 3.82 3.78 3.74 3.59 3.66 3.57 3.48 3.54 3.72 1956 3.44 3.40 3.40 3.56 3.39 3.30 3.34 3.52 3.30 3.29 3.27 3.19 1957 3.19 3.15 3.25 3.38 3.22 3.14 3.14 3.09 5.17 3.12 3.07 3.03 3.16 1958 2.90 2.93 2.95 2.97 2.87 2.87 2.81 2.76 2.70 2.72 2.66 2.64 2.82 1959 2.53 2.53 2.54 2.59 2.58 2.65 2.51 2.58 2.59 2.66 2.57 2.58 2.50 2.57 1941 2.50 2.55 2.56 2.58 2.58 2.55 2.50 2.45 2.42 2.36 2.35 2.51 2.50	1930	8.01	5.00	5.01	4.92	4.87	4.88	4.88	4.86	4.75	4.76	4.75	4.80	4.87
1932 5.36 5.48 5.63 5.29 5.60 5.68 5.93 5.97 5.66 5.35 5.57 5.41 5.58 1935 5.30 5.06 5.26 5.29 5.62 5.04 4.80 4.72 4.73 4.70 4.53 4.68 4.98 1934 4.69 4.56 4.45 4.34 4.26 4.26 4.18 4.16 4.15 4.21 4.16 4.04 4.28 1935 4.00 3.89 3.82 3.84 3.82 3.78 3.74 3.59 3.66 3.57 3.48 3.54 3.72 1936 3.44 3.40 3.40 3.36 3.39 3.30 3.34 3.32 3.30 3.29 3.27 3.19 3.36 1937 3.19 3.15 3.23 3.38 3.22 3.14 3.14 3.09 3.17 3.12 3.07 3.03 3.16 1938 2.90 2.93 2.93 2.97 2.87 2.87 2.87 2.81 2.76 2.79 2.72 2.66 2.64 2.82 1939 2.53 2.53 2.54 2.59 2.58 2.65 2.59 2.59 2.59 2.50 2.57 1941 2.50 2.55 2.55 2.61 2.68 2.58 2.55 2.50 2.45 2.42 2.36 2.35 2.51 2.50										4.75	4.71	5.00		
1935									5.97	5.66				
1935			5.05		5.29									
1956														
1937														
1938 2.90 2.93 2.93 2.97 2.87 2.87 2.81 2.76 2.79 2.72 2.66 2.64 2.82 1939 2.53 2.53 2.54 2.59 2.58 2.65 2.59 2.59 2.59 2.64 1940 2.51 2.52 2.58 2.55 2.65 2.51 2.58 2.59 2.66 2.57 2.58 2.50 2.57 1941 2.50 2.55 2.61 2.68 2.58 2.55 2.50 2.45 2.42 2.36 2.35 2.51 2.50														
1939 2.53 2.53 2.54 2.59 2.58 2.55 2.59 2.59 2.59 2.65 2.59 2.64 1940 2.51 2.52 2.58 2.55 2.65 2.51 2.58 2.50 2.65 2.57 2.58 2.50 2.57 1941 2.50 2.55 2.61 2.68 2.58 2.53 2.50 2.45 2.42 2.36 2.35 2.51 2.50														
1940 9.51 9.52 9.58 9.55 2.65 2.51 2.58 8.59 2.65 2.57 2.58 8.50 2.57 1941 2.50 2.55 2.61 2.68 2.58 2.63 2.50 2.45 2.42 2.36 2.33 2.51 2.50														
1941 2.50 2.55 2.61 2.68 2.58 2.63 2.50 2.45 2.42 2.36 2.33 2.51 2.50														
1.00 E.00 E.04	1048	2.53	2.50	2.54								. "		

16221

Exhibit 253

STANDARD'S HIGHEST GRADE (A1+)' CORPORATE BOND YIELDS - BY INDUSTRY

MONTHLY, 1930 TO MARCH, 1948, INCLUSIVE

	Jan.	Peb.	Mar.	Apr.	May 3	Jame 5	July	Aug.	Sept.	Oct.	HOV.	Dec.	AVE.
			42			- o * a ·	6						
					Re1	lroad Bon	nds						
. •							. 4-		0	,1 ×			
1000							4 44	4.45	4.38	4.34	4.33	4.37	4.51
1930	4.71	4.71	1 4.65	4.55	4.54	4.55	4.55	4.24	4.29	4.39	4.73	4.97	4.42
1931	4.50	4.38	4.35	4.32	4.33	5.62	5.56	8.58	5.23	5.02	4.93	5.01	. 5.47
1933	4.99	8.31	5.64	4.95	4.95	4.50	4.45	4.30	4.20	4.26	4.32	4.61	4.55
1934	4.39	4.13	4.06	4.00	4.00	3.96		3.92	3.92	3.99	3.97	3.90	4.01
1935	3.82	3.70	3.61	3.66	3.60	3.59	3.40	3.40	3.48	3.51	3.52	3.50	3.58
1936	3.42	3.40	3.37	3.33	3.34	3.34	3.28	3.30	*3.27	3.24	3.22	3.15	3.31
1937	3.23	3.25	3.32	3.45	3.50	3.51	3.50	3,50	3.52	3.34	3.55	3.55	3.45
1938	3.56	0 3.53	3.56	3.73	3.66	3.69	3.62	3.58	3.62	3.56	3.55	3.56	3.60
1939	3.50	3.47	3.41	3.40	3.37	3.32	3.30	3.50	3.52	3.45	3.34	3.34	3.39
1940	3.30	3.25	3.25	3.23	3.29	3.34	3.28	3.27	5.30	3.24	3.23	3.18	3.26
1941	3.19	3.19	3.19	3.18.	3.18	3.18	3.16	3.13	3.13	3.13	3.13	3.14	3.16
1942	3.14	3.16	3.16					**					
	•			0				.*				- 35	6:
						. 1			1.0				•
and the same of the same	and the second s	-	* * * * * * * * * * * * * * * * * * *					45				:	
		* *	2/3	- Indiana	minter and a second								
					Public	Utility	DOLIGE	Contraction of the Salary		•			
:													
1930	4.99	4:96	4.98	4.93	4.89	4.87	4.74	4.80	4.77	4.67	4.67	4.70	4.83
1931	4.78	4.65	4.63	4.60	4.55	4.45	4.44	4.45	4.39	4.41	4.70	4.82	4.57
1932	4.99	5.18	. 5.35	5.10	5.21	5.11	5.18	5.17	4.94	4.84	4.75	4.70	4.69
1933	4.61	4.51	4.97	4.84	4.95	4.69	4.58	4.53	4.53	4.60	4.61	3.94	4.19
1934	4.67	4.53	4.47	4.31	4.21	4.15	4.02	4.00	3.98	4.08	3.98	3.50	3.59
1935	3.90	3.76	3.68	3.60	3.52	3.52	3.40	3.42	3.52	3.58	3.31	3.27	3.38
1936	3.54	3.48	3.45	3.41	3.39	3.36	3.36	3.36	3.33	3.30	3.17	3.11	3.22
1937	3.22	3.23	3.25	3.30	3.24	3.24	3.21	3.20	3.22	2.94	2.87	2.85	2.99
1938	3.08	3.08	3.06	3.00	3.01	3.00	2.98	2.96	2.99	3.04	2.85	2.78	2.83
1939	2.79	2.81	2.80	2.79	2.75	2.79	2.73	2.78	2.73	2.70	. 2.69	2.66	2.75
1941	2.76	2.76	2.76	2.73	2.82	2.84	2.75	2.76	2.64	2.61	2.59	2.69	2.69
T# 47	2.73	2.73	2.73	2.78	2.73	2.71	2.66	E . 00	D . U T .	2.02		-	

Source: Standard Trade & Securities - Statistical Section

STANDARD'S CORPORATE BOND YIELDS - BY QUALITY RATINGS

MONTHLY, 1937 TO MARCH, 1942, INCLUSIVE

	Jan.	Peb.	Mar.	Apr.	Ty.	June :	July	Aug.	Sept.	Oot.	HOV.	Deg.	Avg.
		3		*				3	*	*	*	7	*
1937	3.13	3.23	3.36	3.42	Compo 3.34	3.33	3.51	3.30	3.33	3.32	3.30	3.27	3.30
938	3.24	3.23	3.24	3.32	3.24	3.25	3.20	3.17	3.20	3.14	3.10	3.09	3.2
939-	3.02	3.02	2.99	2.99	2.96	2.94	· 2.93	2.95	3.25	3.16	3.01	2.97	3.0
1940	2.93	2.91	2.91	2.89	2.97	3.00	2.93	2.93	2.84	2.89	2,87	2.84	2.9
941	2.87	2.88	2.89	2.92	2.88	2.86	.2.83	2.80	2.79	2.77	2.76	2.84	2.84
942	2.85	2.86	2.88	. 6		site - Al							
937	3.40	3.51	3.62	3.67	3.60		0.3%						
938	3.56	3.56	3.60	3.73	3.57	3.58	3.54	3.52	3.58 3.48	3.62	3.60	3.56	3.5
1939	3.26	3.24	3.20	3.24	3.16	3.13	3.14	3.17	3.57	3.38	3.19	3.16	3.24
1940	3.13	3.12	3.11	3.08	3.16	3.18	3.00	3.07	3.02	2.99	2.96	2.94	3.07
941	2.97	3.00	3.00	3.02	2.99	2.94	2.90	2.92	2.91	2.87	2.85	2.93	2.94
9 42	2.94	2.98	3.00	,			,	,					
					Compo	site - A-			- 80				
.937	3.92	3.95	4.05	4.12	4.08	4.07	4.01	4.00	4.11	4.28	4.36	4.40	4.11
938	4.39	4.43	4.54	4.74	4.55	4.58	4.38	4.28	4.36	4.21	4.15	4.15	4.40
939	4.12	4.05	3.95	3.96	3.90	3.84	3.82	3.83	4.02	3.90	3.75	3.71	3.90
940	3.66	3.64	3.64	3.61	3.69	3.74	3.62	3.57	3.55	3,51	3.42	3.41	3.59
941	3.36	3.37	3.36	3.37	3.33	3.31	3.27	3.27	3.26	3.25	3.25	3.33	3.31
942	3.37	3.35	3.34		. •								TA ¹
	·				Compo	site - Bl	+						
937	9 4.42	4.47	4.57	4.71	4.67	4.69	4.68	4.66	4.85	5.20	5.42	5.48	4.82
938	5.59	5.63	5.63	6.02	5.71	5.84	5.49	5.414	5.62	5.28	5.21	5.25	5.57
.939	5.10	5.10	4.92	5.16			4.84	4.86	4.91	4.79	4.72	4.75	4.93
940	4.63	4.63	4.57	4.48	5.07	4.71	4.49	4.43		€ 4.22	4.15	4.12	4.54
941	4.05	4.07	4.05	4.02	4.02	4.02	3.93	3.96	_3.99	4.00	3:99	4.12 .	4.02
942	4.06	4.11	4.14	\	/		:/	4.1		. 5	9		
. 0					Compos	ite - Bl	4						
937	5.04	5.00	5.27	5.50	5.54	5.64	5.65	5.65	6.00	6.77	7.15	7119	5.87
938	7.51	7.68	8.32	8.43	8.00	8.38	7.29	7.11	7.34	6.82	6.70	6.90	7.54
939	6.82	6.77	6.46	6.90	6.65	6.32	6.31	6.16	6.15	5.86.	5.80	5.79	6.33
940	5.78	5.81	5.74	5.72	6.00	6.18	5.89	5.89	5.73	5.59	5.51	5.52	5.78
941	5.39	5.43	5.37	5.27	5.24	5.23	5.22	5.21	5.24	5.24	5.20	5.42	5.29
942	5.27	5.27	5.32	3.	• .								
					Compos	ite - B-							
937	6.09	6.18	6.55	6.90	7.22	7.55	7.32	7.34	8.08	9.03	9.52	9.87	7.64
938	10.21	10.51	11.20	11736	10.68	10.76	9.58	9.48	9.96	9.00	8.85	9.07	10.07
939	8.66	8.53	8.25	9.10	8.80	8.50	8.30	8.22	7.98	7.59	7.55	7.69	8.26
940	7.69	7.86	7.94	. 7.75	8.49	8.70	8.07	8.07	7.68	7.35	7.14	7.10	7.82
941	6.73	6.95	6:69	6.55	6.50	6.54	6.57	6.56	6.63	6.59	6.59	6.96	6.66
	6.58	6.68	6.79			190 . 635	,	-					

Source: Standard Trade & Securities - Statistical Section

Exhibit 253 Table Supporting

STANDARD'S PUBLIC UTILITY BOND YIELDS

BY QUALITY RATING

MONTHLY, 1936 TO MARCH, 1942, INCLUSIVE

16223

			F 40 %						*		. 0.	4 d	1	
•		Jan.	Peb.	Mar.	Apr.	May .	June	701A	Aug.	Sept.	Oot.	Nov.	Dec.	Avg.
									8	2				
1936		3.26	3.18	3.18	3.18	3.16	3.13	3.11	3.12	3.10	3.09	3.04	3.00	3.13
1937		3.04	3.12	3.25	3.30	3.24	3.24	3.21	3.20	3.22	3.22	3.17	3.11	3.19
1938		3.08	3.08	3.06	3.09	3.01	3.00	2.98	2.96	2.99	2.94	2.87 0	2.85	3.00
1939		2.79	2.61	2.80	2.79	2.75	2.71	2.73	2.78	°3.11	3.04	2.85	2.78	2.83
1940	3 .	2.76	2.76	2.76	2.73	2.82	2.84	* 2.75	2.76	2.73	2.70	2.69	2.66	2.75
1941	. 1	2.73	2.73	2.73	2.78	2.73	2.71	2.66	2.65	2.64	2.61	2.59	2.69	2,69
1942		2.72	2.75	2.77					:	18.		G* 0		1. 1.
1936	9	3.65	3.62	3.65	3.64	3.62	3.60	3.59	3.60	3.54	3.51	3.48	3.47	3.58
1937		3.36	3.50	3.59	3.66	3.54	3.53	3.40	3.47	3.48	3.50	3.44	3.49	3.50
1938		3.36	3.36	3.32	. 3,38	3.27	- 3.24	3.22	3.20		3.18	3.14	3.11	3.25
1939		3.06	3.05	3.00	3.00	2.97	2.95	2.95	3.00	3.38	3.23	3.04	3.00	3.06
1940		2.97	2.96	2.95	2.93	3.00	3.03	2.96	2.93	2.89	2.84	2.85	2.86	2.93
1941		2.90	2.90	2.87	2.88	2.85	2.79	2.76	2.79	2.78	2.71	2.70	2.61	2.81
1942	0.	2.86	2.90	2.92	-						• • • • • • • • • • • • • • • • • • • •			
1936		4.23	4.21	4 30		4 00	A	4 00	4 00				1.05	4 04
1937		3.83	3.82	3.95	4.14	4.08	4.06	4.07	4.02	3.96	3.94	3.85	3.85 4.00	3.93
1938		4.01	4.03	4.00 °	3.97	3.95	3.93	3.88	3.82	3.89	3.76	3.69	3.71	3.88
1939		3.68	3.64	3.60	3.63	3.93	3.69	3.84	3.61	3.83	3.77	3.55	3.50	3.64
1940	7.5	3.46	3.45	3.42	3.36	3.42	3.44	3.36	3.29	3.26	3.20	3.11	3.09	3.32
1941		3.10	3.11	3.08	3.06	3.00	2.96	2.93	2.95	2.92	2.92	2.90	2.99	2.99
1942		3.03	3.02	3.02				,	,	0,				
1936		4.00	4	4 20			B1+ ·						4 67	
1937		4.80	4.73	4.68	4.70	4.73	4.60	4.57	4.57	4.53	4.54	4.53	4.53	4.63
1938	0	4.96	5.07	4.65	4.77	4.73	4.78	4.76	4.68	4.78.	5.01	5.01	5.03	4.77
1939	- ' - ' - '	4.46	4.47	4.40	4.52	04.89	4.65	4.71	4.71	4.79	4.68	4.39	4.38	4.41
1940		4.31	4.25	4.18	4.14	4.30	4.29	4.27	3.98	3.92	3.65	3.60	3.75	4.06
1941		3.68	3.64	3.59	3.53	3.49	3.43	3.36	3.31	3.31	3.33	3.33	3.40	3.45
1942		3.42	2.46	3.50	0.00	3.40	3.40	3.30	.0.01	0.01	0.00	0.00	0,,,,	
	-0						B1							
1936	office.	5.59	5.51	5.51	5.61	5.59	5.47	5.29	5.22	5.14	5.17	5.18	5.10	5.37
1937	:	5.03	5.06	5.40	5.63	5.71	5.88	5.78	5.65	5.95	6.36	6.51	6.45	5.78
1938		6.43	6.71	6.95	6.91	6.31	6.37	6.06	5.98	6.12	5.85	5.64	5.72	6.26
1939		5.67	5.50	5.33	5.47	5.23	5.08	5.04	4.94	5.49	5.23	5.06	4.92	5.25
1940		5.05	5.21	5.16	5.22	.5.51	5.58	5.34	5.33	5.24	- 5.11	*5.08	5.06	5.24
1941		4.95	4.96	4.86	4.77	4.72	4.65	4.59	4.52	4.49	4.45	4.45	4:57	4.67
1942		4.54	4.40	4.65	/ •		•							
1936		6.01	5.66		B 40.	A 45	6.25		5 00	5 OA	5 01	5.99	6.17	6.13
1937	ė.	6.01	6.16	6.33	7.04	7.50		6.04		8.41	5.91 9.07	8.70	9.18	7.66
1938	•	9.29	9.58	9.66	9.57	8.61	7.90 8.67	7.61	7.60 8.31	8,62	8.02	7.95	8.25	8.73
1939	* *	7.80	7.28	7.24	7.98	7.68	7.29	7.07-	6.93	7.37	7.10	6.87	6.62	7.28
1940		6.92	7.00	7.09	6.93	7.59	7.68	7.21	7:13	6.81	6.64	6.47	6.39	6.99
		6.06												
1941		6.09	6.21	6.07	5.99	5.90	5.82	5.76	5.70	5.65	5.64	5.64	6.11	5.88

Source: Standard Trade & Securities - Statistical Section.

Average Yield on Bonds

Table Supporting Chart No. 35

Exhibit 253

BONDS, DEBENTURES AND NOTES ISSUED BY NATURAL GAS COMPANIES

1936 - 1941

Bond Ise	ues @ Debentures	Total	(Based on Price to Public)
1936 \$57,000,	000 \$16,050,000	\$ 73,050,000	4.50%
1937 . 39,725,	000	22,000,000 61,975,000	4.26
1938 60,750,	000 23,000,000	38,300,000 122,050,000	3.86
1939 55,350,	000	17,000,000 72,350,000	3.52
1940 41,050,	000	5,650,000 46,700,000	3.28
1941 80,950,	000,000	43,050,000 124,900,000	3.11

. Includes Bank Loans.

Source: Compiled by Standard & Poor's Corp. from "Security Issues of Electric & Gas Utilities s1935-1941" report of Public Utilities Division of S.E.C., Prospectuses of Companies, Moody's Public Utility Manuals and Standard Corporation Records.

NOTES ISSUED BY NATURAL GAS COMPANIES 1936-1941

1936		Approx Offering Date	Principal Amount	Price to Public
None 1937				
Montana-Dakota Utilities Co. Detroit City Gas Co. Detroit City Gas Co. Lone Star Gas Corp:	4 1/4% Serial Bank Loans 1936 - 1942 Unsecured 25 mos. 3% Secured 3 yrs. 3 1/2% Unsecured Bank Loan Notes: 1 3/4-4% 1938-1942 1 3/4-4% 1938-1942	Man. July 3 July 3 July July	\$ 1,500,000 500,000 4,000,000 10,000,000 6,000,000	100.00 4.25 100.00 3.50 100.00 3.00
1938	Total		322,000,000	100,00
Lone Star Gas Corp. Michigan Consol. Gas Corp. El Paso Natural Gas Co. Cities Service Gas Co.	Serial Notes 2 7/8% 1939-1945 Serial Notes 4% 1939-1948 Dank Loan Notes 3% due gérially Serial Notes to Banks 3 1/4% 1940-1941	Aug. 22 Oct. 6 Dec. 15	\$11,300,000 8,000,000 4,000,000 15,000,000	100.00 2.88 101.00(a) 3.80(a) 100.00 3.00 100.00 3.75
1939 Southern Natural Gas Co.	Total		\$ 900,000	Not available
Montana - Dakota Utilities Co. Northern Natural Gas Co. Oklahoma Natural Gas Co.	4 1/2% Collateral Notes 4 1/4% Promissory Notes Serially 1941-1946 Notes 2 1/8% 1940-1946 Unsecured Notes 2.19% to 2 3/4% 1941-46	May 23 Aug. 15 Aug. 17	2,100,000 6,000,000 8,000,000	100.00 1.25 100.00 2.13
1940	Total		317,000,000	
New Mexico Gas Co. El Paso Natural Gas Co. Montana-Dakota Utilities Co. Montana-Dakota Utilities Co. Arkansas Western Gas Co.	Notes - Installment 5 1940-1945 Bank Loan 2 3/4 Serially 1941-1944 Promissory Notes 4 1/2 Serial Notes 1 1/2 3-3 1/2 3, 1941-1950 Promissory Notes 4% 1941-1950	Jan. 4 Feb. June NovDec. Dec. 17	150,000 1,000,000 350,000 3,900,000 250,000	100.00(a) 5.90(a) 100.00 2.75 100.00 4.00 100.00 4.00
1941	Total		\$ 5,650,000	
Kississippi River Fuel Co. Lone Star Gas Corp. Lone Star Gas Corp. Panhandle Eastern Pipe Line Co. Texas Southwestern Gas Co. Southern Natural Gas Co.	Bank Loan 2 3/4% Serially to 1946 Bank Loan Notes 2% 1941-1950 Bank Loan Notes 2 1/4% 1951 Notes 0.75% 1.50% 1942-1945 Promissory Notes 4% 1941-1946 2 1/2% Serial Notes 1942-1947	Jan. 29 Jan. 29 Jan. 79 Jan. 30 Kar. 20 June 1	\$ 7,300,000 21,850,000 4,150,000 5,000,000 250,000 4,500,000	100.00 2.75 100.00 2.00 100.00 2.25 100.00 4.00 4.00 100.00 2.50
	Total		\$43,050,000	

Note: (a) Prices averaged.

Source: "Security Issues of Electric & Gas Utilities 1935-1941" report of Public Utilities Division of S.F.C.,

Prospectuses of Companies, Mcody's Public Utility Lanuals and Standard Corporation Records.

ANNUAL INTEREST COST OF MATURAL GAS MORTGAGE BONDS AND DEBERTURES

SOLD BETWEEN JANUARY 1, 1936 AND DECEMBER 31, 1941

	Weighted A	vg. Yields		D .	Weig	hted Avg	. Yields
No. of Isaues Par	Based on Net Price to Company	Based on Price to	The state of the s	No. of Issues Par	or Pr:	Net B	rice to
	00,500 (a)	4.25	Private Sales	3 29,0		3.39 4.78	3.28
Not Rated 0		-	A1+	0	-	-	-
A1 0 1 10,0	00,000 4.62	4.18	A)	- 0	-	-	
114 , 4 44,0	00,000 4.96 50,000 5.37	4.59	B1+ B1	2 26,0	000,000	4.10	3.79
	00,000 5.45	4.91	В	.0	-	600	***
Total or average 10 73.0	50,000 5.03	4.50	Total or Average	6 55,3	50,000	3.73	3.52
						* .	
1937		•	1940				
	50,000 (a) 00,000 5.61	4.06 (5.00	b)Private Sales Not Rated		450,000 300,000	(a) 6.02	5.00
- 11+ 0	1	3.00	A1+	0		3.19	3.07
A			A1 A	1 . 2,0	000,000	3.93	3.90
6 21. 4 26,8	75,000 *4.51	4.31	. Bl+ .	1 3,8	500,000	4.44	4.00
0			B1	- 1	800,000	5.06	4.50
Total or Average 8 39.7	25.000 4.56	4.26	Total or Average	8 41.	050,000	3.42	3.28
* Based on 3 issues only			(b) Does not	include on	s issue sold	privately	,
			which w	as rated "A"			
1936			1941				
Private Sales 3 29.0	00,000 (a)	3.80	Private Sales	7 25,	100,000	(a)	3.30
Not Ested 0		-	Not Rated	0		-	-
	000,000 3.56	3.33	Al+		500,000	3.09	2.93
	00,000 4.41	4.16	A	1 13,0	000,000 400,000	3.22	3.00
B1 0		-	B1+ B1	1		5.37	4,75
3 1 7	50,000 7.12	6.26	В.	0 -	•	-	
Total or Average 6 83.7	50,000 4.14	3,86	Total or Average	16 81.	850,000	3.12	3.11

Note: (a) Not available.
Source: Data shown on preceding chart.

Exhibit. 253 BL PASO NATURAL GAS COMPANY

BARNINGS RATIOS - ACTUAL AND ASSUMING A 6 1/2% RATE OF RETURN ON INVESTED CAPITAL

Invested Capital (Excluding Reserves) as of January 51, 1942

Debt: Pirst Nortgage 3 1/2s, due 1953 Pirst Nortgage 3s, due 1955 3% Serial Notes Payable to Banks due to 1945 2 3/4% Serial Notes Payable to Banks due to 1944 2 1/2% Serial Notes Payable to Banks due to 1946	\$ 6,000,000 2,700,000 1,175,000 750,000 1,350,000	
Par Value of Debt	11,975,000	
Less: Debt Discount and Expense	174,411	
Net Debt		\$11,600,589
Preferred Stock: 7% Cumulative Preferred Stock (Par Value \$100)		1,479,700
Common Stock and Surplus: Common Stock (Par Value \$3) 601,594 shares Premium on Common Stock Earned Surplus	3,497,212 5,165,727	0
		10.467.721

Total Common Stock and Surplus

Total Invested Capital

10,467,721

\$23,748,010

Return on Invested Capital and Ratios

			Actual Year Ended Jan. 31, 1942	6 1/2% Rate of Return
Available for Fixed Charges	. •		\$2,610,478	\$1,543,621
Actual Fixed Charges (Interest and Amortization)		•	415,877	415,877
Bond Quality Ratios: Fixed Charges Times Earned Income Available to Par Value of Debt			6.28 Times 21.80%	3.71 Times 12.89%

Source: Compiled by Standard & Poor's Corp. from data appearing on company's published interim statements.

Table Supporting Chart No. 38

Exhibit 253 NORTHERN NATURAL GAS COMPANY

EASMINGS FATICS - ACTUAL AND ASSUMING A 6 1/2% RATE OF RETURN ON INVESTED CAPITAL

Invested Capital (Excluding Reserves) as of December 31, 1941

Debt:
1st Mtge. and 1st Lien "A" S.F. 3 1/4s due July 1, 1954
Pank Loan 2 1/8% due semi-annually to January 1, 1946

\$16,000,000 4,000,000

Par Value of Debt

20,000,000

Less: Debt Discount and Expense

87,242

Net Debt

\$19,912,758

Preferred Stock:

None

Common Stock and Surplus: Common Stock (\$20 par) 1,015,000 shares Surplus

20,300,000

Total Common Stock and Surplus

Total Invested Capital

Actual Fixed Charges (Interest and Amortization)

Income Available to Par Value of Debt

23,711,914

143.624.672

hetern on Invested Capital and Ratios

Available for Fixed Charges .

Year Ended Dec. 31, 1941

6: 1/2% Rate of Return

\$3,947,870

\$2,835,604

629,400

629,400

Eond Quality Ratios:
Fixed Charges Times Earned

6.27 times 19.74% 4.51 times 14.18%

Source: Compiled by Standard & Poor's Corp. from data appearing in Company's Annual Report to Stockholders.

Table Supporting Chart Ho. 30

Exhibit 253

SOUTHERN MATURAL GAS COMPANY

BARNINGS RATIOS - ACTUAL AND ASSUMING A 6 1/9% RATE OF RETURN ON INVESTED CAPITAL

Towastad	Contest	(Excluding	Passavas	A as of Se	ntember !	SO. 194	1
THASSES	Capital	Pretname	VenetAes	W. OI 26	bramer .	W 100	=

Debt:
1st Mtge. Pipeline S.F. S 1/4s, due Apr. 1, 1956
2 1/2 Serial Notes due semi-ammually to May 1, 1947
Alabama Gas Co. 1st Mtge. 4 1/2s, 1951
Alabama Natural Gas Corp. City of Talladega 5s, 1947

Par Value of Debt

Less: Debt Discount and Expense

Net Debt

Preferred Stock:

Common Stock and Surplus: Common Stock (Par Value \$7.50) 1,400,212 153/1030 shares Premium on Common Stock Capital Surplus Earned Surplus

Total Common Stock and Surplus

Total Invested Capital

\$18,000,000 4,500,000 1,351,000 40,000

18,891,000

10,569,001

2,380,275

3,837,995

65,265

\$18,825,737

18,063,381

\$36,889,118

Return on Invested Capital and Ratios

Available for Pixed Charges
Actual Pixed Charges (Interest and Amortisation)

Bond Quality Ratios:
Fixed Charges Times Barned
Income Available to Par Value of Debt

Actual Assuming 6 1/2% Rate 6 1/2% Rate of Return \$4.179.246 \$2,397,793

\$4,179,246 \$2,397

1,078,222

3.89 Times 2.23 Times 12.69%

Source: Compiled by Standard & Poor's Corp. from data appearing on company's published interim statements.

CITIES SERVICE GAS COMPANY

BARNINGS RATIOS - ACTUAL AND ASSUMING A 6 1/2% RATE OF RETURN ON INVESTED CAPITAL

Invested Capital (Excluding Reserves) as of December 31, 1940

Debti:
Pirst Pipeline 3 3/4s, 1947-54
Debenture 5 1/2s, 1956
Secured Notes Payable (Secured by an equal par amount of Pirst Pipeline 3 1/4s, due serially as follows: \$2,000,000 each March 20 to 1946, inclusive and \$1,000,000 September 20, 1946.

Per Value of Debt

Less) Debt Discount and Expense

Not Debt

Preferred Stocks

Common Stock and Surplus: Common Stock (no par) 300,000 shares . Surplus

Total Common Stock and Surplus

Total Invested Capital

\$20,000,000

41,000,000

1,466,485

\$39, 533, 515

6,784,781

36,784,781

\$76.318.296

Return on Invested Capital and Ratios

Assuming -Actual 6 1/2% Rate Year Ended of Return Dec. 31, 1940 \$4,960,689 \$6,999,889 Available for Fixed Charges 1,834,744 Actual Pixed Charges (Interest and Amortisation) 1,834,744 Bond Quality Ratios: 2.70 times Pixed Charges Times Barned 3.82 times 12.10% 17.07 Income Available to Par Value of Debt

Source: Compiled by Standard & Poor's Corp. from data appearing in Moody's Public Utility Manual for 1941.

16231

Table Supporting Chart No. 41

Exhibit 253 MISSISSIPPI RIVER PUBL CORPORATION

BARNINGS RATIOS - ACTUAL AND ASSUMING A 6 1/2% RATE OF RETURN ON INVESTED CAPITAL

Invested Capital (Excluding Reserves) as of December 31, 1941

Debt:

Notes Payable to Bank:

2 3/4, due Hovember 30, 1947

2 3/4, due quarterly \$250,000 to Pebruary 1, 1948

Net Debt

Preferred Stock:

Common Stock and Surplus: Common Stock (Par \$10) 655,220 shares Surplus (Deficit)

Total Common Stock and Surplus

Total Invested Capital

\$2,200,000

\$ 8,450,000

6,552,200 (143,848)

6,408,352

\$14.858.352

Return on Invested Capital and Ratios

Actual Assuming 6 1/2% Rate Dec. 31, 1941 of Return \$1,467,858 \$965,793

Actual Fixed Charges (Interest and Amortisation)

Income Available to Par Value of Debt

5.70 Times 3:75 Times 11.43%

Parentheses indicate red Ligures.

Pixed Charges Times Earned

Available for Pixed Charges

Bond Quality Ratios:

Source: Compiled by Standard & Poor's Corp. from data appearing in company's annual report to stock-holders.

AT VARIOUS LEVELS OF NET OPERATING REVENUE - ACTUAL AND IDEAL

Invested Capital (Excluding Reserves) as of Pebruary 28, 1942

Debt - Serial Notes 0.75-1.50% due Nov. 1, 1942-1945
lst Mtge. & lst Lien "A" 1.65%-2.30% due Nov. 1, 1946-1950
lst Mtge. & lst Lien "B" S.F. 3's, due Nov. 1, 1940-1960
lst Mtge. & lst Lien "C" S.F. 3's, due Jan. 1, 1942-1962
Leasehold Purchase Obligations

Par Value of Debt

Preferred Stock: \$6 Class B Cum. Pfd., no par 5.60% Cum. Pfd. \$100 par

Total Preferred Stock

Common Stock and Surplus: Common Capital Stock (no.par) 807,367 shares Premium and Assessments on Capital Stock Earned Surplus

Total Common Stock and Surplus

Total Invested Capital

\$ 5,000,000 6,250,000 12,000,000 10,000,000 6,445

\$33,256,445

1,000,000

1€,000,000

20,184,175 42,490 68,347,425

28,574,090

Return on Invested Capital and Ratios

	Year Ended Feb		٦. ٠٠ ٠	Mininum Earnings	
	Taxes at 1941.Rates	Morgenthau Proposal		Necessary to Maintain Credit Position	Ideal Ratios
Operating Revenue before Taxes Pederal Taxes	\$10,723,619 4,362,372*	\$10,723,619			
Net Operating Revenue	\$ 6,361,247	\$ 4,526,619		\$5,382,677	•
Pixed Charges	884,153++	884,153**	, ,	884,153**	1-
Bond Quality Ratios: Fixed Charges Times Earned Irooms Available to Par Value of Debt	7.19 Times 19.13%	5.12 Times 13.61%		6.09 Times 16.19%	4.00 Times 16.00%,

Notes: * Includes charges in lieu of Federal Income and Excess Profits Taxes. ** Excludes credit for interest charged to construction of \$47,623.

Source: Compiled by Standard & Poor's Corp.

DEBT COVERAGE RATIOS OF PANHANDLE EASTERN PIFE LINE COMPANY

6135 .

AT VARIOUS LEVELS OF MET OPERATING REVENUES - ASSUMING & 6 1/2% RATE OF RETURN

Invested Capital (Excluding Reserves) as February 28, 1942	of	Invested Capital as of Februs	ry 28, 1942	Y > -	•4	
 Debt: Serial Notes 0.75%-1.50%, due Nov. 1, 1942-1945 lat Mtge. & lat Lien. "A" 1.65%-2.30% due Nov. 1, 1946-1950 lat Mtge. & lat Lien "B" S.F. 3's, due Nov. 1, 1960 lat Mtge. & lat Lien "C" S.F. 3's,	\$ 5,000,000 6,250,000 12,000,000	Total Gas Plant Classified Add: Gas Sale Contracts (Other)	354,271 79,069,779	Sou "Watkins" E	xhibit i	200
due Jan. 1, 1962 Lessehold Purchase Obligations Total Debt	10,000,000 6,445	Deduct: Reserves for Depre- ciation & Depletion	m 13,133,885	**	n _p	197
Preferred Stock: \$6 Class B. Cum. Pfd. (no par) 5.60% Cum. Pfd. (\$100 par).	1,000,000 15,000,000	Add: Working Capital per Commission for Rate Making Purposes	1,000,000	Estimated		
Common Stock and Surplus: Common Cap. Stock (no par) 807,367	16,000,000		66,935,894		/	
Premium and Assessment on Capital Stock Earned Surplus	20,184,175 42,490 8,347,425	1 2	'A .			

Total Common Stock and Surplus

28,574,090

Total Invested Capital

377.830.535

Return on Invested Capital and Ratios

	Taxes at	Taxes at			Taxes at
	1941 Rates	Morgenthau Proposal	the state of the s	Taxes at 1941 Rates	Morgenthau Proposal
Operating Revenue before Federal Taxes Federal Taxes	2,396,579	3,913,815		\$6,001,565 1,650,722	\$6,001,555 2,667,305
Net Operating Revenue Pixed Charges	5,058,985 884,153	3,541,749 884,153		4,350,833 884,453	3,134,250 884,153
Net Income Bond Quality Ratios:	\$4,174,832	\$2,657,596		\$3,466,680	\$2,250,097
Fixed Charges Times Earned Income Available to Par Value of Debt	5.72 Times 15.21%	4.01 Times 10.65%		4.92 Times 13.08%	3.54 Times 9.42%

Source: Compiled by Standard & Poor's Corp.

PEDERAL EXCESS PROFITS & INCOME TAXES

BASED ON 1941 RATES

		Net Before Piged Char		884,153	Panhandle (Illinois Wichivan Indiana	128,000 811,000 86,000		Net Before Fixed Charg				\$8,600,000 128,000 811,000 36,000	
15		Excess Pro	rite Ket #5,	117,402		5,117,882		Excess Prof	1 to Not \$6	571,155		16,57£,000	
					4	./.		4-7			7.3		0
			Panhandle	Illinois	Michigan	Indiana		Panhandle	Illinois	Michigan	Ingiene	· · ·	
	Excess Profits Net Income	.0	14,142,552	\$128,000	\$811,000	\$36,000	. 0	\$5,600,000	\$128,000	\$811,600	136,000		
	Specific Exemptions Credit Based on Income Credit based on Invested Capital Carry Over Additional Credit Based on Income Feath New Carital Pinancing	ulting from	5,000 4,616,000	5,000 182,000 36,000	603,000	5,000		5,000 4,618,000	6,000 162,000 36,000	8,000 603,000	5,000 23,700	0.	
	Adjusted Excess Frofits Net Income		None	None	\$200,000	\$ 7,300		1 787,000	None	1202,000	t 7,300		
	Excess Profit Text		20110		. 100,000	1,1000		. 0					
**	Pirst \$ 20,000 at 25% Next		4		7,000 12,000 22,500 51,500	\$ 2,555		7,000 12,000 22,500 76,000 137,000 172,200		t 7,000 12,000 22,500 51,500	2,505		
	Total Excess Profits Tex	a · \	None	None	\$ 92,000	1 2,555	\$95,555	426,200	None	1-93,000	\$ 2,555	\$521,756	
	Normal-& Surtag:								•.				
	Excess Frofits Net Income Less: Excess Frofits Tax		14,142,682	128,000	93,000	\$36,000 2,555		\$5,600,000. 426,200	\$128,000	\$811,000 93,000	\$36,000 2,555		-
	Subject to Normal Tax 4 Surtax		14,142,562	\$129,000	1718 1000	33,445		5,173,800	t128,000	1718,000	133,448		
	Hormal Text										*		
	Corporations with Income Slightly Over First 5 5,000 at 155 Kext 15,000 at 175 Hext 5,000 at 195 Kext 8,447 at 275 Corporations with income Over 125,000 at		994,212	\$ 30,720	£172,300	750 2,550 950 2,125		{1,241, 712	£ 30,720	1172,000	760 2,850 960 3,125		
3	Surtax; First \$ 25,000 at 6% Over 25,000 at 7%		288,829	1,500	1,800	1,500		1,500 360,416	1,500 7,210	1,500	1,500		
	Total Bormel & Surtax	* * * * * * * * * * * * * * * * * * * *	\$1,283,941	\$ 39,430	\$222,330	1 9,466	11,555,167	\$1,603,628	£ 39,430	1202,300	1 9,466	\$1,874,824	*
	Total Peteral Taxes		11.282.941	1 39,430	t 21 6. 320	\$12,021	11.650.722	12.029.828	1 29.420	t 215.230	12.021	12.396.579	

Source: Compiled by stangard & Poor's Corporation.

PEDERAL EXCESS PROPITS & INCOME TAXES

BASED OF MORGESTHAU PROPOSAL

	before Taxes	884, 1.53	Panhandle Illinois Michigan Indiana	\$4,142,552 128,000 811,000 36,000		Het before Pixed Charg		455,564 984,411	Panhandle, Illinois Michigan Indiana	\$5,600,000 188,000 811,000 36,000
Bro.	ess Profits Bet	5 117 400		\$5.117.552		Excess Prof	tto Not So.	571.153		\$6.575.000
		MARKET TOP		-		0. 0		7		
				. * .	· ·					
	Panhand	lle Illinois	Michigan	Indiana	:	Panhandle	Illinois	Michigan	Indiana	
Excess Profits Net Income	\$4,142,0	\$128,000	\$811,000	56,000	-	\$5,600,000	\$128,000	\$811,000	436,000	
Less: Specific Exemption Credit based on Income Credit based on Invested Capital Carry-Over Additional Credit based on Income	5,6 4,618,0	182,000	605,000			5,000 4,618,000	5,000 182,000 36,000	5,000 603,000	5,000 25,700	
from New Capital Pinancing	190,0	2000 -	<u> </u>			190,000				
Adjusted Excess Profits Net Income	Hone	Hone	203,000	7,300		787,000	Nune	203,000	7,300	
									1 5 5	
Excess Profits Tax: \$ 20,000 at 50% 30,000 at 55% 50,000 at 60% 150,000 at 65% 250,000 at 70% Over \$500,000 at 75%			10,000 16,500 30,000 66,950			10,000 16,500 30,000 97,500 175,000 215,250		10,000 16,500 30,000 66,950	3,650	
Excess Profits Tax	None.	None.	123,450	3,650	\$ 127,000	544,250	Tone	123,450	3,650	\$ 671,350
									* .	
Normal and Surtax: Excess Profits Net Income Less: Excess Profits Tax	4,142,	552 128,000	811,000		•	5,600,000 544,250	128,000	811,000 123,460	36,000	
Supject to Normal & Surtax	4,142,	552 128,00	687,550	0 -32,350		5,055,750	128,000	587,550	32,350	E .
			/		1.11					
Normal Tax; Corporations with Income slightly or \$25,000;	er \)	
\$ 5,000 at 15% 15,000 at 17% 5,000 at 19% at 37%	S /		. 2	750 2,550 950 2,720					2,550 950 8,790	
Corporations over \$25,000 at 84	994,	812 30,72	0 165,01	2		1,213,380	30,790	165,015		
Surtax: Corporations with Income slightly or \$25,000:	no _T	/								
\$25,000 at 165				4,000 2,279				: 5	4,000 2,279	* · · · · ·
Corporations over \$25,000 as 515	1,284,	191 39,68	0 213,14	1		1,567,283	39,680	215,141	. /	1:
Total Sormal & Surtax	2,278,	405 70,40	0 378,15	3 / 13,849	3,740,906	2,780,663	70,600	378,183		3,842,465
Total Pederal Taxes	12.870.	405 \$ 70.40	0 \$501.60	\$ \$16.899	\$2.007.205	\$3.384.913	A 70.400	£501.608	A34.500	\$3.913.815

EFFECT OF INCREASED GROSS REVENUE AND TAXES

UPON PANHANDLE'S NET OPERATING REVENUE

		Peb. 28, 1942	10		imated Increases Operating Re			Minimum
	Based on 1941 Tax Rates	Based on Morgenthau Tax Proposal		Assuming	Morgenthau Ta			Necessary to Maintain edit Position
Operating Expenses (excluding Taxes) State, Local & Misc. Taxes	6,758,914 895,846	6,758,914- 895,646	36.6% 4.9%	19,532,768 7,188,059 957,106	8,028,459 1,069,007	8,687,320 1,183,366		
Net before Pederal Taxes	10,723,618	10,723,618	. ,	11,387,608	12,719,000	14,079,640		
Federal Excess Profits Taxes Federal Income Taxes	(4,362,371	6,197,000		2,978,921 3,720,652	3,876,684	4,794,187		
Net Cperating Revenue	6,361,247	4,526,618		4,688,030	4,936,310	5,190,437		5,382,677
Bond Quality Ratios								
Actual Fixed Charges - \$884,153 (excluding credit for interest charged to construction of \$47,623):								
Pixed Charges Times Earned	7.19	5.12		5.30	5.58	5.67	2.	6.09
Actual Par Value of Debt - \$33,256,445								
Income Available for Charges to Par Value of Debt	19.13%	13.61%		14.10%	14.64%	15.615		16.19%

Note: * Estimated as follows:

Gross Operating Revenue for Years Ended December 31:

1937 \$9,662,909 1938 9,907,129 1939 11,996,769 1940 13,535,453 1941 15,434,857 Increase - year 1941 over 1937 - \$5,771,948. Increase - year 1941 over 1939 - \$3,438,088 Average Annual Increase 1937-41 \$1,154,390

Source: Compiled by Standard & Poor's Corp.

1

Exhibit 253

ESTIMATED EXCESS PROPITS NET INCOME

	Pro Porma Income Account Peb. 28, 194		Increase in Gross Revenue of \$5,771,948	Increase in Gross Revenue of \$3,438,088	Increase in Gross Revenue of \$1,154,300
Net before Federal Taxes	10,723,618		14,079,640	12,719,000	11,587,603
Interest Revenue	20,345		20,345	20,346	20,345
	10,743,963		14,009,985	12,739,345	11,407,948
Income Deductions	836,330		884,153*	884,155*	884,155+
	9,907,633		13,215,832	11,855,192	10,523,795
Excess Profits Tax Net Income	9,633,903	97.246	12,850,103	11,527,016	10,232,366
Panhandle Illinois Wichigan Indiana	8,658,903 128,000 811,000 36,000	89.88% 1.33% 8.42% 0.37%	11,549,673 170,906 1,081,979 47,545	16,360,482 153,309 970,575 42,650	9,196,851 136,090 861,565 37,860
Excess Profits Tax Net Income					
Michigan Indian	975,000		1,300,430	1,166,534	1,035,515
				•	
Dividends Received by Panhandle	532,509 54.6%		710,035	636,928	565,391
Excess Profits Taxes Normal and Surtax Tax	2,566,146 3,633,329	,	4,794,187	3,876,684	2,978,921 3,720,652
Total Pederal Tates	6,199,475		8,889,203	7,782,490	6,699,573

Note: * Excludes credit for interest on construction of \$47,823.

ource: Compiled by Standard & Poor's Corp.

PEDERAL TAXES ASSUMING AN INCREASE OF \$3,438,088 IN

	Punhandle	. 1111	nois	Sichigan	Indiana	
Estimated Encess Profits Net Income as Recomputed Less: Dividends Received	10,36	G, 482 6, 928	153,300	970,575	42 /850	7
Division and the second	•	3,554	153,300	970,575	42,650	۵
Less: Specific exemption Excess Profits Credit based on Income Excess Profits Credit based on Income Excess Profits Credit Carry-over Additional Excess Profits Credit based on Income	5,000 4,618,000	5,000 182,000 36,000		5,000 5,000 666,000	5,000 93,700	•
Adjusted Excess Profits Not Income Subject to Tax		0.554	lone	. a 362,375 ·	13.950	
Excéss Profits Taxi	Fet Loops To	z	N Hot	Income Tax	Set Income Tax	
Piret \$80,000 at 80% Next 50,000 at 58% Next 50,000 at 50% Next 180,000 at 68% Next 180,000 at 70% All over \$500,000 at 75%	30,600 1 50,000 3 -150,000 4 250,000 17	00,000 6,500 00,000 75,000 77,908	. 3 5 15	0,000 10,000 0,000 18,500 0,000 50,000 0,000 97,500 2,575 78,803	15,980 6,975	
Estimated Excess Profits Tax	3,60	16,966	Tone	232,803	6,975	\$3,876,684
Hormal, Tax and Surtax: Excess Profits Not Income as Recomputed Less: Excess Profits Tax , 85% of Dividends Received	3,636,906	76,295	153,300	2,903 2,903 232,803	6,975 6,975	
Hormal Tax: Corporations with Net Income slightly over \$25,000: First \$ 5,000 at 156 Next 15,000 at 176 Next 10,675 at 376 Corporations with Net Income over \$25,000:	-	2.187	255.30	257.4778	750 • 2,550 • 950 3,950	• * * :
Surtax: Corporations with Net Income slightly over \$25,000: Piret \$25,000 at 165	1,4	83,725	36,794	177,085	4,000	
Corporations with Net Income over \$25,000 2 314	1.0	18,478	47,626	298,700	3,300	
Retimated Bormal Tax and Surtax	ئىگ ،	00,800	84.380	405,774	15,504	3,905,806
Estimated Total Peders) Taxes	2.0	5711 0 9	64.82	\$36,577	2.181	\$7.752.400

PEDERAL TAXES ASSUMING AN INCREASE OF \$6,771,046 IN GROSS REVENUE

		Pani	endle .	nu	lne1e		ai ma	Indi	ADA	
E.	timated Excess Profits Net Income as Recomputed		11,549,673		170,906		1,081,979		47,545	
	•		10,839,638		170,906		1,081,979	•	47,545	
	Specific exemption Excess Profits Credit based on Income Excess Profits Credit based on Invested Capital Excess Profits Credit Carry-over Additional Excess Profits Credit based on Income	5,000 4,618,000		5,000 182,000 36,000		5,000 608,000		8,000 83,700	,	
	resulting from Net New Capital Financing Adjusted Excess Profits Net Income	190,000	4,813,000		223,000		606,000	-	28,700	
	Subject to Tax		0.080.638		Jone .		473.979		18.84	
Exc	cess Profite Tex:	let Incom	7sx			Net Income	Tax	Bet Income	Tax	0
3	Pirst \$ 20,000 at 50% ext 30,000 at 55% lext 50,000 at 65% lext 150,000 at 65% lext 250,000 at 75%	80,000 30,000 60,000 150,000 250,000 5,526,638	10,000 16,500 30,000 97,500 175,000 4,144,979	a		20,000 30,000 50,000 180,000 223,979	10,000 46,500 30,000 97,500 156,765	18,845	9,425	
	Estimated Excess Profits Tax		4.473.979		Tone	G	310.785		9.423	\$4,794,187
No.	rmil Tax and Surtax: Excess Profits Net Income as Recomputed Less: Excess Profits Tax & 85% of Dividends Received	4,473,979	11,540,673		170,906	310,786	1,081,979	9,423	47,545	
	Estimated Normal Tax and Surtax Net Indome		6.472,164		170.906	:\	771.194	. *	38,122	
	onporations with Net Income slightly over \$25,000: First \$ 5,000 at 156		•	·		0	0	See The second second	750	
	Next 15,000 at 175 Next 5,000 at 195 Next 13,122 at 375 orporations with Net Income over \$25,000:					8.			950 950 4,855	
	Plat Rate 24		1,553,310	• / •	41,017		185,066			
C	tax: orporations with Net Income over \$25,000; First \$25,000 at 166 Next 13,182 at 314		•	D .	•				4,000	9
	orporations with Net Income over \$25,000 - 31g	,	2,008,371		52,981	. 3	239,070			
3	Estimated Sormal Tax and Surtax	19.8	3,559,690		93.998	2	124.156		17.172	4,095,016
· · ·	. Estimated Total Pederal Taxes		8.033.669		93.996	* .	. 734.941		26.598	\$6,880,200

Scape: Compiled by Standard & Poor's Corporation

PEDERAL TAXES ASSUMING AN INCREASE OF \$1,154,390 IN GROSS REVENUE

3	Panha	ndle	nu	nois .	Hich	igan	India	DA .	
stimated Excess Profits Set Income as Recomputed Less: Dividends Received		9,196,851		136,000		881,885		37,4880	
4.1		8,631,460		136,090		861,568		37,860	
Lose:									
Specific exemption	5,000	•	5,000	3	5,000		25,700	~	6 -
Excess Profits Credit based on Income Excess Profits Credit based on Invested Capital	4,618,000		182,000		505,000	1	20,100	1	-
Excess Profits Credit Carry-over			36,000		•	3		* ~	
Additional Excess Profits Credit based on Income resulting from Net New Capital Financing	190,000	4,813,000		223,000		800,000		26,700	
Adjusted Exces Profits Not Income				* **				·	
Subject to Tax		3,818,460		Jope .		253,565		9.160	
Ixoess Profits Tax:	Bet Income	Tax	0.		Bet Income	Tax	Not Income	Tax	
First & 20,000 at 506	20,000	10,000			20,000	10,000	9,760	4,580	
Bext 30,000 at 55%	30,000	16,500			50,000	30,0000			
Next 50,000 at 60% Next 150,000 at 65%	150,000	97,500		S .	150,000	97,500			,
Wext 250,000 at 70%	250,000	175,000		•	3,565	2,406	,		
0 All over \$500,000 at 756	3,318,460	2,488,845		17.4			. —	0	
Estimated Excess Profits Tax	1-	2,617,848		Hone		156,496		4,580	\$2,978,98
formal Tax and Surtax:		9,196,881	. Since	136,090.		861,565		37,860	
Less: Excess Profits fax	2,817,845	*,190,001	*	130,000	156,496	1	4,880		
85% of Dividends Received	480,582	3,298,427			-	156,496		4,580	
Estimated Normal Tax and Surtax Net Income		5,898,484	2.	136,090	100	705.069		33,280	53
formal Tax:									
Corporations with Not Income elightly over \$25,000;	,					0		750	0
First \$ 5,000 at 155		•.	•		•			2,550	>
West 8,000 at 10%				4				950/	
Fest 8,280 at 37% Corporations with Net Income over \$25,000:				,		1.4		3,064	
Flat Rate 24		1,415,622		32,562	111	169,217			
Surtage d				10	/				
Corporations with Bet Income slightly over \$25,000:						AT .		4 000	1, 🕶
Piret \$85,000 at 166					•			2,567	*
Next 8,280 at 315 Corporations with Bet Income over \$28,000 - 315		1,828,511	* * 1	\$,188	2	218,571	• • • • • • • • • • • • • • • • • • • •		4
			0 -	74.850		387.798		13,881	3,720,68
Estimated Bormal Tax and Surtax		3.844.133		71.000		-			
Estimated Total Pederal Taxes		6.061.978	-	74.850	-	544.284		18,461	\$6,690,57
ESTIMATED TOTAL PARAMEL TRYAS									

STATISTICS FOR 1941 ARIATIVE TO CHARTS NUMBER 2 TO 9

Chart No. 66

Orowth of Matural Gas in U. S. A. - Comparable figures for 1941 not available:

P.	R.	Б.	Index	1	Teble	s hows		Latest	figures	
D				**	1938	109	. 0		108	
			2 3		1940	122			123	•

Consumption of Matural Cas in U. S. A. - Comparable figures for 1941 not available.

Revenue from Natural Gas Consumed in Q. S. A. - Comparable figures for 1941 not available.

Average Revenue per M.C.P. from Matural Cas Consumed in U. S. A. - Comparable figures for 1941 not available.

Average Price per M.C.F. Received by Panhandle Eastern Pipe Line Co.

 Total Gas Sales	Gross Revenue	Cents Per M.C.F.
63,686,819	14,686,263	23.06

Panhandle's Maturel Oas Sales by States - 1941

	*		/-	Indiana		O's lahoma	0	Industry
60	- 4	Michigan	Illinois	1 Ohio	Missouri	& Kansas	Total	Consumption
.M.C.F.	* *	24,170,883	0,128,718	19,632,163	10,388,923	- 2,166,132	63,686,619	N.A 8

Gross Revenue and Operating Ratios of Panhandle Compared with Other Pipe Line Companies

194		Oross-	Relatives 1934 = 100	Operating Expenses Excl. Taxes	Retio	Operating Expenses Incl. Taxes	Ratio
Panhandie Eastern Pipe Cities Service Gas	Line Co.	\$15.434,857 N.A.	500.31	\$6,651,700 N.A.	43.20	\$9,975,331 N.A.	64.63
El Paso Natural Gas -	1	6,691,934	329.69	2,695,965	43.28	4,101,431	61.79
Interstate Natural Gas.		N.A.		(2) N.A.	\$-0	N.A.	
Mississippi River Puel		W.A.	-	N.A.		N.A.	
Northern Natural		N.A.		N.A.	0 -	N.A.	
Total Other Pipe Line C	08.	N.A.		N.A.		N.A	
Total Industry		N.A.	•	W.A.	-	H.A.	

Panhandle Eastern Pipe Line Co. - 1941 Revenue and Expenses

		,		TAX		/	
	Revenue	Exponses Excl. Texes	Local & Nic. Fed.	Pederal Income	Excess A. Profits	Total Taxes	Operating Income
1941 f of Gross Revenue	\$25,434,857 100,00	\$6,651,706 43.10	,733,623	\$1,690,000	\$900,000	+3,233,623 21.53	35,489,525 35.37

"Source: Compiled by Stendard & Poor's Corporation.

DIVERTORS - APPRAINAL OF YIS RISES OF CAPITAL IS

IN SURE DESCRIPTION OF STREET

POR THE TEXAS 1027-1043, INCHES 193

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lates contains that full year term for the Tallity Industry supplemental to Entities at and fall

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\$29.808.80 \$ 21.78.10 1 (8.208.4.1.318

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ENVESTORS' APPRAISAL OR THE RISKS OF CAPITAL IN 153 STABLE INDUSTRIAL COMPANIES

- 1. Purpose of this Exhibit
- 2. Method of Selecting Companies to be Included in Study
- 3. Method of Procedure
- 4. Summary of the Analyses

SECTION I

Complete List of Industrial Companies Whose Common Stocks Were Listed on the New York Stock Exchange from January 1, 1932 to April 1, 1942 and Selection Showing Such Companies Which Paid Common Dividends in Each Year 1932-1941, Inclusive

SECTION II

Summary Showing Computation of "Investors' Appraisal of the Risks of Capital"
Represented by 153 Stable Industrial Companies

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SECTION .IV

Working Papers Showing the Computation of "Investors' Appraisal of the Risks of Capital" in the Natural Gas Industry as Compared with Other Divisions of the Utility Industry for the Full Year 1941 Supplemental to Data for the Years 1937, 1938, 1939 and 1940 Already Filed in these Proceedings as Exhibits Nos. 63 and 64

INVESTORS' APPRAISAL OF THE RISKS OF CAPITAL IN

153 STABLE INDUSTRIAL COMPANIES

1. Purpose of this Exhibit:

The purpose of this exhibit is to present data showing the investors appraisal of the risks of capital in stable industrial companies which, it was believed, would be a helpful addition to the material already prepared and presented in these Hearings as Exhibits

Nos. 63 and 64 covering the natural gas industry as compared with other divisions of the utility industry.

Throughout the United States there are operating thousands upon thousands of industrial companies whose securities are outstanding in the hands of the general public and upon which the "Investors' Appraisal of Overall Capital Risks" could be computed. For the present purpose, however, I was not interested in the appraisal of risk that might be shown for highly speculative ventures. Rather, I wished to ascertain what the investing public was demanding by way of rate of return on overall earnings-price ratio from stable industrial companies with a long record of profitable operation.

many methods can be propounded for making a selection of such companies. The test of atability over a period of years, however, it seems to me, lies in the

dividend paying ability of a company through periods of depression and prosperity. Therefore, for the purpose of this study I decided to limit the analyses to companies which had paid dividends not only on preferred stocks but also on common stocks in each year of the decade, 1932-1941, inclusive. This period was selected since it included the worst year of depression ever experienced in the United States and was sufficiently long to eliminate from consideration those companies with only a short successful background.

criticism has sometimes been levied at findings on the score that marketability of stocks was in some instances rather thin and that the results shown therefore did not necessarily present an accurate picture. While I do not agree with such criticism, in order to avoid its recurrence in the present study, I confined my selection of companies to those whose common stocks had been listed on the New York Stock Exchange for at least the ten year period, 1932-1941, inclusive, and for which there could be no question as to their marketability.

As is shown in Section I of this exhibit, there were 470 companies whose common stocks were listed on the New York Stock Exchange throughout the complete period from January 1, 1932 to April 1, 1942. Of these 470 companies, a total of 153 paid dividends in each year of the decade 1932-1941, inclusive.

. Method of Procedure:

The method of procedure followed here was exactly identical to that used to determine the "Investors' Appraisal of the Risks of Capital in the Estural Gas Industry as Compared with Other Divisions of the Utility Industry" and outlined fully in Exhibit No. 65, pages 5-8, inclusive. In summary, such method was as follows:

(1) For each of the years, 1937-1941, inclusive, the indicated total market value of all of the securities of a single company was determined by multiplying the number of each class of security (bonds, preferred and common stocks as the case may be) outstanding at the end each year by the average of its high and low market quotations in that year.

- (2) Next there was determined for the individual company the total earnings available for distribution to the securities after taxes, depreciation and all other miscellaneous charges, as reported in the particular company's reports to stockholders.
- (3) The earnings so determined under (2) above were then divided by the indicated market value of all securities as determined under (1) above and a rate for the period in question was thus obtained.
 - (4) Having determined in the manner described above

the investors' appraisal of the risks of capital employed in each company selected, the indicated market value of the 153 industrial companies determined under (1) was added to obtain the indicated market value of the capital securities of the entire group. Similarly, the earnings available for distribution to the securities of each of the companies, as determined under (2) were added to obtain the total earnings available for distribution to securities of the entire group. The fatter figure was then divided by the former in order to obtain the investors' overall appraisal of the risks of all capital in the group. This was done for each of the years 1937-1941, inclusive.

4. Summary of the Analyses:

A summary of the analyses of the 153 stable in-

Investors' Appraisal of Overall Capital Risk 153 Stable Industrial Companies

	Indicated Market Value of Capital	Earnings Available for Capital	Investors Appraisal of Rivks of Capital
	(\$1,000)	(\$1,000)	*
1937 1938 1939 1940 1941*/	22,692,237 19,423,780 21,658,680 19,821,449 14,601,745	1,550,677 1,011,742 1,315,905 1,418,677 1,166,698	6.83 5.21 6.25 7.14 7.99

(a) Weighted Average Fercent 6.97%

Notes: * Based on 119 companies for which 1941 annual reports were available prior to April 1, 1942.

(a) Based on applying weights of 1 to 5 respectively to the years 1937-1941 respectively.

SIGNED AT NEW YORK CITY, APRIL ,º 1942

PAUL B. COFFMAN

SECTION I

WHOSE COMMON STOCKS WERE LISTED ON THE NEW YORK STOCK EXCHANGE FROM JANUARY 1, 1932 TO APRIL 1, 1942

CONPLETE LIST OF INDUSTRIAL COMPANIES

AND

SELECTION SHOWING SUCH COMPANIES WHICH PAID COMMON DIVIDENCE IN EACH YEAR 1932-1941, INCLUSIVE

6163

FROM JAMUARY 1, 1932 TO APRIL 1, 1942

Comparies Which Paid Compon Dividends in . Each Year 1932-1941, Incl.

		-				
		Companies Which	o now 9	Companies Which		Compandes I
		Paid Common				. Paid Com
		Dividends		Dividends		Dividende
100	•	Lach Year		Each Year		. Each Yes
		1932-1941, Incl.		1932-1941, Incl.		1932-1941,
1	Abraham & Straus, Inc.	-/		•		- 67
2	Adams-Hillis Corp.		58 Austin, Michols Co., Inc. Sy Aviation Corp.		116 Commercial Solvents Corp. (117 Conds Hast Publications, Inc.	
	Addressograph-Multigraph Corp.		60 Barker Bros. Corp.		116 Congoleum Nairn, Inc.	X
	Air Reduction Co., Inc.		61 Barnedall Oil Co.		119 Consolidated Cigar Corp.	
5			62 Bayuk Cigars, Inc.		120 Consolidated File Industries, Inc	
- 6	Alaska Juneau Gold Wining Corp.		63 Beatrice Creamery Co.		121 Consolidated Laundries Corp.	
. 7	Allied Chemical & Dye Corp.		64 Beech-But Packing Co.		122 Ontainer Corp. of Amer.	
- 6	Allie-Chalmers Mfg. Co.		65 Belding-Hemingway Co.		123 Continental Baking Co.	
. 10	Alpha Portland Cement Co.		66 Bendix Aviation Corp.		124 Continental Can Co., Inc.	X
	Amalgamated Leather Co., Inc.		67 Best & Co., Inc.	Χ	125 Continental-Diamond Fibre Co.	
	American Agricultural Chem. Co.		68 Bethlehem Steel Corp.		126 Continental Motors Corp.	9
13			69 Bigelow-Sanford Carpet Co., Inc.		127 Continental Oil Co. 128 Corn Products Refining Co.	¥
	American Brake Shoe & Foundry Co.	×	70 Blaw-Knot Co. 71 Bloomingdale Bros., Inc.			
	American Can Co.	î	72 Blumenthal & Co., Inc.		129 Coty, Inc. 130 Cream of Wheat Corp.	X
16	American Car & Foundry Co.		73 Bohn Aluminum & Brass Corp.	X	131 Crosley Corp	
17	American Chain & Cable Co., Inc.		74 Borden Co.	х .	132 Crown Cork & Seal Co., Inc.	
16	American Chicle Co.		75 Borg-Warner Corp.		133 Crown Zellerbach, Inc.	
	American Coal Co. of Alleghany Co.		98 n-4 NA - A		134 Crucible Steel Co. of Amer.	
. 20	American Colortype Co.		77 Briggs & Stratton Corp.	х .) 5 Cuban-Amer. Sugar Co.	
	American Commercial Alcohol Corp.		no Brown Shoe Co., Inc.		136 Cudahy Packing Co.	
22	American Encauetic Tiling Co., Inc.		79 Brunswick-Balke-Collender Co.		137 Curtis Publishing Co.	
23	American Hawaiian Steamship Co.	X	BU Bucyrus-Erie Co.		138 Curtiss-Wright Corp.	,
24	American Hide & Leather Co.		80 Bucyrus-Erie Co. 81 Budd Mfg. Co. (E. G.)		130 Cutler-Hammer, Inc.	
. 25	American Hide & Leather Co. American Home Products Corp.		or hadd anest co.		140 Deeve & Co.	
20	American Ice Co.		83 Bullard Co.		141 Devos & Raynolds, Inc.	. x
04		40	84 Bulova Watch Co., Inc. 85 Burroughs Adding Mach. Co.		143 Dome Eines, Ltd.	x
24	American Mach. & Poundry Co. American Mach. & Metals, Inc.	*	be Butte Copper & Zine Co.		144 Douglas Aircraft Co., Inc.	
30	American Metal Co., Ltd.		87 Byers (A. N.) Co.		145 Dresser Mfg. Co.	
31	American Radietor & Standard Sanite	ary .	88 California Packing Corp.		146 Dunhill International, Inc.	
	Corp.		99. Callahan Zine-Lend Co.		147 Duplan Corp.	. х
32	American Rolling Mill Co.		90 Calumet & Hecla Cone. Copper Co.		148 Du Font de Memours (E.I.) & Co.	X X
33	American Safety Razor Corp.	х	91 Campbell, Wyant & Cannon Foundry	Co.	140 Eastern Rolling Mill Co.	
34	American Seating Co.		92 Canada Dry Ginger Ale, Inc.		150 Fastman Kodak Co.	X
35	American Ship Building Co.	- ×	93 Cannon Mills Co.	X	151 Eaton Mfg. Co.	X
36	American Smelting & Refining Co.	-	94 Case (J. Q) Co.		152 Electrical & Musical Industries,	Ltd.
37		X	95 Caterpillar Tractor Co.	X	153 Electric Auto-Lite Co.	
39	American Steel Poundries American Stores Co.		of Celenese Corp. of Amer.	x	154 Electric Boat Co. 155 Electric Storage Battery Co.	
	American Sugar Refining Co.		97 Central Aguirre Associates	^ .	156 Endicett Johnson Corp.	
	American Sumatra Tobacco Corp.		99 Century Ribbon Mills, Inc.		187 Equitable Office Bldg. Corp.	
	American Tobacco Co.		00 Certain-teed Products Corp.		158 Eureka Vacuum Cleaner Co.	
	American Woolen Co.		Ol Checker Cab Mrg. Corp.		159 Evans Products Co.	
	American Zine, Lead & Smelting Co.		02 Chicago Pnoumtic Tool Co.		160 Exchange Buffet Corp.	,
	Anseends Copper Mining Co.		03 Chicago Yellow Cab Co., Inc.	X	161 Pair (The)	
46	Anaconda Wire & Cable Co.		04 Chickesha Cotton Cil Co.		162 Pairbanks Mcree & Co.	
	Andes Copper Mining Co.		06 Childe Co.		163 Federal Mining & Smelting Co.	
48	A. P. W. Paper Co., Inc.	1	Of Chile Conper Co.		164 Federal Motor Truck Co.	
40	Archer-Daniele-Midland Co.	X 1	07 Chrysler Corp.		165 Federated Department Stores, Inc.	X
50		10	07 Chrysler Corp. 06. City Ice & Puel Co. 06. City Stores Co.	. 7	166 Filene's (Wm.) Sons, Co.	X .
51		1	City Stores Co.	2 1	167 Pirestone Tire & Rubber Co.	X
56	Artleon Corp.	1	10 Clark Equipment Co.		168 Pirst National Stores, Inc. 169 Plorsheim Shoe Co.	X
84	Associated Dry Goods Corp.	1	11 Cluett, Peabody & Co., Inc.		170 Food Machinery Corp.	*51
	Atlantic Oulf & W. Indies S.S. Line		TE COOL COLE CO.		171 Foster Wheeler Corp.	*
54	Llas Powder Co.	1	18 Colgate-Palmolive-Post Co.		178 Franklin Simon & Co., Inc.	
57	Allas Pook Corp.		14 Collins & Aikman Corp.		173 Presport Sulphur Co.	· x
			TO CONTROLLED CALLOOL CO.	-		-

COMPLETE LIST OF INDUSTRIAL COMPANIES WHOSE COMMON STOCK WERE LISTED ON THE MEN YORK STOCK EXCHANGE

PROM JANUARY 1, 1932 TO APRIL 1, 1942

*	(Gamswell Co. Gamswell Co. General American Transp. Corp. General Baking Co. General Bronse Corp. General Cable Corp. General Cigar Co., Inc. General Elec. Co. General Foods Corp. General Foods Corp. General Mills, Inc. General Printing Ink Corp. General Railway Signal Co. General Refractopies Co. Gimbel Bros., Inc. Glidden Co. Goody (Adolph), Inc. Goodrich (B. F.) Co. Goodyear Tire & Rubber Co. Gotham Silk Hosisry Co., Inc. Graham-Paige Motors Corp. Granby Consol. Min. & Smelt. & Pwi Granits City Steel Co. Great Northern Iron Ore Propertise Great Western Sugar Co. Hall (W. F.) Printing Co. Hamilton Watch Co. Hayes Mig. Corp. Hercules Motor Corp. Holland Furnace Co. Holland Furnace Co. Holland Raining Co. Houdaille-Hershey Corp. Homestake Mining Co. Industrial Rayon Corp. Industrial Fush Mach. Corp. International Bus. Mach. Corp.	Companies Which Paid Common Dividends Each Year 1932-1941, Incl.			Companies Which Paid Common Dividends Each Year 1932-1941, Incl.			Comparites Which Paid Common Dividends Each Year 1932-1941, Incl.
	174	Debriel Co.		232	International Silver Co.	•	290	Montgomery Ward & Co., Inc.	
	175	Gamewell Co.		233	Interstate Dept. Stores, Inc.		291	Morrell (John) & Co.	X
	170	General Baking Co.	X	234	Intertype Corp.		292	Motor Products Corp.	
	178	General Bronce Corr		235	Island Creek Coal Co.	, T	293	Notor Wheel Corp.	
	179	General Cable Corp.	The second	237	Johns Hangille Corn		204	Milline Mrg. Corp.	
	160	General Cigar Co., Inc.	. X	238	Jones A Laughlin Steel Corp.		296	Murray Corp. of Amer.	
	181	General Elec. Co.	X	239	Kaufmann Dept. Stores, Inc.	X	297	Myers (F. E.) & Bro. Co.	X
	182	General Foods Corp.	I	240	Eayeer (Julius) & Co.		298	Nash-Kelvinator Corp.	
	183	General Mills, Inc.	X	241	Kennecott Copper Corp.	•	299	National Aome Co.	*.
	185	General Cuttors Corp.	*	243	Kimberly-Clark Corp.	. PA	300	National Biscuit Co.	X
0	186	General Printing Tak Com		244	Kinney (G. R.) Co., Inc.		200	National Cash Register Co.	
3	167	General Railway Signal Co.	~	245	Krases Dent. Stores Inc.		303	National Dairy Prod. Corp. Mational Distillers Prod. Corp.	A
0	100	General Refractories Co.		246	Kress (S. H.) & Co.	x	304	National Distillers Prod. Corp. National Enameling & Stamping Co. National Load Co.	
	189	Gillette Safety Razor Co.	X	247	Kroger Grocery & Baking Co.	X	306	National Lead Cd.	X
400	190	Gimbel Bros., Inc.		248	Lambert Co.	X	306	Mational Steel Corp.	X
	191	Glidden Co.		240	Lane Bryant, Inc.		307	National Supply Co.	
	103	Goodrich (B. F.) Co.		250	Lebish Bortland Count Co.	2 1 10	300	Waterer Pros Tre	
, 19	1004	Goodyear Tire & Rubber Co.		201	Lahigh Valley Coal Comp.		330	Newhort Industries. Inc.	
	195	Gotham Silk Hosiery Co., Inc.		253	Lehn & Fink Products Corp.	χ.	311	New York Air Brake, Co.	•
	196	Graham-Paige Motors Corp.		254	Libbey-Owens-Ford Glass Co.	496	312	New York Dock Co.	
	197	Granby Consol. Min. & Smelt. & Pwi	. co.	255	Liggett & Myers Tobacco Co.	X	313	New York Shipbuilding Corp.	fo ·
•	198	Granite City Steel Co.	X	256	Lily-Tulip Cup Corp.	Х.	314	North American Aviation, Inc.	11
	199	Grant (W.T.) Co.		257	Lima Locomorive Wks., Inc.		315	North American Co.	7. Y
	201	Great Western Sugar Co.		. E 26	Link-Beit Co.		317	Norwalk Tire & Rubber Co.	
1	200	Guantanamo Suer Co.		260	Loss's. Inc.	· /x	318	Ownibus Corp.	
	203	Hall (W. F.) Printing Co.		261	Loose-Wiles Bisouit Co	X	319	Oppenheim, Collins & Co., Inc.	- 106
	204	Hamilton Wetch Co.	•	262	Lorillard (P.) Co.	X	320	Gtis Elevator Co.	X
_ '	205	Harbison-Walker Refractories Co.		263	MacAndrews & Forbes Co.	X.	321	Otis Steel Co.	
	206	Hayes Mrg. Corp.		264	Mack Trucks, Inc.	. X	322	Outlet Co.	X
	208	Hermiles Motor Corp		200	Madiage Source Conden Conden	A	323	Gwens-Illinois Glass Co.	X .
	209	Hercules Powder Co.		267	Macua Copper Co.	A	325	Pacific Mills	
	210	Herahey Chocolate Corp.	· Î	268	Mandel Bros. Inc.	•	326	Packard Motor Car Co.	
	211	Holland Purnace Co.		269	Manhattan Shirt Co.		327	, Pan-American Petroleum & Transpor	t. Co.
	212	Holland (A.) & Son, Inc.		270	Maracaibo Oil Exploration Corp.	.*.	, 356	Panhandle Producing & Refining Co). 4
	213	Homestake Mining Co.	, X	271	Marshall Field & Co.	**	329	Park & Tilford, Inc.	
	215	Houdaille-Hersney Corp.	. •	272	Martin-Parry Corp.		331	Park Utah Consol. Mines Co.	page 1
	216	Home Sound Co.		274	May Dant Stores Co	Ŷ	332	Patino Mines & Enterprises Consol	Inc.
	217	Hudson Motor Car Co.		275	Maytag Co.	. ^	333	Penick & Ford, Ltd., Inc.	X
	218	Hupp Motor Car Corp.		276	McCall Corp.	. X	334	Penney (J. C.) Co,	X
	219	Indian Rafining Co.	•	277	McCraw-Hill Publishing Co., Inc		335	Pennsylvania-Dixie Coment Corp.	
	550	Industrial Rayon Corp.	-	278	McIntyre Porcupine Mines, Ltd.	X	336	Peoples Drug Stores, Inc.	. X
	221	ingersoll-Rand-Co.	X a	279	MeLellan Stores Co.		337	Pet Milk Co.	
	223	Inspiration Consol, Copper Co.	• .	280	McLellan Stores Co. Melville Shoe Corp. Mengel Co. Kesta Mach. Co. Miami Copper Co. Mid-Continent Petroleum Corp. Midand Steel Products Co.	. ^.	330	Petroleum Corp. of Amer.	
	224	Intercontinental Rubber Co. Interlake Iron Corp.	0	282	Kesta Mach. Co.	X ·	-340	Fhillips Jones Corp.	
	225	Interlake Iron Corp.		283	Miami Copper Co		341	Phillips Petroleum Co.	I mini mini menerali di di
	226	International Bus. Mach. Corp. International Harvester Co.	X	284	Mid-Continent Petroleum Corp.		342	Philip Korris Co., Ltd., Inc.	X .
	227	International Harvester Co.	X	285	Midland Steel Products Co. Minneapolis-Honeywell Regulator Minneapolis-Holine Power Imp. C Mohawit Company Mills. The		343	Phoenix Hosiery Co.	
		International Mercantile Marine Co		286	Minneapolis-Honeywell Regulator	Co. X	344	Pillsbury Flour Mills Co.	X
	229	International Nickel Co. Canada, I International Salt Co.	Lea.	287	Elkneapolis -Holine Power Imp. C	0.	346	Pittsburgh Coal Co.	
	231	International Shoe Co.	1	280	Monanto Chemical Co.	***		Pittsburgh Serew & Bolt Corp.	
		THE PARTY OF THE P		* 04	MOUNTAIN OUTSTANDED OF A		0.41	rattaton co.	

COMPLETE LIST OF INDUSTRIAL COMPANIES WEOSE COMMON STOCKS WERE LISTED ON THE NEW YORK STOCK EXCHANGE

PROK JANUARY 1, 1932 TO AFRIL 1, 1942

			Companies Which Feld Common Dividends Each Year 1932-1941, inc.		Companies Which Paid Common Dividends Each Year 1932-1941, Inc.		Companies Which Paid Common Dividends Each Year 1932-1941, Incl.
	346	Poor x Co.	5	Standard 011 of M. J			
	540	Procter & Gamble Co.	X . 300	Starrett (L. S.):Co.		S. S. Realty & Improvement Co.	
	350	Pullman, Inc.	X 390 X 391	Stewart-Warner Corp.		U. S. Rubber Co.	
	354	Pure 011 Co.		Stone & Webster, Inc.		U. S. Smelt., Refin. & Mining Co.	
,	352	Purity Bakeries Corp.		Sun Oil Co.		U. S. Steel Corp.	x
	353	Radio Corporation of America			1 434	U. S. Tobacco Co.	*
	354	Maglo-Reith-Orpheum Corp.	395	Superheater Co. Superior Oil Corp. Superior Steel Corp. Telautograph Corp.	A. 435	United Stores Corp.	Ja
	350	naybestos-wanhattan, inc.	X 396	Superior Steel Corn	436	Universal Leaf Tobacco Co., Inc.	*
			397	Teleutograph Corp.	430	Vadsco Sales Corp.	
	357	Remington Rand, Inc. Remington Rand, Inc. Republic Steel Corp. Revere Copper & Brass, Inc. heynolds Netals Co.	398	Telautograph Corp. Tennessee Corp. Texas Company Texas Gulf Sulphur Co. Texas Pacific Coal x Cil Co. Thatcher Mfg. Co. Thermoid Co. Thorpson (John R.) Co. Thorpson Products, Inc. Thorpson-Starrett Co., Inc.	A	Van Raalte Co., Inc. Vanadium Corp. of Amer.	
	350	Republic Steel Corp.	399	Texas Company	* 440	Virginta-Carolina Chemical Corp.	. 37
	359	Revere Copper : Erass, Tic.	400	Texas Gulf Sulphur Co.	7 441	Vulcan Detinning Co.	
	360	Reynolds Fetals Co.	401	Texas Pacific Coal & Oil Co.	819 440	Walderf System, Isc.	
	O CO	neyholds opring co.	402	Thetcher Mfg. Co.		Walgreen Co.	
		Raynolds (R. J.) Tobacco Co.	X 403	Thermoid Co.	444	Walworth Co.	
		Ritter Dental Mrg. Co., Inc.	404	Thorpson (John R.) Co.	445	Ward Baking Co.	-
	364	Safeway Stores, Inc.	. X 405	Thompson Products, Inc.	446	Warner Bros . Pictures, Inc.	
	.03	St. Joseph Lead Co.	0406	Thompson-Starrett Co., Inc.	447	Warren Bros. Co.	
	300	St. Joseph Lead Co. Savege Arms Corp. Scott Paper Co.	407	Tide Water Associated Oil Corp.	449	Warren Foundry & Pipe Corp.	
	367.	Scott Paper Co.	X 408	Timken-Detroit Axle Co.	440	weeden Cil' & Snewdrift Co., Inc.	X
	300	Scaloard Cal Co. (Sela.)	. A 409	Tirken-Roller-Rearing Co.	Y 450	Westinghouse Air Brake Co.	X
		Seagrave Corp.	410	Transue & Williams Steel Forgin	g Corp. 451	Westinghouse Elec. & Kfg. Co.	
	3.0	Sears, Roebuck 2 Co.	411	Truexorraer Coal Co.	452	Weston Elec. Instrument Corp.	
	370	Sears, Roebuck 2 Co. Lervel, Inc. Sharon Steel Corp. Sharp & Schman, Inc.	1612	Truscon Steel Co. Underwood-Elliott Fisher Co.	453	Westvaco Chlorine Prod. Corp.	X D
	Bar.	Sharon Steel Corp.	313	Underwood-Elliott Fisher Co.	X 454	Wheeling Steel Corp.	
	192	partuck (Frank C.) Co.	414	onion rak & raper corp.	455	White Motor Co.	
				Union Carbide & Carbon Corn.	456	White Rock Kineral Springs Co.	1
	3.70	Simple Co.	416	Union Oil Co. of Calif.		white Sewing Machine Corp.	
	2.914	51 13 m 043 do	417.	Union Tank Car Co.		Wilcox (H. F.) Oil & Gas Co.	
	37.	Sloss-Sheffield Steel , Iron Co	418	United Bisouit Co. of Amer.		Willys-Overland Motors, Inc.	
	57.	Snider Packing Corps of	410	United Carbon Co. United Dyswood Corp.		Wilson & Co., Inc.	
	3616.7	Spenny-Vacuum Oth Co. Tra	420	United Dyewood Corp.		Woolworth (F. W.) Co.	. X
	303	South Porto Rico Sures Co.	421	United Electric Coel Cos.	462	Northington Pump & Machinery Corp	
*	382	Sparke - 11thington Co.	422	United Fruit Co.		Bright Aeronautical Corp.	2
	303	Spear - To.	423	United Paper Board Co., Inc.	464	Wrigley (Wm. Jr.) Co.	X.
	364	Snider Facking Corp. Socony-Vacuum Cil Co., Inc. South Porto Rico Sugar Co. Sparks-Withington Co. Sparks-Withi	424	U. S. Freight Co.	465	Yale & Towne Mfg. Co.	. * .
	305	Spicer Mpc. Corp.	425	U. S. Gypsum corp.	X 466	Yellow Truck & Coach Mfg. Co.	•
	366	Spicer Mpg. Corp. Spicegel, Inc.	426			Young (L. A.) Spring & Wire Corp.	
	367	Standard Brands, Inc.	¥ 429	U. S. Industrial Alcohol Co.		Youngstown Sheet & Tube Co.	
	366	Standard 011 of California		U. S. Leather Co.		Zenith Radio Corp.	***
				U. S. Pipe & Foundry Co.	X 470	Zonite Products Corp.	*
			4	The state of the s			

SECTION II

SUMMARY SHOWING COMPUTATION OF "INVESTORS" APPRAISAL

OF THE HISKS OF CAPITAL

REPRESENTED BY 165 STABLE INDUSTRIAL COMPANIES

SUMMARY SHOWING COMPUTATION OF "INVESTORS! APPRAISAL OF THE RISKS OF CAPITAL"

REPRESENTED BY 183 STABLE INDUSTRIAL COMPANIES

		Indicated He	rket Value o	r capidals				arnings Av	ilable for	r Capital	
	1937	1938	1939	1940	1941		1937	1938	1939	19 40	1941
		In The	nusands of Do	1lars	4	1		In Thou	sands of D	oliars	
brahan & Straus, Inc.	13,223	10,612	9,963	9,847			916	906 536	1,079	1,121	-
dams-Hills Corp.	4,147	3,003	3,432	3,402	3,276		7,327	3.769	5,077	6.447	7,117
ir Reduction Co., Inc.	17,672	158,302	148,199	128,264 8,181	208,034		1.911	1,572	917	722	7,417
llied Chemical & Dye Corp.	446,694	355,363	389,581	351,488	335,170	-	24,771	15,111	21,002	20,885	21,417
merada Petroleum Corp.	65,610	52,447	40,005	38,251	2 / .	1	2,400	1,634	1,231	1,776	
services Brake Chas & Base Ave Co.	40 3-3	35,735	41,656	35,548	37,898		3,411	1,061	2,121	2,968	3,1,5
merican Can Co.	302,215 44,188 ,8,471	286,992	324,932	331,529	266,780		17,928	13,545	18,556	17,791	19,244
erican Chicle Co.	44.188	46,682	52,695	55,007	45,668		3,619	3,297	3,835	3,671	3,520
erican Hawaiian Reamship Co.	.0.471	5,244	9,833	16,016			(31)	613	993	3,431	
entoen Home Produkte Corn	44 544 "	31,638	44,845	48,310	44,931		2,945	3,063	4,317	4,363	4,552
erican Machine & Poundry Co.	19,366	13,424	13,120	12,198	10,912		1,038	893	953	1,327	1,374
erican Safety Ragor Corp.	19,366	6,621	6,840	4,841	9.976		1,294	906	. 777	363	666
erican Ship Building Co.	0,001	3,717	4,603	4,134	4,443		453	428	(206)	226	596
erican Smuff Co.	90 758	28,371	33,156	31,176	23,300	** :	1,573	1,655	1,536	1,377	1,374
wricen Tobacco Co. cher-Daniel's-Midland Co. clantic Refining Co. sech-Sut Fequing Co. set & Co., Inc. cha Aluminum & Brass Corp. orden Co.	477,223	461,948	508,342	6,846	448,105		27,074	26,473	27,533.	29,640	25,247
cher-Daniels-Midlard Co.	22,056	17,460	19,061	15,939	16,315		2,967	438	1,839	3,047	3,103
lantic Refining Co.	80,892	101,328	98,791	105,324	195,763		10,140	4,539	5,820	7,014	15,143
eah-But Peaking Co.	44,960	46,273	51,050	50,096	51,190		2,741	2,527	2,473	2,890	2,700
et & Co., Inc.	14,760		14,140	0,722	8,507		1,257	1,047	1,088	1,132	1,076
hn Aluminum & Bress Corp.	.12,100	8,084	7,841	9,473		-	1,773	163	75¥ .	1,447	****
rden Co.	96,727	76,107	84,637	90,704	100,198		6,291	6,641	7,980	7,503	8,511
rg-Warner Corp.	84,461	60,866	59,306	45,285			8,348	(20)	5,684	6,730	
iggs a Stretton Corp.	-14,217	7,447	10,697	10,177	9,563		1,274	642	944	1,041	1,185
on Shoe Co., Inc.	14,001	12,072	11,907	10,934	11,241	8 4 5	934	328	862	581	1,064
rroughs Adding Machine Co.	126,550	91,900	74,400	40,400	37,800		8,163	2,707	2,201	3,146	4,771
nnon Wills Co.	44,204	31,116	35,067	34,573			2,232	2,278	3,596	3,632	7,853
tegpillar Tractor Co.	. 143,550	-94,365	101,435	97,171	84,557		10,160	3,236	6,117	7,960	1,516
ntral Aguirro Associates	23,408	17,414	18,157	16,064	14,207		2,947	1,973	1,119	312	1,510
rden Co. rg-Barner Corp. iggs a Stretton Corp. own Shoe Co., Inc. rroughs Adding Machine Co. nnon Hills Co. tegpillar Tractor Co. ntral Aguirre Associates icago Yellow Co., Inc.	5,100	3,1140	2,568	2,907			80,729	18,798	313	37,000	40,114
ntrel Aguirre Associates ideago Yellow Can Co., Inc. uyeler Corp. ty lee a Puel Co. usett, Pasbody & Co., Inc.	394,604.	269,509	321,984	315,718	247,402		3,472		3,131	2,241	3,136
ty 200 & Puel Co.	37,144	28,622	30,568	29,298	29,450		728	1,111	3.050	2,774	3,041.
uett, Pesbody & Co., Inc.	18,751	16,368	24,501	28,751	28,101	1.	24,682	25,571	20.030	20,665	3,041.
	000,200	531,215	511,186	496,700		1:	893	5,013	6,721	4,130	
igate-Palmolive-Peet Co.	60,308	47,201	50,250	43,979	. 39,400 /		4.466	2,758	2,857	3,069	3,599
Numbian Carbon Co. ngoleum-Mairn, Inc. ntinental Can Co., Inc. m. Products Refining Co. sam of Wheat Corp. amond Natch Co. me Wines, Ltd. plan Corp.	51,258	40,913	48,411	45,615	22,240	*	2,525	1,265	2,112	1,617	2,017
ngoloum-Mairn, Inc.	48,523	31,011	34,319	26,674	110,015/		8,914	7,102	8,836		6,071
tinental Can Co., Inc.	173,683	144,307	141,724	139,664	165,38	0.	8,101	9,754	.10,120	9,581	10,766
n rroducts Kerining Co.	193,771	198,082		176,310	8,850		1,203	. 1,245	1,079	1,141	1,055
am of wheat Corp.	17,400	15,336	17,736	15,078	40,00		2,112	2,074	2,137	1,962	2,041
mond metan Co.	40,202	39,042	46,361	34,067	40,00		4,117		3,842	4,007	.,041
lan Corp.	44,900	4,657	5,813	5,197	4.0		331	4,055	/ 614	298	
Pont de Hemours (B. I.) & Co.	5,601			2.087,646	1,877,889		88,088	. 55,244	93,271	86,967	96,401
ten Kodak Co.	1,000,700	357,378	1,941,786	- 361,624	339,571		22,347	17,339	21,538	20,077	21,500
ton Home Co.	894,588	12,623	16,226	20,788	22,474	. 4	2,569	23	2,707	2,995	4,365
con manufacturing co.	10,002	25,764	26,553	26,400	27,634	1	2.110	940	1,821	2,160	3,312
ton Manufacturing Co. ectric Storage Battery Co. A. dicott Johnson Corp.	04 701			24,235	25,688		1,521	859/	2,611	1,664	2,351
derated Department Stores, Inc.	43 403	23,350	25,508	39,000	20,000	0 .	2,979	3.00	3,780	3,595	-
lengte (To) Some SCo	43,491	39,483	40,726	15,811		.0	784	2507	967	671	
lene's (Wm.) Sons Co.	22,720		15,870		122,340	20.0	9,934	10,871	8,791	10,764	13,711
restone Tire & Rubber Co.	116,080	130,243	138,748	125,272	122,340		2,705	2,774	2,739	2,500	
ret Hational Stores, Inc.		27,787	36,510	32,130			2,703	1,508	2,224	3,123	1
eeport Sulphur Co.	21,360	20,658	24,606	26,484	79,380	1 %	5,985	4,308	4,421	5,303	4.779
neral American Transportation Corp.	31,326	25,788	83,202	76,016	19,289		1,308	v 2,713	1,507	1,924	1,176
MAY DERIVE CO.	. 01,000	E0,019	26,565	EE 1050	44,100		2,000	7 2, 143	.,00		
Totale Porward	6.632.743	5,692,016	6.503.811	6.353.748	4.976.180		411,922	278,233	386,501	392,774	350,614

Exhibit 254

SUMMARY SHOWING COMPUTATION OF "INVESTORS" APPRAISAL OF THE RISKS OF CAPITAL" REPRESENTED BY 152 STANKE INDUSTRIAL COMPANIES

		3	Indicated Market Value of Capital				0		Earnings A	vailabie i	for Capital	· ·
Totals Forward 6, 632,743 8,682,016 6, 503,811 6,555,746 4,776,109 411,022 275,273 556,501 592,774 250,014 central Electric Co. 10.6. 1,242,168 1,053,109 1,068,601 966,861,441 65,547 1,077 679 1,509		1937	1938	1939	1940	1941		1937	1938	1939	1940	1941
Cherry Clear Co. Inc. 22,807 17,816 18,670 13,770 13,197 1,007 41,726 64,81 51,770 18,191 18,681 51,687 17,789 41,726 64,81 51,777 18,119 18,681 51,777 18,119 18,681 51,777 18,119 18,681 51,777 18,119 18,681 51,687 77,782 18,181 18,681 51,687 77,782 18,181 18,681 51,687 77,881 18,181 18,681 51,687 78,682 78,181 18,681 51,687 78,682 78,181 78,			In The	mends of Dol	lars				In The	sends of I	Dollars	
Semenal Electric Co. 1,422 166 1,065,189 1,066,681 966,966 881,441 85,647 77,799 41,779 41,779 1,061 1	Totals Forward	6,632,743	6,822,016	6,503,811	6,353,748	4,976,189	,	411,922	279,233	586,501	392,774	250,814
Company Total Corp. 1599 977 188,077 189,087 189,097	Ceneral Cigar Co., Inc.	23.837	17,516	15,670		15,199		1,674				
Second Tooks Corp. 189,997 189,075 206,882 205,882 210,797 411 6.481 5.859 5.082 1.8591 1.8591 1.8591 1.8591 1.8591 1.8591 1.8591 1.8591 1.8591 1.8592 1.8591 1.8591 1.8592			1,083,159	1,088,651	966,986		4.	63,547				
### remains Forecaste Con. ### 106, 484	General Foods Corp.	189,997				216,797					5 252	14,100
### remains Forecaste Con. ### 106, 484	Ceneral Wills, Inc.	64,047			88,021	1 600 785						201.653
### remains Forecaste Con. ### 106, 484	Seneral Motors Corp.	2,329,098			2,263,027	8.064				894		943
International Farester Co. 66,484 94,899 119,846 127,998 106,899 4,400 5,009 5,325 5,608 6,099 106,899 6,099 6,009	General Printing Ink Corp.	13,000			22.147	19.714	* *	4,500			2,501	. 3,123
International Farester Co. 66,484 94,899 119,846 127,998 106,899 4,400 5,009 5,325 5,608 6,099 106,899 6,099 6,009	Gravita City Steel Co.	13 607			8.761	6.525		298	(266)			628
International Farester Co. 66,484 94,899 119,846 127,998 106,899 4,400 5,009 5,325 5,608 6,099 106,899 6,099 6,009	Grant (6- T.) Co. K	50.723			47,961		er"	3,510			2,648	
### Product Co.	Heime (G. W.) Co.	30.430									1,474	
Integrational Farteens 9,856 9,867 11,860 10,980 12,771 788 647 647 7,200 11,861 16,065 15,400 16,666 17,257 11,136 16,065 1,400 1	Hercules Powder Co.	86,448	96,889	119,848			1 .			5,325		6,099
Integrational Farteens 9,856 9,867 11,860 10,980 12,771 788 647 647 7,200 11,861 16,065 15,400 16,666 17,257 11,136 16,065 1,400 1	Hershey Chocolete Corp.	61,310	57,831						6 043			E 683
Integrational Faire Const. 1	homestuke Mining Co.	92,934	114,650									1.808
Integrational Faire Const. 1	howe Sound Co	30,204,	18,213						6.019			
Integrational Faire Const. 1	Ingersoll-Rand Co.	108,679	90,976				. 11.	8.390	9.135			.10.216
International Sait Co. 9.855	International Eusiness machines corp.	490 996	375 400		343.759				10.472			.30,635
Authority Auth	International Salt Co.	9 836	9 997						665	657		901
Authority Auth	International Shoe Co.	132.543	106.489						4,266			7,207
Authority Auth	Island Creek Coal Coc	. 18,065							1,025		02,327	
Authority Auth	Jewel Tee Co., Inc.	18,644		21,803							1,577	1,519
Light & Fink Products Corp. 5,828 4,217 4,582 4,661 5,082 553 420 685 504 19,157 11,15	Kautmann Department Stores, Inc.	16,818		13,574								10,280
Light & Fink Products Corp. 5,828 4,217 4,582 4,661 5,082 553 420 685 504 19,157 11,15	Areere (S. S.) Co.	128,116									10,200	5 123
Light & Fink Products Corp. 5,828 4,217 4,582 4,661 5,082 553 420 685 504 19,157 11,15	Krebs (S. H.) & Co	90,197										4.970
Light & Fink Products Corp. 5,828 4,217 4,582 4,661 5,082 553 420 685 504 19,157 11,15	Kroger Orocery & Baking Co.	34,966	31,092			49,547					04.173	1.350
Mack Trucks, Inc. Mack Trucks, Inc. Mack Mack So., Inc. Mack Trucks, Inc. Mack So., Inc.	Lambert Co.	12,733	9,516							625	204	. 770
Mack Trucks, Inc. Mack Trucks, Inc. Mack Mack So., Inc. Mack Trucks, Inc. Mack So., Inc.	Lehn & Fink Products Corp.	5,828	9,217	4,562						22,009	21,634	-19,127
Mack Trucks, Inc. Mack Trucks, Inc. Mack Mack So., Inc. Mack Trucks, Inc. Mack So., Inc.	Liggett & Meyers Tobacco Co.	3.696	3 116	3.317					225	682	644	
Mack Trucks, Inc. Mack Trucks, Inc. Mack Mack So., Inc. Mack Trucks, Inc. Mack So., Inc.	Lily-Tulip cup corp.	36.341	30.215			26.445		3,232				
Mack Trucks, Inc. Mack Trucks, Inc. Mack Mack So., Inc. Mack Trucks, Inc. Mack So., Inc.	ine-reit too.	147.634	117.682			100,578			11,561	11,443		
Mack Trucks, Inc. Mack Trucks, Inc. Mack Rey (R. H.) & Co., Inc. 81,846 72,412 66,924 31,658 10,255 1,466 684 1,386 1,133 1,497 Magma Copper Co. 16,626 11,997 13,284 12,158 10,255 1,466 684 1,386 1,133 1,497 Mathieson Alkeli Works, (Inc.) 30,052 27,262 28,002 26,286 27,157 1,664 1999 1,096 1,588 1,744 May Deps Lawari Stores Co. 37,150 55,600 65,222 64,971 57,627 5,274 4,091 4,576 5,538 682 70,000 68,000 68,200 64,700 68,700	Loose-Siles Piscuit Co.	- 20.047	14,001		0 12,633							1,176
Mack Trucks, Inc. Mack Trucks, Inc. Mack Mack So., Inc. Mack Trucks, Inc. Mack So., Inc.	Lorillard (P.) Co.	69,416	61,532			59,038	o					.010
Mack Trucks, Inc. Macy [R. H.] & Co., Inc. 81,866 72,412 66,924 31,658 10,255 1,466 864 1,386 1,135 1,499 Magma Copper Co. 16,626 11,997 13,284 12,158 10,255 1,466 864 1,386 1,135 1,499 Mathieson Alkeli Works, (Inc.) 30,052 27,262 28,002 26,286 27,157 1,664 999 1,096 1,588 1,744 May Department Stores Co. 37,150 55,600 65,222 64,971 57 Mclittyre Forcurine Mines, Ltd. 26,975 55,663 39,205 29,227 5,800 3,713 3,719 3,919 5,919 Mclittyre Forcurine Mines, Ltd. 26,975 55,663 39,205 29,227 5,800 3,713 3,719 3,919 5,919 Mclittyre Forcurine Mines, Ltd. 26,975 55,663 39,205 29,227 5,800 3,713 3,719 3,919 5,919 Mclittyre Forcurine Mines, Ltd. 26,975 55,663 39,205 29,227 5,800 3,713 3,719 3,919 5,919 5,910	MacAndrews & Forbes Co	12,080	10,620								2 1 806	3.944
Meltylle Shoe Corp. 31,789 20,869 37,741 37,621 38,567 1,874 1,484 2,175 3,211 3,083 2,684 30,270 2,715 3,015 3,668 2,910 2,715 5,259 2,73 Minnespolia-Roneywell Regulator Co. 57,204 46,309 42,684 30,270 28,069 2,929 1,005 2,159 2,529 2,73 Minnespolia-Roneywell Regulator Co. 104,809 121,326 135,498 134,640 126,211 4,999 3,151 5,429 5,827 6,66 Monsanto Chemical Co. 12,921 11,691 15,268 75,249 15,393 (671) 1,016 2,150 1,995 17,090 Myers (F. E.) & Bro. Co. 11,500 9,126 9,550 9,400 8,550 1,063 822 800 971 7,090 Myers (F. E.) & Bro. Co. 117,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 197,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Lead Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Steel Corp. 228,543 204,640 212,244 200,221 20,200 9,047 14,993 16,927 16,927 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,456 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,	Mack Trucks, Inc.	23,780	14,485								4.252	
Meltylle Shoe Corp. 31,789 20,869 37,741 37,621 38,567 1,874 1,484 2,175 3,211 3,083 2,684 30,270 2,715 3,015 3,668 2,910 2,715 5,259 2,73 Minnespolia-Roneywell Regulator Co. 57,204 46,309 42,684 30,270 28,069 2,929 1,005 2,159 2,529 2,73 Minnespolia-Roneywell Regulator Co. 104,809 121,326 135,498 134,640 126,211 4,999 3,151 5,429 5,827 6,66 Monsanto Chemical Co. 12,921 11,691 15,268 75,249 15,393 (671) 1,016 2,150 1,995 17,090 Myers (F. E.) & Bro. Co. 11,500 9,126 9,550 9,400 8,550 1,063 822 800 971 7,090 Myers (F. E.) & Bro. Co. 117,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 197,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Lead Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Steel Corp. 228,543 204,640 212,244 200,221 20,200 9,047 14,993 16,927 16,927 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,456 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,	Macy (R. H.) & Co., Inc.	81,546	72,412	66,924					0654	1.386	. 1,133	1,492
Meltylle Shoe Corp. 31,789 20,869 37,741 37,621 38,567 1,874 1,484 2,175 3,211 3,083 2,684 30,270 2,715 3,015 3,668 2,910 2,715 5,259 2,73 Minnespolia-Roneywell Regulator Co. 57,204 46,309 42,684 30,270 28,069 2,929 1,005 2,159 2,529 2,73 Minnespolia-Roneywell Regulator Co. 104,809 121,326 135,498 134,640 126,211 4,999 3,151 5,429 5,827 6,66 Monsanto Chemical Co. 12,921 11,691 15,268 75,249 15,393 (671) 1,016 2,150 1,995 17,090 Myers (F. E.) & Bro. Co. 11,500 9,126 9,550 9,400 8,550 1,063 822 800 971 7,090 Myers (F. E.) & Bro. Co. 117,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 197,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Lead Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Steel Corp. 228,543 204,640 212,244 200,221 20,200 9,047 14,993 16,927 16,927 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,456 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,	Magma Coprer Co.	16,626	11,987					1.664	. 999	1.096	1.588	1,744
Meltylle Shoe Corp. 31,789 20,869 37,741 37,621 38,567 1,874 1,484 2,175 3,211 3,083 2,684 30,270 2,715 3,015 3,668 2,910 2,715 5,259 2,73 Minnespolia-Roneywell Regulator Co. 57,204 46,309 42,684 30,270 28,069 2,929 1,005 2,159 2,529 2,73 Minnespolia-Roneywell Regulator Co. 104,809 121,326 135,498 134,640 126,211 4,999 3,151 5,429 5,827 6,66 Monsanto Chemical Co. 12,921 11,691 15,268 75,249 15,393 (671) 1,016 2,150 1,995 17,090 Myers (F. E.) & Bro. Co. 11,500 9,126 9,550 9,400 8,550 1,063 822 800 971 7,090 Myers (F. E.) & Bro. Co. 117,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 197,550 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 Maticnal Discuit Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Lead Co. 141,511 120,566 115,710 103,376 96,651 4,887 4,283 5,781 6,103 National Steel Corp. 228,543 204,640 212,244 200,221 20,200 9,047 14,993 16,927 16,927 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 6,650 5,238 5,362 5,362 5,437 104 567 602 Cuttet Co. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,456 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,556 1,074 1,074 1,	Mathieson Alkali Works, (Inc.)	50,082	55 600					5,274	4,091	4,876	. 5, 338	
Meltylle Shoe Corp. 31,789 20,869 37,741 37,621 38,567 1,874 1,484 2,175 3,211 3,087 30,153 4,668 2,910 2,715 3,083 2,600 1,083 3,600 1,083 3,080 3,080 3,080 3,153 4,668 2,910 2,715 3,083 2,600 1,083 3,080 3,080 3,080 3,153 4,668 2,910 2,715 3,083 2,600 1,083 3,080 3,080 3,153 4,668 2,910 2,715 2,529 2,73 1,083 3,081 3,087 3,081 3,087 3,081 3,087 3,081 3,087 3,081 3,087 3,081	May Department Stores Co.	12 616	6.509			5.940	1	673	5.62	740	829	802
Meltylle Shoe Corp. 31,789 20,869 37,741 37,621 38,567 1,874 1,484 2,175 3,211 3,087 30,153 4,668 2,910 2,715 3,083 2,600 1,083 3,600 1,083 3,080 3,080 3,080 3,153 4,668 2,910 2,715 3,083 2,600 1,083 3,080 3,080 3,080 3,153 4,668 2,910 2,715 3,083 2,600 1,083 3,080 3,080 3,153 4,668 2,910 2,715 2,529 2,73 1,083 3,081 3,087 3,081 3,087 3,081 3,087 3,081 3,087 3,081 3,087 3,081	MCCCALL COPP.	25,975	38,663						3,713			
Noneanto Chemical Co. 104,809 121/226 135,498 134,540 120,211 4,999 3,151 5,429 5,827 6,66 Noneanto Chemical Co. 104,809 121/226 135,498 134,540 120,211 4,999 3,151 5,429 5,827 6,66 Noticell (John) & Co. 12,921 11,691 15,268 75,249 15,393 (671) 1,016 2,150 1,995 1,70 Nyere (F. E.) & Bro. Co. 11,500 9,126 9,550 9,400 8,550 1,063 822 Nyere (F. E.) & Bro. Co. 177,530 176,280 196,903 169,250 140,777 11,895 12,800 12,834 11,149 10,73 National Dairy Froducts Corp. 196,112 159,822 166,782 168,184 160,949 12,866 13,749 15,273 13,199 14,31 National Lead Co. 141,311 120,566 115,710 103,376 96,651 4,887 4,283 8,781 6,103 16,927 National Steel Corp. 228,543 204,640 212,244 200,231 20,200 9,047 14,993 16,927 Cuttet Co. 6,650 5,236 5,362 5,437 517 104 567 602 Cuttet Co. 6,650 5,236 5,362 5,437 129,590 9,586 5,907 8,860 7,650 9,29 Cuene-Illinois Glass Co. 221,243 168,696 171,672 151,869 129,590 9,586 5,907 8,860 7,650 9,29 Cuene-Illinois Glass Co. 221,243 168,696 171,672 151,865 17,989 272 1,140 1,074 1,68 Fenick & Ford Ltd., Inc. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,074 1,68 Correction Co. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,074 1,68 Correction Co. 18,635 18,380 19,764 19,465 17,989 272 1,140 1,074 1,68 1,074 1,074	Maludia Shoe Corn.	31.789	20.569					1,874	1,484			
Minneapolis	Weste Machine Ch.	52.363	36,684	31,744	30,874							
Monsanto Chemical Co. 104,809 121,226 135,496 134,840 120,211 1,016 2,150 1,925 1,70 Morrell (John) & Cc. 12,921 11,691 15,268 75,249 15,393 (671) 1,016 2,150 1,925 1,70 Myers (F. E.) & Bro. Co. 11,500 9,126 9,550 9,400 6,550 1,063 822 800 971 7,09 Myers (F. E.) & Bro. Co. 137,530 176,280 196,903 169,235 140,777 11,895 12,800 12,834 11,149 10,73 Matienal Biscutt Co. 197,530 176,280 196,903 169,235 140,777 11,895 12,806 13,749 Matienal Dairy Freducts Corp. 196,112 159,822 166,782 168,184 160,949 12,866 13,749 15,273 13,199 14,31 Matienal Dairy Freducts Corp. 141,311 120,565 115,710 103,376 96,631 4,887 4,283 5,781 6,103 5,57 Matienal Steel Corp. 228,543 204,640 212,244 200,231 20,200 9,047 14,993 16,927 Matienal Steel Corp. 228,543 204,640 212,244 200,231 20,200 9,047 12,590 Cutlet Co. 6,650 5,286 5,362 5,437 517 104 567 602 Cutlet Co. 6,650 5,286 5,362 5,437 517 104 567 602 Cutlet Co. 221,243 168,696 171,672 151,869 129,590 9,586 5,907 8,660 7,830 9,28 Cutlet Co. 18,635 18,890 19,764 19,465 17,989 272 1,140 1,456 1,074 1,456	Minnespolis-Honeywell Regulator Co.	01,204	40 41.00	43,684			**			. 2,109		
Morrell (John) & Cc. 12,921 11,691 16,268 15,249 16,393 (671 1,016 822 800 971 1,09 Myers (F. E.) & Ero. Cc. 11,500 9,126 9,550 9,400 8,550 17063 822 106,777 11,895 12,800 12,834 11,149 10,73 13,141 120,550 140,777 11,895 12,800 12,834 11,149 10,73 13,141 11,311 120,566 115,710 103,376 96,631 4,887 4,283 5,781 6,103 5,371 141,311 120,566 115,710 103,376 96,631 4,887 4,283 5,781 6,103 5,371 141,311 120,566 115,710 103,376 96,631 4,887 4,283 5,781 6,103 5,371 16,927 17,092 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 16,927 17,093 17,093 16,927 17,093 17			121/326						3,101		1.995	1.706
Fenick & Ford Ltd., Inc.	Worrell (John) & Co.	12,921	11,691						892			1.090
Fenick a Ford Ltd., Inc.	Myers (F. E.) & Bro. Co.	11,500	9,126									10,732
Fenick a Ford Ltd., Inc.	Mational Biscuit Co.	197,830	176,250					12.866		15,273	13,199	14.313
Fenick a Ford Ltd., Inc.	. Astional Dairy Froducts Corp.	140,112	120 546							. 5,781	6,103	5,376
Fenick a Ford Ltd., Inc.	National Lead Co.	228 643	204.640				*1		9.047	14,993	16.927	
Fenick a Ford Ltd., Inc.	Otto Flavetor Co.	74.025	52,003			36,928		3,592	1,913		2,771	€ 2,590
Fenick & Ford Ltd., Inc.	Cuttet Co.	6,650	5,235						104		- 2-2	9 900
Fenick & Ford Ltd., Inc.	Owens-Illinois Glass Co.	, 221,243	168,696	171,672								
	Ferick & Ford Ltd., Inc.	18,635	18,390	19,764	- 19,465.	17,989.		272	1,140	1,456	1,014.	44001
		14 574 142	12.461.374	13.765 559	13,278,183	10,608,508		. 943,218	628, 271	863,374	907,327	836,207

Exhibit 254

SUMMARY SHOWING COMPUTATION OF "INVESTORS" AFFRAISAL OF THE RISKS OF CAFITAL

REPRESENTED BY 183 STABLE INDUSTRIAL COMPANIES

		Indicated Market Value of Capital				* -	Earnings Available for Capital				
	1937	1938	1939	1940	1941	. ~	1937	1938	1939	1940	1941
		In Th	ousands of D	ollars				In Th	ousends of	Dollars	
Totals Forward	14,574,142	12,461,274	12,765,558	13,275,153	10,608,805		943,216	625,271	863,374	907,327	826,207
Penney (J.C.) Co.	205,121	178,715	. 214,651	229,809	222,819		16,575	13,739	16,481	16,231	17,128
Peoples Drug Stores, Inc.	12,029	7,061	. 7,779	9,328	13,046		1,060	859	1,020	1.069.	1,110
Pet Wilk Co.	10,644	6,795	11,692	9,206	-11,860		761	963	1,156	1,275	1,516
Philip Worris & Co., Ltd., Inc.	41,662	65,883	79,488	89,480			5,663	6.551	7,436	7,361	-,010
Fillshury Flour Wills Co.	19,364	18,841	20,566	19,372			£\$ 258	. 1,938	1.116	1,011	
Frocter & Gemble Co.	368,499	336, 361	368,639	414,740	372,324		26,803	15,262	25,300	28,628	27,582
Puliran, Inc.	186,463	116 ,745	122,972	93,824	80,921		12,276	2,296	4,009	7,484	10,919
Purity Sakeries Corp.	16,929	13,767	16,876	18,028	12,178		804	. 1,479	1,933		
haybestos-Manhattan, Inc.	17,993						1,925	322		1,426	1,669
Reynolds (R.J.) Tobacco Co.	503,170	. 12,248	12,548	12,091	11,111		27,602		1,605	1,697	2,053
Safeway Stores, Inc.	57,368	416,050	415,000	389,280	305,340			23,734	25,645	25,548	23,239
Scott Paper Co.		44,291	63,439	66,991			9. 3,443	4,873	6,919	5,364	
Seaboard Oil Co. (Delaware)	27,267	32,173	38,692	34,237	30,182		1,354	1,555	1,946	1,750	1,940
Shattuck (Frank 6) Co.	43,628	26,784	24,813	19,147	17,367		2,447	1,896	1,746	1,301	1,257
	15,262	12,110	11,390	7,428	6,256		833	537	558	298 9	882
Secony-Vacuum Oil Co., Inc.	692,582	553,535	522,989	442,212			55,946	. 44,479	38,507	40,095	-
	14,070	10, 979	9,420	9,706	9,996	•	1,429	. 363	662	1,395	1,862
Standard Brands, Inc.	171,110	117, 376	100,010	102,554	. 65,739		9,865	8,721	7,356	9,906	.7.759
Standard Cil Co. of California Standard Cil Co. of New Jersey	501,467	390,126	401, 334	300,554	•		41,255	28,876	. 18,043	23,025	
Standard Oil Co. of New Jersey	1,767,668	1,503,505	1,517,742	1,316,365		*	154,818	84,126	96.323	133.040	
Sun (11 Co.	162,458	160,921	163,261	166,975	197,407		9,870	3,336	7,555	8,562	16,994
Superheater Co	36,040	27,426	26,132	18,269	15,014		2,086	466	603	1,329	1,633
Telautograph Corp.	1,403	1,106	1,119	993	- 596		137	-116	Cor 83	101	109
Texas.Company	514.584	815,981	559,458	€ 560,544	654,406		57,370	25,823	36,494	35,086	55,344
Teras Gulf Sulphur Co.	130,099	122,880	123,840	123,110	132,480	*	11,589	6, 964	7,847	9.141	3,016
Timben-Roller-Fearing Co.	128,684	104,606	106,792	105,818	107,873		10,837		7,288		
Underwood-Elliott Pisher Co.	53, 926	40,937	36,899	24,418	23,909			1,428		8,995	.8,477
Union Carbide & Carbon Corp.	786,286	710,879					4,913		1,857	2,226	. 3,740
Union Oil Co. of California	127,077		781,110	716,862	675,288		43,561	26,186	37,087	43,489	42,813
Union Tank Car Co.	31,505	112,757	212,510	108,636	102,694		12,949	7,699	7,019	5,989	7,613.
Colon Inn Car Co.	- 31,000	25,608	25,898	29,036	30,610	-	2,016	1,365	2,411	2,446	2,239
United Biscuit Co. of America	16,682	15,477	14,717				1,218	1,328	1,389	1,197	
United Fruit Co.	208,061	170,178	228,107	213,350	203,239		12,033	10,273	14,102	14,921	15,443
C. S. Sypaum Co.	126,195		119,372	96,690	. 77,812		5,421	4,728	7,366	7,053	7,034
U. S. Fipe & Poundry Co.	34,818	25,851	28,449	20,836	18,136		2,269	L, 698	2.570	2,404	2,615
U. S. Smelting, Refining and Mining	Co. 72,848	60,340	61,217	59,493	62,697		6,683	4,114	5,216	5,980	4,916
U. S. Tobacco Co.	60.913	64,086	65,808	67,274	52,727		3,463	3,350	9,152	9,743	3,051
Iniversal Leaf Tobacco Co., Inc.	19,004	18,904	20,188	17,332	16,891		1,636	1,538	1,529	1,520-	1,445.
Walderf System, Inc.	5,599	3,040	. 2.876	3,210	3,422		503	265	391	554	510
Wessen Oil & Snowdrift Co., Inc.	46,266	41,000	32,883	32,510	32,713		3, 394	2,067	(526)	1,609	3,771
West inghouse Air Frake Co.	117,103	76,001	87,836	60, 803	62,237		6,283	994	2,766	6,592	6 060
Bestvago Chlorine Products Corp.	11.824	10,066	15,824	18,223			785	804			6,059
soolworth (P. W.) Co.	498,172	445,498	429,099	372,591	301,861		33,321		1,275	1,316	1,296
Wrigley (Wm. Jr.) Co.	131,774		187,424	165,009	128,172	-		28,885	29,620	24,585	26,698
Yale & Towne Manufacturing Co.		136,438	12,663	9,796			8,744	7,684	8,651	6,227	8,090
sendie couring co.	20,503	14,541	42,000	0,100	9,126		1,326	. 69	1.024	1,411	1,669

WORKING PAPERS SHOWING THE COMPUTATION OF "INVESTORS' ARPHAISAL OF THE RISKS OF CAPITAL" OF EACH OF THE 153 STABLE INDUSTRIAL COMPANIES

Standard & Poor's Corp. (formerly Standard Statistics Company, Inc.) Bond Guides dated January 7, 1942, January, 1941, January, 1940, January, 1939 and January, 1938; and all market price ranges on stocks were obtained from the Commercial and Financial Chronicle - Bank & Quotation Section, issue of January each year All company data, 1.e., amount of capital securities outstanding and esrnings available for capital were taken directly from published annual reports of the Unless otherwise indicated all market price ranges on bonds were obtained from 1938-1942, both inclusive various companies. Note:

ABRAHAN & STRAUS, INC.

	Outstanding Jamuary 310	Frice Range	for Year	Va lue	Outstanding January 310	Fr foe Rang	for Tear	<u>Yalue</u>
		1 9 3	7			1 9 3	8	
INDICATED MARKET VALUE OF CAPITAL	*				9	15.00		••
Common Stock (no par) Preferred Stock (\$100 par) 4 3/4	155,186 ehe.	69 37	83.00	\$8,225,215	"185,185 shs.	46 : 30 1/	4 37.63	\$5,838,483
Cumulative	25,000 shs. 2,500,000		(a)100.00 (a)100.00	2,500,000	\$2,739 shs.		(a)100.00 (a)100.00	2,273,900
Total Indicated Barket Value				\$15,003,018				10.612.385
	:							1
BARNINGS AVAILABLE POR CAPITAL								
Earnings Available for Common Stock Dividents Declared on Preferred Stock			. 1	118,750				110,698
Het Income for fiscal years e Add: Interest and Amortisation of Deb				802,546 115,660				102,621
Total Earnings Available for	Capital			\$678.404	•			3907.565
INVESTORS APPRAISAL OF RISES OF CAPITA	L		•	5.000	9.1			8.554
Dividends Deplaced on Common Stock		•		1441.41				\$310,310
		1 9 5	9	*********	***************************************		.0	
INDICATED MARKET VALUE OF CAPITAL					* * * * * * * * * * * * * * * * * * * *			
Common Stock (no par) Preferred Stock (\$100 par) 4 3/45 Cum	. 21,730 she.	w 1/2 33 1/2	(a)100.00	\$4,438,933 2,173,900	155,155 she. 21,367 she.	46 1/8 30		\$6,710,484 2,136,700
Pifteen Year of Hotes, 1950 Pifteen Year of Hotes, 1950	1,350,000		(a)100.00	1,380,000	\$1,000,000		(a)100.00	1,000,000
Total Indicated Harket Value			1.	\$2.242.533			٠.	10.647.154
BARNINGS AVAILABLE POR CAPITAL							4.	
Rarnings available for Common Stock Dividends Declared on Preferred Stock				8 902,507 105,635				970,708 101,938
. Not Income for fiscal years	mded January 3			1,008,142				1,072,645
Add: Interest and Amortisation of Det		Expense	,	70,078		- *		48,165
Total Eurnings Available for	Capital			1,079,114				**************************************
INVESTORS APPHAISAL OF BISKS OF CAPITA	<u>u</u> .			10.835				77-34
Dividends Declared on Common Stock		•		****		2 43	dist.	\$545.045

Notes: (a) Price estimated

. Outstanding January 31 of following wear.

ADAMS-WILLIS CORPORATION

	Outstanding December 31	Frice Range	Average	Out		rice Range for Year	Yelus
INDICATED MARKET VALUE OF CAPITAL	***********	1 9 3	4	•		1 9 3.8	
Commern Stock (no per) (a) First Preferred 7% Cum. Stock (\$100 per)	156,000 shs. 5,000 shs.	28 5/6 17 1/2		,597,360 15 550,000	8,000 shs. 1	4 14 1/2 19.25	\$3,003,000
Total Indicated Market Value of Cap	pital		•	.147.340	•	٥	
Rarnings available for Common Stock Dividends declared on Preferred Stock				431,593 .	•	C*	\$ 400,635 38,000
Not Income for years ended December	31, as reported			478.343			450.450
INVESTORS' APPRAISAL OF RISKS OF CAPITAL .				22.485			17.845
Dividende Declared on Common Stock		* * *	1	390.000			128.000
		1 9 3	9			1 9 4 0	
INDICATED MARKET VALUE CF CAFITAL	•						
EARNINGS AVAILABLE FOR CAPITAL	186,000 she.	26 10	25.00 47	438.000 18	6,000 shs.	17 1/2 16 1/8 21.81	\$3.402.360
Not Income for years ended December	r 31, as reported	1. 49	•-	665.163	}		472.250
INVESTORS' APPRAISAL OF RISKS OF CAPITAL		4"		16-15E			. 13.85
Dividends Declared on Common Stock				156,000	2		124.000

lote: (a) Price Estimated at Call Price - called November 1, 1936.

Exhibit 254 Dave-Willis CORPORATION Outstanding High Low Average CAFITAL	1625			orage value	000 \$5,276,000
EX.		254 ©		B	
		Exhibit ADAMS-WILLIS	0	Outstan	

EARN DIGS AVAILABLE POR CAPITAL

Common Stock (no par)

anded December 31,

Dividends Declared on Common Stock

INVESTORS' APPRAISAL OF RISKS OF CAPITAL

Not Income for year

AIR REDUCTION COMPANY, INCORPORATED

Outstan Decembe	Price Range f			tanding Price	Range for Tear	Va lue
INDICATED MARKET VALUE OF CAPITAL	1 9 3.7)	9 3 8	
Common Stock (no par) 2,569,19	01 shs. 90 1/4 44 1/2	62.38 \$160,078,9	95 2,563	,991 sta. 67 7/8.	40 53.94.	3138,301,675
Net Income for years ended Decembe	er 31, as reported	\$ 7,326,8	35			4_3,769,337
INVESTORS' APPRAISAL OF RISKS OF CAPITAL		4.5	<u>95</u>	4		2.73%
Dividends Declared on Common Stock	-	\$ 7.671.5	<u>92</u>			3,204,990
	1 9 •3 9-			1	9 4 0	
INDICATED MARKET VALUE OF CAPITAL	. 0		1		1	
Common Stock (no par) 2,563,99	01 shs. 68 45 1/4	56.63 \$145,198,8	2,711	,137 ans. 58 1/8	36 1/2 47.31	128,263,891
Net Income for years ended December	or 31, as reported	3_5,076,8	85	0		6,440,680
INVESTORS: APPRAISAL OF RISES OF CAPITAL Dividends Declared on Common Stock		3.845.9	-/-			5.035

59% 7,116,677 5,427,574 \$108,035,870 Value Price Range for Year High Low Average 39.81 AIR REDUCTION COMPANY, INCORPORATED 34 5/8 Exhibit 254 45 Net Income for year ended Lecember 21, as reported 2,713,737 shs. Outstanding December 31 INVESTORS' APPRAISAL OF RISKS OF CAPITAL Dividends Declared on Common Stock INDICATED MARKET VALUE OF CAPITAL EARHINGS AVAILABLE FOR CAPITAL Common Stock (no par)

ALASKA JUNEAU GOLD MINING CO.

•	December 31 High	Tice Range for Year	Telue	Outstanding December 31	Fich Rang		Yelve
		1 9 3 7		. 0		3 8	
INDICATED MARKET VALUE OF CAPITAL				•.	0	•	
Common Stock (#10 par)	1,487,500 ahs. 15	3/4 8 11.6	8 \$17,671,500	1,487,500 she.	13 3/8 8	3/4 11.06	\$16,451,750
S MARNINGS AVAILABLE FOR CAPITAL							
Net Imome for years ended Dece	amber 31, as reported		\$ 1,911,289		* V		\$ 1,572,197
INVESTORS' APPRICISAL OF RISES OF CAPITAL			10.825				9.505
Dividends Declared on Common Stock			£ 015,250				1.710.625
	', /	**	. /			4	
		• *.					
			• 44				
	****************	-1 9 3 9				. 0	
INDICATED MARKET VALUE OF CAPITA.							
Common Stock (\$10 par)	1,487,500 shs. 10	6 1/4 9.1	3 12.000.175	1,487,500 sha.	7 4	5.50	8.181.250
EARNINGS AVAILABLE FOR CAPITAL					•		
Net Income for years ended Dece	umber 31, as reported		916,558				721,698
INVESTORS' APPRAISAL OF RISKS OF CAPITAL	L' mel	1	7.585				8.825
	Villa at the second						

	Outstanding Pecamber 31	Price Range	Average.	Yelus	Outstanding December 31	Files Range	Average.	Yelue
INDICATED MARKET VALUE OF CAPITAL		1 9 3	7	, i	0		9	0
Common Stock (no par)	2,214,099 shs	. 258 1/2 145	201.75	\$446,694,473	2,214,099 shs.	197 124	160.50	\$355,362,890
CARNINGS AVAILABLE FOR CAPITAL			· · · · · · · · · · · · · · · · · · ·			1	4.	
Net Income for years ende	ed December 31	, as reported		4 24,770,845		0		\$ 15,111,084
INVESTORS' APPRAISAL OF MISKS OF C	APITAL			5,555				3.69
					, ,			
Dividends Declared on Common Stock		9		1.13,003,811	9			2 13,284,594
10								
		1 9 3	9		***************************************	2 -1 9 4	0	
INDICATED MARKET VALUE OF CAPITAL								1
Common Stock (no par)	2,214,099 shs	200 1/2 151	1/2 176100	\$389,681,424	2,214,099 shs.	182 - 135 1/2	158.75	\$351,486,210
				•				
ARKINGS AVAILABLE FOR CAPITAL		1						
Net Income for years ende	ed December 31.	, as reported	•	\$ E1.042, E11				\$ 20,985,270
		10			1 1			
HYBETORS' APPRAISAL OF RISES OF CA	MAL.	e la		5.405	1			5.94
			. /				,	
ividends Declared on Common Stock				\$ 15,926,091			. h	4.17.712.79
		•			. 0	*		

1335,170,307 Value 151.38 Price Range for Year 135 1/4 167 1/2 2,214,099 shs. Outstanding December 31 INDICATED MARGET VALUE OF CAPITAL Common Stock (no par)

EARITHOS AVAILABLE FOR CAPITAL

Het Income for year ended December 31, as reported

INVESTORS' APPRAISAL OF RICKS OF CAPITAL

Dividends Declared on Common Stock

6.39

\$ 21,416,566

17,712,792

	Outstanding Price Range for Year	Outetanding	Price Range for Year	į	
O CAPPELL	0	A			
Common Stock (no par)	788,675 she. 114 7/8 51 1/2 85.19 \$25.609.872	.609.672 788,676 shs.	78 56 66.50 \$52,446,589	999 446 696	
MARNINGS AVAILABLE FOR CAPITAL. Bet Income for year ended December 51, as	reported	\$ 400,026		\$3.455.46	
INVESTORS! APPRAISAL OF RISES OF CAPITAL		30			
Dividends Deslared on Common Stock		Q 5000000000000000000000000000000000000		61.877.389	
			0 0 1		•
DIDICATED MARKET VALUE OF CAPITAL COMMON Stock (no par)	788,675 ebs. 74.1/2 50 .82.26) \$40.095.019	1.096.039 788,675, shs. 598	364 46.50	\$38.850.738	
MARNINGS AVAITABLE FOR CAPITAL					
Net Income for year ended December 31, as	reported	11.830.764	•	01.775.734	13
INVESTORS . APPLAISAL OF RIBES OF CAPITAL		M		***	3
Dividends Declared on Common Stock		97.677.380		\$1.577.38Q	

THE AMERICAN BRAKE SHOE AND POUNDRY COMPANY

Common Stock (no per) Preferred Stock, Bas Cum. Conv. (\$100 per) Total Indicated Narket Value of Capital EARNINGS AVAILABLE FOR CAPITAL Rarnings Available for Common Stock Dividends Declared on Preferred Stock Bet Income for the Years Ended December 31, INVESTORS APPRAISAL OF RISKS OF CAPITAL Dividends Declared on Common Stock INTICATED MARKET VALUE OF CAPITAL Common/Stock (no per) Preferred 515 Cum. Conv. (\$100 per) Total Indicated Market Value of Capital EARNINGS AVAITABLE FOR CAPITAL	80 5/4 28 160 109	54.38 134.80	\$41,825;225 7,348,139 \$49,171,382 \$5,080,988 \$29,834 \$3,410,799 6.945	769,092 aks. 54,633 shs.		23 1/4	37.69 124.50	\$28,933,241 6,801,809 \$35,735,080 286,823 \$1,080,719 3.045
Common Stock (no per) Freferred Stock, 500 Cum. Conv. (\$100 per) Total Indicated Market Value of Capital ARMINOS AVAILABLE FOR CAPITAL Rarnings Available for Common Stock Dividends Declared on Freferred Stock Wet Income for the Years Ended December 31, NVRSYORS' AFFRAISAL OF RISKS OF CAPITAL ividends Declared on Common Stock BUILDATED MARKET VALUE OF CAPITAL Common/Stock (no per) Freferred 51% Cum. Conv. (\$100 per) 789,092 shs.	160 109	134.50	7,348,139 \$49,171,362 \$3,080,988 \$29,834 \$3,410,799 6.945 \$2,527,626					\$38,738,080 \$793,896 286,823 \$1,080,719
Total Indicated Market Value of Capital ARRINOS AVAILABLE FOR CAPITAL Barnings Available for Common Stock Dividends Declared on Freferred Stock Wet Income for the Years Ended December 31, NVRSTORS' AFFRAISAL OF RISKS OF CAPITAL ividends Declared on Common Stock ETICATED MARKET VALUE OF CAPITAL Common/Stock (no per) Freferred 5; Cum. Conv. (\$100 per) 769,092 shs. 7 Total Indicated Market Value of Capital APSIRGS AVAITABLE FOR CAPITAL	160 109	134.50	7,348,139 \$49,171,362 \$3,080,988 \$29,834 \$3,410,799 6.945 \$2,527,626					8,801,809 \$35,735,080 \$793,896 286,823 \$1,080,718
Total Indicated Market Value of Capital ARBINOS AVAILABLE POR CAPITAL Earnings Available for Common Stock Dividends Declared on Preferred Stock* Wet Income for the Years Ended December 31, NVESTORS AFFRAISAL OF RISES OF CAPITAL ividends Declared on Common Stock MICICATED MARKET VALUE OF CAPITAL Common/Stock (no per) Preferred 51% Cum. Conv. (\$100 per) 54,633 shs. 7 Total Indicated Market Value of Capital APRIESS AVAITABLE FOR CAPITAL	as Reported		\$3,080,988 \$3,080,988 \$29,834 \$3,410,799 6.94\$	54,633 dbs.	136	114	124.80	\$793,896 286,823 \$1,080,715
Rernings Aveilable for Common Stock Dividends Declared on Preferred Stock Bet Income for the Years Ended December 31, NVESTORS' AFFRAISAL OF RISES OF CAFITAL ividends Declared on Common Stock BETICATED MARKET VALUE OF CAFITAL Common Stock (no per) Preferred 51% Cum. Conv. (\$100 per) 54,633 shs.			\$3,080,966 \$29,834 \$3,410,799 6.94\$					\$795,896 286,823 \$1,080,716
Rernings Aveilable for Common Stock Dividends Declared on Freferred Stock* Not Income for the Years Ended December 31, NVESTORS' AFFRAISAL OF RISES OF CAPITAL Lividends Declared on Common Stock STICATED MARKET VALUE OF CAPITAL Common/Stock (no per) Freferred 54% Cum. Conv. (\$100 per) 789,092 shs. 2 Total Indicated Market Value of Capital ARKINGS AVAITABLE FOR CAPITAL			529,834 43,410,799 6.945 62,527,626					286,823 61,080,716
Dividends Declared on Preferred Stock* Not Income for the Years Ended December 31, IVESTORS' AFFRAISAL OF RISKS OF CAPITAL Ividends Declared on Common Stock ICICATED MARKET VALUE OF CAPITAL Common/Stock (no per) 789,092 she. Preferred 54% Cum. Conv. (\$100 per) 54,633 she. 2 Total Indicated Market Value of Capital		۰	529,834 43,410,799 6.945 62,527,626					286,823 61,080,719
IVESTORS' AFFRAISAL OF RISES OF CAPITAL IVID ME Declared on Common Stock ITICATED MARKET VALUE OF CAPITAL Common/Stock (no per) 769,092 she. Preferred 5:5 Cum. Conv. (\$100 per) 54,633 she. 2 Total Indicated Market Value of Capital RENINGS AVAILABLE FOR CAPITAL			6. 945 62,527,626					3.04
VIGENTS Declared on Common Stock ITICATED MARKET VALUE OF CAPITAL Common/Stock (no per) 769,092 shs. Preferred 5; Cum. Conv. (\$100 per) 54,633 shs. Protein Indicated Market Value of Capital	1 0 3 9		12,527,626					
Common/Stock (no per) Preferred 5:5 Cum. Conv. (\$100 per) Protein Indicated Market Value of Capital Shings avertable FOR Capital	1 9 3 9		12,527,626		4			\$769,09
Common/Stock (no per) Preferred 5:5 Cum. Conv. (\$100 per) Total Indicated Market Value of Capital SNINGS AVAILABLE FOR CAPITAL	1 0 3 0							4 **
Common/Stock (no per) Preferred 5: Cum. Conv. (\$100 per) 769,092 she. 54,633 she. 770tal Indicated Market Value of Capital RESINGS AVAITABLE FOR CAPITAL				*********	1	0 4 0	•••••••	
Preferred 54% Cum. Conv. (\$100 per) 54,633 ans. 2 Total Indicated Market Value of Capital ARNINGS AVAITABLE FOR CAPITAL	. 8							1 1 TA
ARNINGS AVAILABLE POR CAPITAL	57 3/4 31 3/ 149 125	/4 44.78 132.80	7,238,873	769,092 sha.		128	36.88 131.80	7,184,240
			\$41,008,740					\$35,548,350
Bernings Available for Common Stock	1		\$1,834,360 286,823					\$2,681,678 286,823
Net Income for the Years Ended December 31, as	Reported		121,173			.*		12,968,49
WESTORS: APPRAISAL OF RISKS OF CAPITAL			4		•			6.351
vidends Declared on Common Stock			8.09					

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Exhibit 254

THE AMERICAN BRAKE SHOE AND FOUNDRY COMPANY

	Outstanding December 31	High	Range for	Year Average	<u>Value</u>
INDICATED MARKET VALUE OF CAPITAL		3	1 9 4 1	a	
Common Stock (no par) Freferred Stock, 5 Cum. (\$100 par)	769,092 ahs. 98,000 she.	39 130 3/4	26 1/2 122 1/2	32.75	\$25,187,763 12,409,740
Total Indicated Market Value of	Capital				\$37,597,503
Earnings Aveilable for Common Stock Dividends Declared on Freferred Stock		d	50 mm	Separate de la constitución de l	\$2,737,292 457,581
Net Income for Year Ended Decem	ber 31, as Repo	orted		4 .	\$3,194,873
INVESTORS' AFPRAISAL OF PISKS OF SAFITAL		6			8.50%
Dividends Declared on Common Stock					\$1,692,002

AMERICAN CAR COMPANY

	Outstanding December 51	Price Bange	Average	<u>Value</u>	Outstanding December 31	Frice Range !	Tor Year Average	<u>Velue</u>
9		1 9 3	7	•••••••••••••••••••••••••••••••••••••••				
INDICATED MARKET VALUE OF CAPITAL								
Common Stock (\$25 par) Preferred Stock (\$100 par) 7% Cum.	2,473,998 she. 412,333 she.	191 69 174 151 7/8	95.00	\$235,029,810 67,185,539	2,473,998 shs. 412,333 shs.	105 1/8 70 3/4 176 1/2 160 1/6	87.94 168.36	
Total Indicated Market Val	ue of Capital			\$308,818,349				\$286.992.014
BARNINGS AVAILABLE POR CAPITAL		6				, in		
Earnings available for Common Stock Dividends declared on Preferred St		· (3)		\$ 15,041,502 2,886,331				\$ 10,759,168 2,886,331
Net Income for years ended	December 51, as re	ported		17.027.855				\$_13.645.499
INVESTORS' APPRAISAL OF RISKS OF CAP	ITAL		0.4	5.934				1.756
Dividends Declared on Common Stock				6_'0.898.999				0_895.992
		•						
	6	1 9 3	9			0,00	0	
INDICATED MARKET VALUE OF CAPITAL		•						•
Common Stock (\$25 par) Preferred Stock (\$100 par) 7% Cum. (a) Ten Year 2 3/4% debentures due	2,473,998 she. 412,333 she.		1/4 99.88 164.80	\$247,102,920 67,828,779	2,475,998 shs. 412,333 shs.	116 1/8 86 1/1 185 164	100.88 174.50	\$249,576,916 71,952,109
2/1/1949	\$10,000,000		100.00	10,000,000	\$10,000,000		100.00	10,000,000
. Total Indicated Market Val	ue of Capital			\$324.931.699	1			\$331,629,027
BARBIBOS AVAILABLE FOR CAPITAL								
Parnings available for Common Store Dividends declared on Preferred St	ik tock			\$ 18,398,633 2,886,331			÷ , , -	14,554,575 2,886,331
Met Income for years ended	December 31, as P	eported		18,284,984 271,016				17,440,906 350,384
So total estnings available for	or capital			18.555.980			1	17.791.20
INVESTORS APPRAISAL OF RISES OF CAL	PITAL 6			8.715		•		8.37
Dividends Peclared on Common Stock			^	\$_9,895,998				\$_9.895.99 <u>2</u>
		7. 1						

Note: (a) Prices Estimated - offered privately.
(b) Obtained from Moody's Industrial Manual.

AMERICAN CAN COMPANY

	Outstanding December 31	Price High	Range for	Year Average	Value .
	40	1 0			
INDICATED MARKET VALUE OF CAPITAL	(1	4 1		
Common Stock (\$25 per value)	2,473,998 shs.	95 1/4	55 1/4	75.25	\$186,168,360
Preferred Stock (\$100 par value)	412,333 she.	185	157 1/2	£171.25	70,612,026
(a) Ten Year 2% debentures, due February 1, 1951	10,000,000	6	8	100.00	10,000,000
Total Indicated Market Value	of Capital.	4	9		\$266.780.376
EARNINGS AVAILABLE POR CAPITAL	a	*			X
Barnings available for common stood Dividends declared on preferred at					\$ 15,959,500 2,886,331
Net Income for year ended December Add: Interest and exchange	r 31, as reported		\ *		18,845,831 397,934
Total Earnings Available for (Capital				19.243.765
INVESTORS' AFPRAISAL OF RISKS OF CAPITAL	<u>L</u> 8				7.215
ė			/	1. 1	
Dividends Declared on Common Stock		0			\$ 9,895,992

() Prices Estimated - Offered privately.

AMERICAN CHICLE CONTANT

	Outstanding Price	Low Average	Value	Outstanding December 31	Price Range for Year	o Velue
					-1 9 8 8	******
INDICATED MARKET VALUE OF CAPITAL		9				
Common Stock (no par)	457,500 shs. 118	90 101.00	\$44,187,500	437,300 shs. 126	88 1/9 106.78	\$46,681,775
" EARNINGS AVAILABLE POR CAPITAL						
Not Income for the Years ended Decemb	per 31, as Reported		\$3,619,078			\$3,297,495
INVESTORS! APPRAISAL OF RISES OF CAPITA	<u>.</u>		0.105			7.065
Dividends Declared on Common Stock			¥3.071.300			\$2,408,350
7		φ.,				
ė			. 0			
INDICATED MARKET VALUE OF CAPITAL		9 3 9		55	1 9 4 0	
Common Stock (No par)	436,400 she. 132	100 1/2 120.75	\$62,695,500	455,700 she. 140 1	/2 112 0 126.25	\$65,007,125
BARNIBOS AVAILABLE POR CAPITAL	· G		-	245		
Not Income for the Years Ended Decemb	er 31, as reported	190	63, 834, 563		₩ 0.	\$3,670,700
			7		v	
INVESTORS' APPRAISAL OF RISES OF CAPITA		1 4	7.805			6.675
Dividends Declared on Common Stock	•		82,731,100		3	\$2,832,750
• • • • • • • • • • • • • • • • • • • •					•	

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Section III Page 15

Exhibit 254

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ANTRICAN CHICLE CONFANY

Outstanding December 31

Frice Range for Year High Low Average

Velue

105.76

121

433, 925 shs.

INDICATED MARKET VALUE OF CAPITAL

Common Stock (no per)

445, 687; 569

63, 527, 775

7.69

\$3,042,900

INVESTORS' APPRAISAL OF RISKS OF CALITAL

Not Income for the Year Ender December 31, as Reported

EARNINGS AVAILABLE FOR CALITAL

Dividends Declared on Common Stock

AMERICAN-HAWAIIAN STEAMSHIP COMPANY

		Outstanding December 51	Frice Range for Yes	<u>Value</u>	Outstanding December 31	Price Range for Yes	volue
INDICATED HARRET VA.		460,000 she.	21 7 5/4 14.58	** 471 000	437,000 she.	15 9 12:0	00 \$5.244.000
EARNINGS AVAILABLE	POR CAPITAL		1 75,4 11.5			94 g.	6_615,156
A Comment of the same of	AL OF RISKS (P CAPITAL	reported		(650.501)		•	77.08
Dividends Declared	on Comon Stock	50	- Q	\$_654.220			\$_437.485
		7		+			
INDICATED NARKET VA	LUB OF CAPITAL					1 9 4 0	
Comon Stock (\$10		437,000 she.	55 12 R2.50	89.858.800	435,800 shs.	80 1/2 23 36.	
	are ended December 31, as L OF RISKS OF CAPITAL	reported		10.015			57.457.768
Dividends Declared	on Common Stock			8_656.500			1.586.350

MERICAN HOME PRODUCTS CORPORATION

	Outstanding	Price Range f			Outstanding	Price Renge	for Year	
0	December 31	1 9 3 7	TAGL 640	Yalue	December 31		Average	Value
INDICATED NABEST VALUE OF CAPITAL	*************			100			0	
Common Stook (\$1 par)	741,060 she.	52-3/8 32-1/4	42.31	31;354,249	. 805,842 she.	45-1/2 30-3/	38:13	\$30,726,755
(b) Notes Payable. (b) Purchase Honey Mortgages Payable	1,750,000		100.00	1,750,000	\$500,000 410,775		100.00	500,000
Total Indicated Market Value of Capital				33,534,318	in the same			\$31,637,530
EARNINGS AVAILABLE FOR CAPITAL			A				4	
Not income for years ended December 31, am reported		~		2,875,300				3 3,025,505
(a) Add; Interest on long-term debt		CAT .	145	60,554				37,146
Total Earnings Available for Capital				2,944,955				3,062,651
	1							
INVESTORS' APPRAISAL OF RISKS OF CAPITAL	il. dest.		- 1	8.785				9.685
			. 1 . '	7				- 1
Dividends Declared on Common Stock		A .		1,926,756				1,846,735
				7			*6	10 1
INDICATED MARKET VALUE OF CAPITAL		71 . 3		1			a	
Common Stock (81 parl	604.157 abs.	40 41.74	5C.88	940,915,508	805.857 abs.	66-1/4 45-1/	55.88	\$45,087,169
(b) Notes payable - bank	\$3,600,000	•1-3/•	100.00	3,600,000	42,899,781	00-1/4 10-1/	100.00	2,899,781
(b) Purchase Money Mortgages Payable	4 389,750		100.00	329,750	322,750		100.00	322,750
Total Indicated Market Value of Capital				\$44,845,258	" / ·			\$48,309,700
PARHINGS AVAILABLE FOR CAPITAL		. 40			1 /			
Not Income for mar ended December 31, as reported				8 4,207,426				\$ 4,291,241
(a) Add: Interest on long-term debt				109,780	-/	9		91,860
Total Bernings Available for Capital				4,317,211	1			\$ 4,385,101
				4,517,611	/			
INVESTORS APPRAISAL OF RISES OF CAPITAL			1: .	9.635	/			9.075
Divisions Beclared es Common Stock	}	4		2,151,516	/			2,177,854
Notes: (a) Interest estimated at 3-1/25 on notes payable (b) Prices estimated by Standard & Poor's Corporat	and of on mortical			/				*
(a) tribes sectioned of Scangers a tool a corpore	* 3			. 8				

Section III Page 16

. Exhibit 254

AMERICAN HOME PRODUCTS CORPORATION

	Outstanding December 31	High	Low	Average	dvalue .
e 19		1	9 4 1		* 23
INDICATED MARKET VALUE OF CAPITAL				0	
Common Stock (\$1 par)	852,372 shs.	51-1/4	42-1/8	46.69	\$39,797,249
(b) 15 yr. 3-1/25 Sinking Fund Deb.	\$4,821,000 \$ 315,125			100.00	4,821,000 313,125
Total Indicated Market Value of	of Capital				\$44,931,37
MARNINGS AVAILABLE FOR CAPITAL			. 4		
Net Income for year ended December 31,					\$ 4,364,560
(a) Add: Interest of long-term debt		0		0	187,522
Total Earnings Eveilable for C	apital				4,552,082
INVESTORS' APPRAISAL OF RISKS OF CAPITAL					10.13%
Dividence Declared on Common Stock					\$ 2,296,229
(a) Interest estimated at 6% on mortge		A. A.	0 3		

AMERICAN MACHINE & FOUNDRY COMPANY

	December 31	Price Range for Yes	rage Yalue	Outstanding December 31	Price Ronge	for Year Average	Value
DEDICATED MARKET VALUE OF CAPITAL ASCAPITAL Capital Stock (no-par)	980,542 shs.	29 3/8 10 1/8 19.7	\$19,365,705	\$80,542 sha.	17 3/8 10	13.69	\$13,423,620
2 PARNINGS AVAILABLE FOR CAPITAL Not Incode for the years ended in	December 31, as	reported 7	1.638.346				892,922
INVESTORS' APPRAISAL OF RISKS OF CAPITAL		•	5.365		ō	, a,	6.654
Dividends Declared on Capital Stock	-3.	• •	978,842				1 284,434
				P		*	
INDICATED MARKET VALUE OF CAPITAL Capital Stock (no par)	980,542 shs.	15 3/4 ~ 11 13.3	6 \$13.119.652	990,542 shs.	14 7/8 10	12.44	\$12,197,942
EARNINGS AVAILABLE FOR CAPITAL Not Income for the years ended D	ecember 31, as	reported	933,448	2	•		1.326.879
Dividends Declared on Capital Stock		1	123	***************************************		0	10.801

16274

Exhibit 254

AMERICAN MACHINE & FOUNDRY COMPANY

High Low Average

Value

11.13

8 1/2

13 3/4

980,452 Ghs.

INDICATED MARKET VALUE OF CAPITAL

· Capital Stock (no par)

1.374.032

Net Income for the year ended December 31, as reported

EARYINGS AVAILABLE FOR CAPITAL

DIVESTORS! APPRAISAL OF RISKS OF CAPITAL

Dividends Declared on Capital Stock

921,709 12.59

AMERICAN SAFETY RAZOR CORP.

	Outstanding December 31 High	Price Range for Year	<u>Value</u>	Outstending December 31	Price Range for	Average Va	lue
INDICATED MARKET VALUE OF CAPITAL Common Stock (per 18.50)	524,400 shs. 36	15 1/4 25.65	\$13,440,372	524,400 shs.	20 7/8 . 12	, 16.44 \$8,6	21,136
EARNINGS AVAILABLE FOR CAPITAL Net Income for years ended Decem		. The	1,294,243	2		1.0	306, 238
INVESTORS' APPRAISAL OF RISKS OF CAPITAL		**************************************	9.635	4.			9.35%
o de company de compan	•						
INDICATED MARKET VALUE OF CAPITAL		1 - 6 3 9					
Common Stock (par #18.50).	524,400 shs. 15	3/8 10 3/4 13.06	6,848,664	523,400 shw.	12 3/4 5 3/4	v.25 <u>H.e</u>	141,450
Net Income for years ended Decem INVESTORS' APPRAISAL OF RISKS OF CAPITAL	ber 31, se reported		3 776,777 11.345				7.925
Dividends Declared on Common Stopk			8 629,280	0		J. ====================================	366,440

AMERICAN-SAFETY RAZOR CORP.

Price Range for Year High Low Average Value Outstanding December 31

INDICATED MARKET VALUE OF CAPITAL

Common Stock (par \$19.50)

523,400 shs .

as reported

Net Income for year ended December 31,

EARNINGS AVAILABLE POR CAPITAL

INVESTORS' APPRAISAL OF RISKS OF CAPITAL

Dividends Declared on Common Stock

\$2,978,146 5,69

666,052

22.36

261,700

AMERICAN SHIP BUILDING COMPANY

	June 36		Averege Averege	Aelne	Outstanding June 30	Price Range f	Average Ve	alue .
	•	1 9	3 7	•		1 9 3	8	
DICATED MARKET VALUE OF CAPITAL					•			
Common Stock (no par).)Preferred Stock -7% non.cum.(\$100Pe	127,683 she.	58 24 105 1/4 99	1/2 41.25	\$5,266,924	126,263 ahs.	35 1/2 22 3/4 108 92	29.13 \$3,0	578,0 39,3
Total Indicated Market Value				\$5,307,061			0 <u>3.</u>	717.3
Sarnings evailable for Common Strop Dividends declared on Preferred Sto	ek o			\$ 447,015 5,502	11-12			424 .5
Met Indome for years ended &	ne 30, de report	ted	1	452,517	6.*		· •	427,
VESTORS' APPRAISAL OF RISKS OF CAPIT	M ®			8.534				11.
vidends Declared on Common Stock				383,049			8	380.(
DICATED NARKET VALUE OF CAPITAL	**						• 8	
oCommon Stock (no par) Preferred Stock -7% nom.cum.(\$100Pc	126,263 shs. ar) 393 shs.	106 1/4 26	36.13	\$4,561,882 40,970	. 127,044 she 339 she		32.25 108.00	36
Total Indicated Market Value	of Capital			\$4,602,852	1			133.
UNINGS AVAILABLE FOR CAPITAL								
Earnings available for Common Stool	k ook							223.
Not Income for years ended		rted		(6 207,722		1		226,
			6,					
IVESTORS' APPRAISAL OF RISKS OF CAPIT	TAL	, ,	4 1					5.

Notes: * No dividends paid on Preferred Stock, as preferred dividends are payable only from current earnings.

(a) High and low bids from National Quotation Bureau.

Section III

Value

Price Range for Yearage

Outstending June 30

36,951

14.442.837

127,044 shs. 740 3/8 29

Total Indicated Market Value of Capital

Common Stook (no par). Preferred Stook 75 - non-oum. (per \$100)

INDICATED MARKET VALUE OF CAPITAL

34.88

595,702 598,075

Net Income for the year ended June 30, as reported

INVESTORS' APPRAISAL OF RISKS OF CAPITAL

on Common Stook

Dividends Declared

Rarnings available for Common Stock Dividends declared on Preferred Stock

EARNINGS AVAILABLE FOR CAPITAL

13.406

6225 127.044

ANERICAN SHUPP COMPANY

	Outstanding December 31	High Lo	o for Year	Value	Outstanding December 31	Figh	e Range for Year	Value
	20224 02							
INDICATED MARKET VALUE OF CAPITAL	Q		3 .7	•••••		interes	9 3 8	
Common Stock (\$25 par.) Preferred Stock (\$100 par)	434,100 shs. 35,939 shs.	68 1/2 46 146 125	57.25 136.50	\$24,852,228 4,905,674	454,100 shs. 35,989 shs.	61 3/4	45 3/4 53.75 . 130 140.00	\$23,332,878 5,038,460
Total Indicated Parket Value				\$29,787,899				128,371,336
EARNINGS AVAILABLE FOR CAPITAL		•						\$1,439,200
Earnings available for common stock Dividends declared on preferred stock				215,634	.0.			215,784
Net income for years ended De	cember 31, as I	reported		\$1,572,682	1, 1			61,654,984
INVESTORS' APPHAISAL OF RICKS OF CAPITAL	6			5.28%				5.835
	1	•				.1		- mald
Dividends Declared on Common Stock .	c* .			\$1,410,825	/			\$1,410,625
			, p					
INCICATED MARKET VALUE OF CAPITAL		1 9	3 9					
Formon Stock (\$25 per) Preferred (\$100 per)	434,100 sha. 36,589 shs.	69 89 1 153 140	1/2 64.25	\$27,890,928 5,265,064	434,100 shs. 36,589 shs.	70 152 1/2	49 1/2 59.75 . 139 145.75	5,238,109
Total Indicated Market Value				\$33,155,989		•		\$31,175,584
Earnings available for common stock Dividends declared on preferred stock			+ + + + * ** .	81,317,861 218,484				\$1,186,966 219,834
Net income for years ended De	cember 31, as :	reported	•	1,536,365				11,376,500
INVESTORS' APPRAISAL OF RISKS OF CAPITAL			*	4.535				4.428
Dividenda Declared on Common Stock				\$1,410,825				1, 10,825
	* 1 1			. 0		8 117	1 1	

Value Price Range for Near Average Outstanding December 31

AKERICAN SNUPP COMPANY

Exhibit 254

41.69 29 5/8

150 1/2

58, 789 shs.

INDICATED MARKET VALUE OF CAPITAL

Common Stock (\$25 per) Preferred Stock (\$100 per)

Total Indicated Market Value of Capital

\$18,097,629 5,202,170 \$ 1,146,101 23, 299, 799

5.906

1.374.035

410.825

Net income for the year ended December 31, as reported

Earnings available for common stock Dividends declared on preferred stock

EARNINGS AVAILABLE FOR CAFITAL

INVESTORS' APPRAISAL OF RISKS OF CAPITAL

Dividends Declared on Common Stock

16281

AMERICAN TOBACCO COMPANY

	200 3	Cutstanding December 31	Price Ran	tor Year	Value	Outstanding December 31	Price Range	for Year Average Value	2 *
	INDICATED MARKET VALUE OF CAFITAL	gata .	i 9 s	7			1 9 3 8		•••
	Common Stock (\$25 par) Common Stock B (\$25 par) 6% Cum. Fref. (\$100 par)	1,898,496 shs. 2,976,548 shs. 526,997 shs.		78.00 3/4 79.31 1/4 139.38	\$124,682,688 236,070,022 73,482,842	1,584,336 shs. 2,971,841 shs. 526,997 shs.	88 1/4 58 91 5/8 58 3/ 152 130	75.13 \$115,962,4 4 75.19 223,482,7 141.00 74,306,8	728
		\$ 1,792,000		100.00	1,792,000 (a)	18,532,000		100.00 18,882,0	000
	(c) 3 1/2% due 1941 to 1948 (b) 6% Fonds due Cot. 1, 1944 4% Bonds due Aug. 1, 1951 (b) Notes Payable to Pank due Peb.1,1939	16,740,000 126,680 831,250 23,436,000	121 113 112 104		16,740,000 147,547 (a) 901,906 25,436,000	124,680 851,250 28,739,000	121 1/2 117 1/ 118 106	2 119.50 148,9 109.00 906,0 100.00 28,739,0	063
A	Total Indicated Market Value	of Capital			\$477.823.005		6	\$461.947.8	814
	EARNINGS AVAILABLE POR CAPITAL								
	(d) Earnings evailable for Common Stock Dividends declared on Preferred Stock	\$			\$ 23,036,511 3,1617982			\$ 22,273,6 3,161,9	
	Net Income for years ended De Add: Interest, Discount, etc		orted	-	26,197,493 876,433			25,435,6	
3	Total Earrings Available for	Capital .			\$ 27.073.926			6_26.473.1	מנו
	INVESTORS' APPRAISAL OF HISKS OF CAPITA	<u>π</u>			b.675			8.7	13
	(d)Dividends Declared on Common Stock		77:		\$ 22,934,186			1 22.859.8	306

See Notes on following page.

AMERICAN TOPACOD COMPANY

	Outstanding December 3		Low	Average	Value	Outstanding December 31	Price High	Range for Year	Value
INDICATED MARKET VALUE OF CAPITAL		1	9 8 9				1 9	4 0	
Common Stock (\$25 par) Common Stock B (\$25 par) Off Cum. Prof. (\$100 par) (c) Serial Debentures 2.485 due 1941-	1,57€,250 2,967,822 826,997	she. 89 3/4	73 75 1/4 132	80.26 82.50 142.63	\$126,734,812 244,845,315, 75,165,582	1,860,870 shs. 2,967,822 shs. 526,997 shs.	91 3/4	66 1/2 78.00 68 3/4 80.28 36 144.76	\$121,747,860 238,167,716 76,282,816
1946 % Bonds due Cet. 1, 1944 % Bonds due Aug. 1, 1981 (c) 28 Notes Payelle to Bank, due	\$19,832,000 115,680 831,280	. 121 116	116	100.00 118.80 111.80	18,832,000 137,048 926,844	\$16,740,000 102,650 531,250		100.00 17 119.00 08 1/2 112.50	16,740,000 122,154 935,156
1941-45 Total Indicated Market Va	42,900,000 lue of Capital			100.00	42,000,000 \$508,341,598	42,850,000		100-00	42,850,000 \$496,848,702
EARNINGS AVAILABLE POR CAPITAL								0.*	
(d) Earnings available for Common Sto- Dividends declared on Preferred S				4	\$ 23,265,982 3,161,982	•			\$ 28,149,801 3,161,982
Het Income for years ender Add: Interest, Discount,		as reported			1,104,639				28,311,783 1,328,031
Total Barnings available					\$ 27.632.673				29.629.814
INVESTORS' APPRAISAL OF MISES OF CA	PITAL			1 .	2222				5.973
d) Dividends Declared on Joseph Stock			7		22.753.242			1	\$ 22.718.411

- (a) Interest rates on Serial Debentures reduced from 3 1/4% and 3 1/2% to 2.48% during 1938.
 (b) Quotations from Boody's Industrial Namuals.
 (c) Prices retimated.
 (d) Common Stock and Common Stock B have equal rights, share-for-share, in matter of dividence

AMERICAN TOPACCO COMPANY

	December 31	High	Low	Average	Value
· ·		1	9 4 · 1 -		
CIDICATED MARKET VALUE OF CAPITAL					
Common Stock (\$25 par) Common Stock B (\$25 par) 6% Cum. Preferred Stock (\$100 par)	1,560,870 shs. 2,967,825 shs. 526,997 shs.	73 1/2 74 1/2 159	43 7/8 43 7/9 143	58.69 59:19 151.00	\$ 91,608,63 175,665,56 79,576,54
6% Ponds due Oct. 1, 1944 4% Bonds due Aug. 1, 1951	\$14,891,000 95,650 831,250	123 123	112	100.00 117.50 118.00	14,891,000 112,38 980,87
2% Notes Payable to Banks, due 1942-1945 Total Indicated Market Value	85,350,000 of Capital) 100	100.00	85,350,00 \$448,185.00
TARNINGS AVAILABLE FOR CAPITAL	1		0.00		
Earnings available for Common Stock Dividends declared on Preferred Stoc					\$ 20,721,87 3,161,98
Net Income for year ended De Add: Interest, Discount, e	cember 31, as rep	ported			23,883,86 1,363,09
Total Earnings Available for	Capital	. 0			\$ 25.246.95
INVESTORS' APPRAISAL OF RISKS OF CAPIT	AL .				5.63

(b) Common Stock and Common Stock B have and distribution of assets.

16284

Exhibit 254

CHER-DAN TELS-HIDIAND CONPANY

	Out stending	Price Range for You	orage Value	Outstanding June 30	Price Range fo	Toar Volue
INDICATED MARKET VALUE OF CAPITAL		1 9 8 7	9		1 9 3 8	
Common Stock (no per) Freferred Stock - 75 Cumulative (\$100 per)	848,296 she. 28,686 she.	46 121 1/4 116 3/4 11	\$18,642,064 \$.00 3,413,634	545,416 she. 28,686 she.	51 1/2 90 122 1/8 116	25.75 \$14,044,468 119.06 3,415,388
Total Indicated Market Value of Capi	tel *:		\$22.066.690			\$17.469.817
EARNINGS AVAILABLE POR CAPITAL	•				,	
Earnings available for Common Stock . Dividends declared on Preferred Stock			\$2,756,830 210,466			\$ 236,936 200,808
Not Income for years ended June 30,	es reported	: 1	\$2.947.894			437.730
INVESTORS' APPRAISAL OF HISES OF CAPITAL			15.45			2.515
Dividends Declared on Common Stock	•		01.646.MZ			987.246
	0	9				
INDICATED MARKET VALUE OF CAPITAL	1 4		2 -			
Common Stock (no par) (a) Preferred Stock - 75 Cumulative (\$100 par)	544,916 she. 27,500 she.		0.00 \$18,808,544 0.13 3,940,439	544,916 she.	35 1/8 28	29.28 \$15,936,793
Total andicated Market Value of Capi	tel .		* \$19.061.008			\$15_936 793
BARBIBOS AVAILABLE POR CAPITAL					esi .	0.
Earnings evailable for Common Stock Dividends declared on Preferred Stock			\$ 1,642,029 196,683	\		\$ 2,980,768 96,280
Not Income for years ended June 30,	**STopgred	/	· . 0		A The same	0_3.047.034
INVESTORS' APPRAISAL OF RISKS OF CAPITAL			1.16			19.18
Dividends Declared on Common Stock			6_MA.ERI	· \ · · · ·		0708.891
and the second			1			

ARCHER-DANIELS-WIDLAND COMPANY

Section III

このいの

High Low Average Outstanding June 30

Value

26 29.94

83 7/8

544,916 shs.

INDICATED MARKEN VALUE OF CAPITAL

Common Stock (no per),

Net Income for year ended June 30, as reported

EARNINGS AVAILABLE POR CAPITAL

INVESTORS' APPRAISAL OF RISKS OF CAPITAL

Dividends Declared on Common Stock

19,025

THE ATLANTIC REPINING CO.

	Outstanding December 31		nge for Year Low Average	Ve lue	December 31	Price Range for	Average Value
		1 9	3 7			3 8	
INDICATED MARKET VALUE OF CAPITAL			•			/	
Common Stock (\$25 par) Preferred Stock (\$100 Par) Conv.	2,663,999 shs.	37 1	8 27.50	\$73,259,973	2,663,999 she.	27 3/8 - 17 3/4	22.56 \$50,423,017.
4 Series A (a) Purchase Obligations (not due within	148,000 shs.	116 1/2 10	1 3/8 108.94	16,123,120	148,000 shs.	100 1/4 101 7/8	105.56 15,822,680
one year) 15 Year % Debs. due Sept. 1, 1955	\$ 503,858		100.00	506,858	\$ 406,646 25,000,000	104 3/4 102 1/4	100.00 408,849 103.50 25,875,000
Total Indicated Barket Value	- 1			\$89.891.951			. \$101,327,746
EARNINGS AVAILABLE FOR CAPITAL		-	/		•		
Earnings Aveilable for Common Stock Dividends Declared on Preferred Stock			- 1	\$9,343,045 592,000	7		\$3,714,659 592,000
Net Income for years ended Dece	ember 31. as raport	ted	*	502,000	•		352,000
(after deducting minority into	erest)			9,935,045	•		4,310,659
Add: Interest and Discount on Long Terr				205,379		/	228,566
Total Earnings Available for Co	apital			10.140.424			\$4.539,225
INVESTORS' APPRAISAL OF RISKS OF CAPITAL				11.284			4.40%
Dividends Declared on Common Stock		1 4		\$2,663,999		*	\$2.663.999
			1.			. 4	
				· m		\	* * *
INDICATED MARKET VALUE OF CAPITAL	************	1 9 3	3 9			9 4 0	
Common Stock (\$25 par)	2,663,999 shs.	24 3/4 16	8 1/8 21.44	\$57,116,139	- 2,696,642 shs.	27 1/8 18 1/4	22.69 \$61,186,806
Freferred Stock (#100 par) 4% Conv. Series A 15 Year 3% Debs. due Sept. 1, 1983	148,000 shs.		4 1/4 107.38	15,892,240	148,000 shs.	. 111 · · · 102	106.50 15,762,000 105.00 26,250,000
(a) furchase Obligations (not due within	240.640	100 1/8 96	100.00	240,840	\$25,000,000 124,840	. 10, 1/2 105 1/2	100.00 124,840
Total Indicated Market value				198,790,728	,	•	\$103.323.055
		- 70		, -			. /
EARNING AVAILABLE FOR CAPITAL						:	
Rarnings Available for Common Stock Dividends Declared on Preferred Stock		- 1		64,431,282 592,000		**************************************	\$5,625,453
Wet insome for the years ended (after deducting minority into		eported		5,023,282			6,217,453
Add: Interest and Discountson Long Tere	n Debt			796,847			796,776
Total Earnings Avsilable for Co	pital	6	1	\$5.619.629			\$7.014.220
INVESTORS' APPRAISAL OF RIBES OF CAPITAL			0	5.895		1	6.795
Dividends Declared on Common Stock		* *,	- 1	\$2,663,999			\$2,663,999
				. 9		*	

Bote: (a) Prices estimated.

ATLANTIC REFINING CCMPANY

NDICATED MARKET VALUE OF CAPITAL		•	1	
Common Stock (\$25 par) Cum. Preferred Stock 4% Conv.	2,663,998 she.	28 1/8	19 1/2 23.81	\$ 63,429,
Series A (\$100 par). 15 Year 3 Deb. due Sept. 1, 198 Purchase obligations (not due	148,000 shs. \$25,000,000.	111 1/8 106 1/2	107 109.06 103 104.75	16, 2 0,8 26,187,
within one year)	\$ 24,849		100.00	24,6
Total Indicated Market V	Value of Capttal			\$105.783.0
KHNINGS AVAILABLE FOR CAPITAL		1	6.	
Earnings available for Common St Dividends declared on Preferred	Stock			\$ 13,754,2 592,0
Net Income for year ende Add: Interest and disc	od December 31, at repount on Long Term Debt	orted		14,346,2
Total Earnings Available	for Capital	1.		\$_15.142.6
				14.

- Note: (a) Price estimated